

**Start Time:** 

0600



## **Point Beach Nuclear Plant U1R28 OCC Interactive Turnover**

Meeting Agenda Saturday, May 15, 2004

**NSB** Cafeteria

Start Time:	0600	NSB Cafeteria	BRIEFING NOTES
ATTENDEES Shift Outage Mandemance Companier / Projection Site Safety Coomship Shift Manageme General Supervises Line Supervises Line Supervises Shift Manageme General Supervises Line Supervises Line Supervise Shift Manageme General Supervises Line Superv	anagers (SOM rdinators (SO pordinators (Mects Coordinal Manager (RPN rdinator (SSC ty Assessor (Snt (SSM) isors	C) OC) cors (EOM) 1)	
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# Point Beach Nuclear Plant U1R28 Refueling Outage

#### Safety Topic for week of May 9-15

#### Theme for the week

This week's theme covers <u>Emergency Situations</u>. Be it weather, fire or a medical emergency, are we ready to respond to those unexpected situations?

#### Dally Safety Snippets

#### Sunday

"You would be shocked if you found your emergency egress path blocked"

Material is beginning to come out of containment as a lot of work is wrapping up. Don't pile up tools and equipment in the walkway even for short periods of time. Always keep the egress paths open for use.

#### Monday

#### "If strong winds start to blow, do you know where to go?"

Do you know the proper location to go in the event of a tornado warning if you are in the trailers, turbine hall or PAB? NP1.9.21 covers the site's various shelter areas. Plan ahead and take the time now to review the NP with your group.

#### Tuesday

#### "Make sure to cleanup or a fire may start during heat up.

OE15310 Indian Point 3 – An oil vapor extractor for the main boiler feed pump failed. The tag out used to repair the extractor resulted in an increased leakage of oil from the pump bearings onto lagging. A special log was created to monitor the leakage, but no plan existed for dealing with the safety hazards.

Maintenance repaired the extractor, returning it to service. The next day a portion of oil soaked lagging on a main boiler feed pump caught fire and was quickly extinguished by an alert watchstander.

#### Wednesday

#### "Take heed - Don't block emergency equipment you may need."

Last week on the 66ft of containment, the NRC noticed we blocked access to 2 fire extinguishers mounted on the stairwell handrail. A scaffold was built in the area that made access questionable. We then added a number of bags of insulation it made access impossible. Just a question – Why is the NRC finding this instead of us?.

#### Thursday

#### "What number do you call if your co-worker takes a serious fall?"

What is the plant's emergency number? 2911. This number is only to be used for emergency situations. Two weeks ago a work group was having trouble getting through to operations to communicate a change in equipment status. Rather than waiting, the individual involved decided to contact the control room via the emergency number. Needless to say this was not an appropriate use of 2911.

#### Friday

#### "Make sure your fire watch is alert to keep someone from getting hurt"

OE12607 – LaSalle – A worker using an acetylene torch for cutting through a structural member that was behind a metal wall panel. Wall insulation behind the member began to burn. The alert fire watch extinguished the fire within one minute of it beginning and no significant damage occurred.

#### Saturday

#### "Debris buildup may result in an unplanned heat up"

OE14899 River Bend Station – A small fire occurred under the exhaust piping on a diesel generator during testing. The fire was observed during routine checks of the generator and the control room was immediately notified. The control room unloaded the generator while the operator extinguished the fire. The cause was insulation debris that accumulated around the hot piping over time.

## Point Beach Nuclear Plant Outage 1R28 DAY

40

## Supporting Operational Excellence

## Outage Radiation Performance

Path

#### **Picture**

Meets



Doesn't Meet

Exceeds

#### **Definition/Goal**

This indicator measures cumulative dose radiation exposure and total number of personnel-contamination events (PCE's > 5000 cpm) during refueling outages. The dose indicator is measured in Rem and individual PCE events.

Meets:

<=75 Rem

**Actual Cum.** 

Exceeds:

<=71 Rem

Dose:

54.869 Rem

Meets: <= 18

Exceeds: <= 12 Actual PCE's:

9

### Responsible Manager/Owner

Stu Thomas

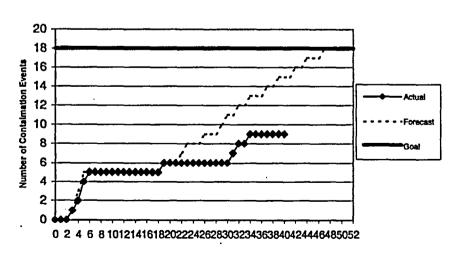
## Analysis and Actions

Day 40 - May 13 Actual = 0.146Cumulative = 54.869 Cumulative Forecast = 54.974

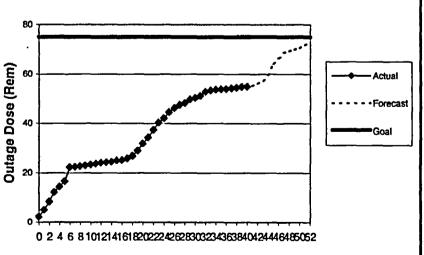
Daily PCE goal reforecast on 4/23. Daily dose reforecast on 5/8/04.

Reactor Head Repair Dose for May 13th is 0,854 vs. goal of 0,663. RV Head Total Dose is 9.026.

#### **Personnel Contamination Events**



#### **Cummulative Dose Exposure**



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## **Outage Status Report**

Plant:	Point Beach	Unit 1		Day:	Saturday	<u>Toda</u>	y's Date / '	Time: 5/15	5/04 0330	)
Outage Du	ration: Day	42	Of Refuel	ing Outage N	Jumber 1	U1R28				
					Safet	y Status				
Industrial -	OSHA		ables 0		First Aid ca	ses <u>0</u>	1	Near misses	0	
Radiologica	31									····
Dose to date		869		Pro	jected to da	te <u>* 54.974</u>		Outage G	oal <	75 R
Difference	10			•		Reforecast on 5/8		Number o		9
	Summary: Reactor Head Repair Dose for May 13 <sup>th</sup> is 0.854 vs. goal of 0.663. RV Head Total Dose is 9.026.								<del></del>	
	unimary. K				y 13 15 0.0		NV Head	Total Dusc is	<del></del>	<del></del>
Nuclear	<b> c.</b>				24 hausa	0				
Significant	numan perio	rmance	errors and e	vents in iast.	24 nours _	<u> </u>				
S	ummary:					•				
<del></del>					Plant	t Status			· · · · · · · · · · · · · · · · · · ·	
Mode:	☐ Hot Sta	ındhy (A	Mode 3) [	Hot Shutd		Cold Shutdow	TI (Mode 5)	⊠ Refuel	ling Shutdown	(Mode 6)
RCS:	Temperatu	•				Vented to Atmospher		-	d Latch Heigh	
Time to Bo	-	0 hours			_				( )	
ļ			51	utdown Saf	oty Assess	nent Protected Equi	nment.		ex-4-	
Maj	or Activitie	s Comp	leted in Las	t 24 Hours		Critical Path and N	ear Critic	al Path Activ	vities (Next 2	4 Hours)
	Containment Spray Restoration  • Complete Cooldown & Final NDE of Reactor Head Repair A									
ORT-3C Auxiliary Feedwater Sequence Test     Upper Internals Lift Rig Paint Stripping and NDE							•			
UT Inst	• UT Inspections Penetration #32 and #33  • Supply 1B03 from 1B04 – Preps									
[ -			over 480V B		nt	•••		•		
				Sig	nificant Ou	tstanding Issues				
Date				Issi				Due	Respons	
5/03/04		Reactor Vessel Head Repair Penetration #26						5/16/04	John Walsh	
5/13/04	1P-1A RCP Motor Oil							5/15/04	Dan Laing	
5/14/04	5/14/04 T-26 Steam Generator Blowdown Tank							5/17/04	5/17/04 Scott Manthei	
	<del></del>	Cal	duled		coming Mailuai	ajor Milestones	Cal	eduled	1	tual
		<i>Sche</i> Date	Time	Date	Time	1	Date	Time	Date	Time
Cooldown -		03/04	2100	4/03/04	2230	RCS Fill & Vent	4/23/04	1500		
Head Lift	4/	09/04	0900	4/21/04	1550	Heatup >200°	4/25/04	0900		
Refueled		14/04	0300	5/02/04	1848	Reactor Critical	4/28/04		<u> </u>	<u> </u>
RV Headse	t   4/	18/04	1900			On-Line	4/30/04	0100		1

#### Point Beach Nuclear Plant

#### PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

#### **OUTAGE SAFETY ASSESSMENT**

UNIT:1	DATE: _	May 15, 2004	TIME:	0230
KEY SAFETY FUNCTIONS:	<u>.</u>			
REACTIVITY:	GREEN			
CORE COOLING:	GREEN			
POWER AVAILABLE:	GREEN			
INVENTORY:	GREEN			
CONTAINMENT:	YELLOW			
SFP COOLING:	NA			
PROTECTED EQUIPMENT	<u>.</u>		•	
				(

RCS Time to Boil is 30 hours. Using NP 10.3.6 Time To Boil curves.

Fire Protection Condition IV: Credit is taken for fire rounds as fire prevention contingency

PBF-1562 Revision 2 10/30/02

**COMMENTS:** 

References: NP 10.3.6

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NP 10.2.1