

United States Nuclear Regulatory Commission PLANT ISSUE MATRIX

By Primary Functional Area

Region II

TURKEY POINT

Date	Source	Functional Area	ID	Type	Template Codes	Item Title Item Description
02/08/1999	9811030296	Pri: Sec:	NRC	LIC	Pri: Sec: Ter:	TS Amendments 199 and 193 The quality of the Technical Specification amendment 199/193 regarding the qualifications of the multi-discipline supervisor represented good planning and management of licensing actions and allowed the NRC to process the amendment on schedule and without the need for additional information.
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008	Pri: OPS Sec:	NRC	POS	Pri: 1A Sec: 3A Ter:	Cold weather preparations The licensee was satisfactorily implementing the cold weather procedural requirements. The procedure addressed Technical Specification requirements and equipment vulnerable in a cold weather environment (Section O1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
11/27/1999	1999007	Pri: OPS Sec:	NRC	POS	Pri: 1A Sec: 3A Ter: 3C	A conservative decision to take Unit 3 offline to repair a turbine control valve A conservative decision was made to take Unit 3 offline to repair a turbine control valve. Plant maneuvers were well planned and conducted (Section O1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
11/27/1999	1999007	Pri: OPS Sec: MAINT	NRC	POS	Pri: 1A Sec: 2A Ter: 4A	Housekeeping activities The 4160 volt switchgear rooms were well maintained and material condition of the equipment was very good. The control room emergency ventilation system was satisfactorily maintained (Section O2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
10/16/1999	1999006	Pri: OPS Sec:	NRC	NEG	Pri: 1A Sec: 3A Ter: 3C	Control room shift turnover instruction The Operations control room shift turnover instruction had not been updated to reflect the current shift scheduling (Section O1.3).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
10/16/1999	1999006	Pri: OPS Sec:	NRC	POS	Pri: 1A Sec: 3A Ter:	Conduct of control room shift turnover meetings The morning control room shift turnover meetings were well run and good communications were noted throughout the meetings (Section O1.3).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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10/16/1999	1999006	Pri: OPS Sec: OTHER	NRC	POS	Pri: 5A Sec: 5B Ter: 5C	Plant Nuclear Safety Committee and monthly management status meetings The plant nuclear safety committee and monthly management status meetings were conducted with a strong focus on nuclear safety (Section O7.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
10/16/1999	1999006-01	Pri: OPS Sec: MAINT	Licensee	NCV	Pri: 1A Sec: 3A Ter: 5A	Inadequate clearance restoration due to failure to follow procedures A clearance release was inadequately developed and reviewed. This resulted in reduced seal water injection flow to a reactor coolant pump seal assembly. A non-cited violation was identified for failure to follow clearance release procedures (Section O1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: OPS Sec:	NRC	POS	Pri: 1A Sec: 1C Ter: 3C	Operator Aids Program The licensee maintained an operator aids program and procedure. Several operator aids had been changed to permanent information postings. No permanent information postings were found outdated or incorrect.
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: OPS Sec:	NRC	POS	Pri: 1B Sec: 3A Ter: 5C	Response to a loss of normal control room lighting The control room operators responded to a loss of normal control room lighting and other indications in accordance with procedures and the recovery was well coordinated (Section O2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005-01	Pri: OPS Sec: MAINT	Licensee	NCV	Pri: 1A Sec: 3A Ter:	Inadequate execution of a clearance and independent verification An operator opened the wrong circuit breaker during execution of a clearance order and subsequently a second operator incorrectly independently verified the breaker position. A non-cited violation was identified for an inadequate clearance execution and independent verification (Section O1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
07/24/1999	1999004	Pri: OPS Sec:	NRC	POS	Pri: 1A Sec: 3A Ter:	Manning of the control room during Unit 4 turbine valve testing Manning of the control room during Unit 4 turbine valve testing was appropriate and in accordance with procedures. Reactor operator communications with individuals in the field and overall control room command and control were effective (Section O1.3).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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07/24/1999	1999004	Pri: OPS Sec:	NRC	POS	Pri: 1B Sec: 3A Ter: 5C	Operator response after 4 control rods drop Operator response following the dropping of four control rods was excellent. Determination and correction of the cause of the dropped rods were thorough and formally conducted prior to plant restart. The unit was restarted without difficulty using conservative reactivity management and control (Section O2.3).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
07/24/1999	1999004	Pri: OPS Sec: MAINT	NRC	POS	Pri: 1A Sec: 2A Ter: 2B	Condition of alternate shutdown panels The alternate shutdown panels were well maintained and housekeeping in the immediate area was good. The emergency lighting for the panels was verified to meet the Final Safety Analysis Report requirements. Instrumentation was appropriately calibrated and local readings compared favorably with the corresponding main control room values (Section O1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
06/12/1999	1999003-01	Pri: OPS Sec: MAINT	NRC	NCV	Pri: 1A Sec: 3A Ter: 2B	Independent Verification of Locked Valves A Non-Cited Violation was identified for inadequate independent verification of locked valves. Several examples were identified in which workers failed to properly perform independent verification of locked valves (Section O1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: OPS Sec:	NRC	POS	Pri: 1A Sec: 3A Ter:	Fuel movement observations Operations demonstrated a conservative approach to fuel movement. Good communications were maintained between the control room, containment, and the spent fuel pool. During fuel movement, the reactor operator and senior reactor operator were consistently attentive and followed procedures (Section O1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: OPS Sec:	NRC	POS	Pri: 1A Sec: 3A Ter: 3B	Operator response to failed instrument air compressor check valve Prompt response by operators in isolating a failed instrument air compressor check valve minimized the potential impact of the failure on the instrument air system and the operating units. The failure was addressed in the licensee's corrective action process (Section O1.3).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: OPS Sec:	NRC	POS	Pri: 1A Sec: 3A Ter: 3C	Control room operators communications during Unit 4 refueling outage During the Unit 4 refueling outage, control room operators maintained good communications with personnel in the plant. Procedure adherence and peer checking in the control room was noteworthy. Strong management oversight was noted in the control room during major plant evolutions and tests (Section O1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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Date	Source	Functional Area	ID	Type	Template Codes	Item Title Item Description
05/01/1999	1999002	Pri: OPS Sec:	NRC	POS	Pri: 5A Sec: 5B Ter: 5C	Corporate Nuclear Review Board Meeting The Corporate Nuclear Review Board Meeting was professionally conducted with emphasis on nuclear safety, self assessment, and continuous improvement in the correction action program (Section O7.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: OPS Sec: MAINT	NRC	POS	Pri: 2A Sec: 3C Ter:	Material condition of containment The material condition of the containment was good in preparation for plant startup. Management attention to cleanup and closeout of containment was good (Section O2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: OPS Sec:	NRC	NEG	Pri: 3C Sec: 5C Ter:	Operator workaroud compensatory actions The licensee had not thoroughly assessed the operator workaroud compensatory actions that were needed during power changes relating to the feedwater pump seal water collection system on Unit 3. The inspectors identified a vulnerability in the operations shift turnover process in that the procedure did not address how individuals responsible for workaroud contingency actions were to be informed or whether or not individuals were knowledgeable of the assigned contingency task (Section O8.3).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: OPS Sec:	NRC	POS	Pri: 1B Sec: 1C Ter: 3B	Implementations of power coastdown operations Power coastdown operations were properly implemented with thorough training and briefing of Operations personnel (Section O1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: OPS Sec:	NRC	POS	Pri: 1C Sec: 3C Ter: 3B	Licensee's work around program self-assessment A review of licensee procedures and interviews with operators did not reveal any new operator workarounds that had not been identified or reviewed by the licensee. The recent workaroud self assessment was thorough, detailed, and identified areas for improvement that were either completed or scheduled for completion in the near future. The timeliness of the corrective actions were appropriate for their significance. The personnel interviewed demonstrated adequate knowledge of workarounds and the required compensatory actions. The threshold for identifying potential operator workarounds was low (Section O8.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: OPS Sec:	NRC	POS	Pri: 1C Sec: 5A Ter: 5C	Procedural guidance for workarounds. The licensee had established adequate procedural guidance for the identification, tracking, and resolution of operator workarounds. The licensee's recent revision of ODI-CO-016, Control Room Deficiency Log, Annunciator Status, and Operator Workarounds established the same definition of workarounds as used in Temporary Instruction 2515/138. Similarly, the recent procedure revision established guidance for assessing the cumulative effects of operator workarounds consistent with the criteria provided in the temporary instruction (Section O8.1).
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03/20/1999	1999001	Pri: OPS Sec:	NRC	POS	Pri: 3C Sec: 1C Ter: 3B	Impact of current operator workarounds on plant operations The inspectors concluded that current operator workarounds did not significantly impact plant operational safety. Operators were knowledgeable of the workarounds and required compensatory actions. The inspectors did not identify any reduction in system or component reliability or availability due to workarounds or compensatory measures (Section O8.3).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: OPS Sec:	NRC	POS	Pri: 3C Sec: 5A Ter: 5C	Cumulative effect of workarounds The inspectors concluded that the licensee's current program requires detailed assessment of operator workarounds. The inspectors did not identify any significant concern with respect to the overall cumulative effect of workarounds using the criteria under the previous program. The licensee effectively identified workarounds, established reasonable corrective actions, and is currently satisfactorily assessing workarounds for overall cumulative effect on safe operations of the plant (Section O8.4).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: OPS Sec:	NRC	POS	Pri: 5A Sec: 5B Ter: 5C	Identification of operator workarounds The licensee was effectively identifying, assessing, scheduling, and resolving operator workarounds based upon safety significance (Section O8.5).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: OPS Sec: MAINT	NRC	POS	Pri: 4B Sec: 1C Ter:	Outage risk assessment and preparations for the refueling outage The outage risk assessment and preparations for the refueling outage were formal and thorough (Section O2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: OPS Sec: OTHER	NRC	POS	Pri: 5A Sec: Ter:	Senior Management plant status reviews Senior Management plant status reviews were focused on safety. The plant nuclear safety review committee was critical during reviews and insisted that only quality products be approved (Section O7.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: OPS Sec:	NRC	NEG	Pri: 1C Sec: 3A Ter:	Markings on control room instrumentation Color markings of the operating ranges for some control room instrumentation were not consistent with parameters contained in logs and procedures. (Section O3.1)
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02/06/1999	1998013	Pri: OPS Sec:	NRC	POS	Pri: 1A Sec: 3A Ter: 1C	Conduct of operations The conduct of operations was professional and safety conscious. Equipment clearance activities, unloading of new fuel, and Non-licensed Operator rounds were meticulously conducted in accordance with procedural controls. (Sections O1.1-O1.4)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: OPS Sec:	NRC	POS	Pri: 1A Sec: 3A Ter: 1C	Cold weather preparations The licensee was well prepared for cold weather conditions. The cold weather procedure provided adequate guidance to maintain equipment operational. The licensee revised procedures to clarify cold weather procedure entry conditions. (Section O3.2)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: OPS Sec:	NRC	POS	Pri: 5A Sec: 5B Ter:	Corporate Nuclear Review Board The Corporate Nuclear Review Board provided effective independent review of plant activities. (Section O7.1)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: OPS Sec: MAINT	NRC	POS	Pri: 2A Sec: 3A Ter:	Conditions of the component cooling water system Equipment operability and material condition for the component cooling water (CCW) system was good. The CCW system was correctly aligned for normal and emergency operating conditions. Housekeeping deficiencies were noted in the CCW pump room and on the metal grating above the pump rooms. (Section O2.1)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008	Pri: MAINT Sec: ENG	NRC	POS	Pri: 2B Sec: 4B Ter: 4C	The 3A emergency diesel generator radiator replacement The 3A emergency diesel generator radiator replacement was well coordinated and planned. The compensatory measures required by the one time technical specification amendment to extend the allowed outage time were properly implemented (Section M1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
11/27/1999	1999007	Pri: MAINT Sec:	NRC	NEG	Pri: 5C Sec: Ter:	Corrective actions program Some corrective actions intended to prevent personnel from working on the wrong component were not effectively implemented. Additionally, communications of corrective action to the Fix-It-Now maintenance supervisor were ineffective. The licensee promptly addressed the inconsistencies (Section M4.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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11/27/1999	1999007	Pri: MAINT Sec:	NRC	POS	Pri: 2B Sec: 3A Ter:	Routine maintenance and surveillance activities Routine maintenance and surveillance activities were properly performed and tracked. A detailed troubleshooting plan was developed and executed for repair of the containment escape hatch. Thorough safety precautions were used during entry into the hatch (Section M1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
10/16/1999	1999006-02	Pri: MAINT Sec:	Licensee	NCV	Pri: 2B Sec: 3A Ter: 5B	Troubleshooting of Incorrect Motor In preparation for maintenance activities, a supervisor briefed an electrical worker on the incorrect pump motor. Subsequently, the worker failed to properly identify the correct motor as described in the clearance and work order package, and performed troubleshooting on a motor that was still connected to a 480-Volt power source. A non-cited violation was identified for failing to adequately verify the correct pump motor prior to initiating troubleshooting on the motor (Section M1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: MAINT Sec:	NRC	POS	Pri: 2B Sec: Ter:	FIN team activities The FIN team was accomplishing its activities effectively and in compliance with procedural requirements (Section M6.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: MAINT Sec:	NRC	POS	Pri: 2B Sec: 2A Ter:	Testing for system leakage outside containment There were very few primary coolant leaks outside containment and most were inactive. All active leaks in the plant were aggressively tracked, prioritized and scheduled for work. In general, plant work orders were initiated for identified leaks, however several minor, inactive leaks did not have a work order. Overall, the licensee was effective in minimizing leakage on the involved systems. Integrated system leak tests were being performed as required and measured leakage was well within the safety analysis assumptions (Section M1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: MAINT Sec: ENG	NRC	POS	Pri: 5C Sec: 2A Ter: 4B	Resolution of radiator coolant leakage The licensee was satisfactorily pursuing corrective actions and addressing radiator coolant leakage on the Unit 3 diesel generators. A proposed license amendment for an allowed outage time extension to replace both diesel generator radiators has been submitted to the NRC (Section M1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
07/24/1999	1999004	Pri: MAINT Sec:	NRC	POS	Pri: 2B Sec: 3A Ter:	Performance of maintenance and surveillance testing Maintenance and surveillance tests were well performed. Post maintenance tests were appropriate for the work performed (Section M1.1).
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07/24/1999	1999004-01	Pri: MAINT Sec:	Licensee	NCV	Pri: 3A Sec: 2B Ter:	Failure to properly verify clearance tags A non-cited violation was identified for failing to properly verify clearance tags prior to uncoupling a boric acid transfer pump. As a result, the 3B pump was uncoupled rather than the 4A pump. The violation was licensee identified (Section M1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
06/12/1999	1999003	Pri: MAINT Sec:	NRC	POS	Pri: 2B Sec: 2A Ter: 3A	Diesel driven pump maintenance activities The maintenance activities on the diesel driven fire pump were well supported. The material condition of the pump was good (Section M2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
06/12/1999	1999003	Pri: MAINT Sec:	NRC	POS	Pri: 2B Sec: 5A Ter: 5C	Maintenance rule reports Maintenance rule reports were detailed and thorough. Previous NRC comments concerning optimization of availability and reliability were appropriately addressed (Section M1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: MAINT Sec:	NRC	POS	Pri: 2B Sec: 3A Ter: 3B	Flow accelerated corrosion program A detailed Flow Accelerated Corrosion (FAC) program was in place and was being implemented in accordance with procedural requirements by knowledgeable licensee personnel. (Section M1.3)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: MAINT Sec:	NRC	POS	Pri: 3C Sec: 3A Ter: 2A	Testing of the integrated safeguards system Testing of the integrated safeguards system was well controlled by a test director. Consistent application of peer checks was noted during switch manipulations (Section M3.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: MAINT Sec:	NRC	POS	Pri: 5A Sec: 5C Ter: 3B	Licensee's actions in response to 4a RHR pump mechanical seal leakage Upon identifying excessive leakage on the 4A RHR pump mechanical seal, the licensee's actions in declaring the RHR pump inoperable and the overall corrective actions taken to repair the pump were appropriate. Use of previous lessons learned and corrective actions supported effective and timely repair of the seal (Section M2.1).
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05/01/1999	1999002	Pri: MAINT Sec:	NRC	STR	Pri: 2B Sec: 3C Ter:	Inservice Inspection activities Inservice Inspection (ISI) activities were being performed in accordance with requirements with strong licensee direction and oversight of contract personnel. Overall, the licensee's ISI program was considered to be a strength. (Section M1.2)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: MAINT Sec:	NRC	POS	Pri: 2B Sec: 3A Ter:	Component cooling water system valve and turbine stop valve surveillance testing Component cooling water system valve surveillance testing was completed satisfactorily. (Section M1.1)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: MAINT Sec:	NRC	POS	Pri: 2B Sec: 3A Ter:	Thermal performance testing of the CCW heat exchangers Thermal performance testing of the CCW heat exchangers was satisfactorily performed. A change to the surveillance procedure was made to clarify the use of a single RTD for inlet temperature measurements on all three heat exchangers. (Section M1.2)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: MAINT Sec: ENG	NRC	POS	Pri: 4C Sec: 4B Ter:	GL 96-05 program The licensee was establishing a program with the intent of meeting GL 96-05 "Periodic Verification of Design-Basis Capability of Safety-Related Motor-Operated Valves" to provide the continued assurance that Motor-Operated Valves within the scope of GL 96-05 are capable of performing their design-basis safety functions. (Section M1.3)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008	Pri: ENG Sec:	NRC	POS	Pri: 2A Sec: 2B Ter: 4B	Meteorological monitoring systems The meteorological systems were well maintained and routinely checked by walkdown and inspection procedures (Section E2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008	Pri: ENG Sec: MAINT	NRC	POS	Pri: 2A Sec: 2B Ter: 4B	Vital direct current electrical system conditions The vital direct current electrical system was well maintained. Maintenance on the 4B station batteries was satisfactorily completed. The system alignment, material condition, and housekeeping supported plant operations (Section E2.2).
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11/27/1999	1999007	Pri: ENG Sec:	NRC	POS	Pri: 4C Sec: 4A Ter: 4B	Plant modification package reviews Plant modification package reviews were conducted in accordance with procedures and were properly reviewed for 10 CFR 50.59 requirements (Section E2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
11/27/1999	1999007	Pri: ENG Sec: MAINT	NRC	POS	Pri: 2B Sec: 3B Ter: 4B	Monthly flow path verification surveillances Monthly flow path verification surveillances for selected risk significant safety-related systems met the Technical Specification requirements. The system engineers were familiar with the risk significant aspects of their systems (Section E3.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
10/16/1999	1999006	Pri: ENG Sec:	NRC	POS	Pri: 4A Sec: 4B Ter: 3A	Plant drawings Plant drawings were being maintained current, legible, and useable. The backlog of drawing revisions was very low and revisions were made in accordance with the priority described in the procedure (Section E2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: ENG Sec: MAINT	NRC	POS	Pri: 2B Sec: 4B Ter: 4C	25th containment tendon surveillance The 25th containment tendon surveillance was performed in accordance with NRC requirements. The containment post-tensioning system meets design requirements (Section E2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: ENG Sec: OPS	NRC	POS	Pri: 2A Sec: 4B Ter:	Condition of chemical volume and control system The Chemical Volume and Control system was well maintained. Valve and breaker line-ups were verified to meet Technical Specification requirements. Strong engineering field support during maintenance activities was observed (Section E1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
07/24/1999	1999004	Pri: ENG Sec:	NRC	POS	Pri: 4C Sec: 4A Ter:	Reactor Engineering procedures for flux mapping and peaking factor verification Reactor Engineering procedures for flux mapping and peaking factor verification were detailed. Additionally, procedural compliance with administrative requirements associated with controlled software and the computer work station utilized for the surveillance were verified, and licensee documentation supported Y2K readiness. (Section E1.1).
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07/24/1999	1999004	Pri: ENG Sec:	NRC	POS	Pri: 4C Sec: 4B Ter: 3A	Temporary welding repair on the moisture separator reheater A temporary welding repair on the moisture separator reheater during low power operations was well performed, and proper safety precautions were taken. Engineering performed a thorough evaluation of the welding repair and provided continuous field support and oversight of the activity (Section E2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
06/12/1999	1999003	Pri: ENG Sec:	NRC	POS	Pri: 4B Sec: 5A Ter: 5C	Corrective actions for slow nitrogen leakage into safety injection system The licensee was aggressively pursuing corrective actions for slow nitrogen leakage into the high head safety injection system (Section E2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
06/12/1999	1999003	Pri: ENG Sec:	NRC	POS	Pri: 4C Sec: 4A Ter: 5A	Y2K Checklist The Y2K checklist, per TI 2515/141, Review of Year 2000 (Y2K) Readiness of Computer Systems at Nuclear Power Plants, was completed. Overall, the Y2K project is about 99 percent completed for Category 1 and 2 items and the contingency plan is about 85 percent completed (Section E8.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: ENG Sec:	NRC	POS	Pri: 4B Sec: 3A Ter: 3C	Reactor engineering support of refueling activities. Good Reactor Engineering support and communications with refueling teams were noted throughout the refueling activities. Good reactor engineering management oversight was noted throughout the core alterations (Section E2.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: ENG Sec: MAINT	NRC	POS	Pri: 4C Sec: 4B Ter: 2B	Modifications completed during the Unit 4 refueling outage Modifications completed during the Unit 4 refueling outage were implemented effectively. Required documentation was well written and provided detailed information. Post maintenance testing specified for the modifications was appropriate (Section E2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002-01	Pri: ENG Sec: MAINT	Licensee	NCV	Pri: 4C Sec: 2B Ter: 3A	A Non-Cited Violation involving an inoperable containment isolation valve A Non-Cited Violation was identified involving an inoperable containment isolation valve. This condition was identified by the licensee and reported in a Licensee Event Report (Section E8.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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Date	Source	Functional Area	ID	Type	Template Codes	Item Title Item Description
03/20/1999	1999001-01	Pri: ENG Sec:	NRC	NCV	Pri: 3A Sec: 4B Ter: 4C	Failure to Follow Procedure for Testing Criteria Discrepancies A Non-Cited Violation was identified for failure to follow component cooling water system surveillance procedures. Numerous examples were identified in which test criteria were not met and the discrepancies were not addressed as required by the procedure (Section E3.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: ENG Sec:	NRC	NEG	Pri: 3A Sec: 5A Ter:	Intake cooling water flow testing Although operability evaluations were completed when several instances of low Intake Cooling Water flow were experienced during testing, the root cause and effects of the low flow conditions were not fully evaluated by the licensee. Technical Specification requirements for the ICW system were met during the testing. (Section E2.2)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: ENG Sec: OPS	NRC	POS	Pri: 5B Sec: 5C Ter:	Event Review Team for a high head safety injection pump failed due to gas binding The Event Review Team established after a High Head Safety Injection pump failed due to gas binding was effective. Corrective actions established for a previous similar event required venting and running pumps to detect further problems and ensured compliance with Technical Specifications. (Section E2.1)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008	Pri: PLTSUP Sec:	NRC	NEG	Pri: 1C Sec: 3B Ter:	Limited knowledge of procedural steps and equipment requirements Maintenance workers demonstrated limited knowledge of procedural steps and equipment requirements for the initial movement and packaging of a shielded high integrity container of spent resins in preparation for transport on December 1, 1999 (Section R1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: Ter:	Radiological controls and monitoring for low-level radioactive waste Radiological controls and monitoring for low-level radioactive waste processing/storage areas and effluent processing activities were implemented effectively and maintained in accordance with Updated Final Safety Analysis Report, Technical Specifications, and 10 CFR Part 20 requirements. Occupational worker doses were within administrative and regulatory limits. The onsite storage and disposal of solid radioactive waste was managed effectively (Section R1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: Ter:	Processing, packaging, and shipment of radioactive waste for disposal Processing, packaging, and shipment of radioactive waste for disposal met 10 CFR Parts 20, 61, and 71, and 49 CFR Parts 170-189 requirements (Section R1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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TURKEY POINT

Date	Source	Functional Area	ID	Type	Template Codes	Item Title Item Description
01/08/2000	1999008	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: Ter:	Radiation monitoring system The observed radiation monitoring system equipment installation, and detector electronic and source calibrations met regulatory requirements (Section R2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: Ter:	The 1998 Annual Effluent Release Report and Annual Radiological Environmental Monitoring Report The 1998 Annual Effluent Release Report and Annual Radiological Environmental Monitoring Report were submitted in accordance with TS and documented results demonstrated gaseous and liquid effluent processing and subsequent releases met established regulatory limits and did not significantly impact the surrounding environs (Section R3.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 3B Ter:	Physical security activities Physical security activities at the Nuclear Entrance Building, and operability tests on security search equipment, were satisfactorily performed. Security personnel were very knowledgeable with the test requirements and acceptance criteria (Section S1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 5A Ter:	Counting-room Quality Control activities Counting-room Quality Control activities were implemented effectively and verified the accuracy of radionuclide analytical measurement instrumentation (Section R7.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
01/08/2000	1999008-01	Pri: PLTSUP Sec:	Licensee	NCV	Pri: 1C Sec: 3A Ter: 5C	Failure to Maintain or Establish High Radiation Area Postings Licensee actions for multiple radiation protection condition report issues associated with high radiation areas were appropriate and completed in a timely manner. A non-cited violation was identified for failure to maintain or establish high radiation area postings. Areas with radiation levels above 100 millirem per hour were not posted as required by 10 CFR 20.1920(b) (Section R7.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
11/27/1999	1999007	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 5A Ter:	A plant fire drill A plant fire drill was satisfactorily performed. Several areas for improvements were identified by the licensee (Section F4.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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Date	Source	Functional Area	ID	Type	Template Codes	Item Title Item Description
11/27/1999	1999007	Pri: PLTSUP Sec: MAINT	NRC	POS	Pri: 1C Sec: 2B Ter:	Security diesel generator testing activities Security diesel generator testing was conducted in accordance with procedures (Section S1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
10/16/1999	1999006	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 5A Ter: 3C	Preparations for tropical storms and hurricanes Preparations for the approach of tropical storms and hurricanes were prompt and thorough. A thorough critique of the preparations was promptly conducted after hurricane Floyd (Section P1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: Ter:	Controls on radioactive material The licensee was effectively labeling, controlling, and storing radioactive material as required by regulations (Section R1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: Ter:	Radioactive materials The licensee had effectively implemented a program for shipping radioactive materials required by NRC and DOT regulations (Section R1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: Ter:	Environmental air sampling equipment The environmental air sampling equipment was being maintained in an operational condition to comply with TS requirements.
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
09/04/1999	1999005	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 5A Ter:	Most recent licensee quality assurance audit The inspectors determined the licensee's most recent formal Quality Assurance Audit effectively assessed the areas of environmental sampling and transportation of radioactive material (Section R7.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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Date	Source	Functional Area	ID	Type	Template Codes	Item Title Item Description
07/24/1999	1999004	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: Ter:	Postings of notices to workers Postings of notices to workers, including posting of a recently issued NRC order, met regulatory requirements (Section R1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
07/24/1999	1999004	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 3A Ter:	Physical security access controls Observed physical security activities for access to the protected area, main truck gate, and operations in the central and secondary alarm stations were well performed. Perimeter isolation zones were free of obstructions, and compensatory posts were appropriately established (Section S1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
07/24/1999	1999004	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 5A Ter: 5C	Emergency preparedness quality assurance audits Quality Assurance audits were thorough and balanced, and management was receptive to the findings. An action item to demonstrate that the emergency preparedness callout response times could be achieved was completed with satisfactory results (Section P7.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
07/24/1999	1999004-02	Pri: PLTSUP Sec:	Licensee	NCV	Pri: 1C Sec: 5A Ter: 5C	Failure of an employee to report an arrest to the licensee A non-cited violation was identified for the failure of an employee to report an arrest to the licensee, as required by the Physical Security Plan and implementing procedures (Section S8.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
06/12/1999	1999003	Pri: PLTSUP Sec:	NRC	NEG	Pri: 1C Sec: 2B Ter:	Fire protection compensatory measure Monitors being used to observe areas as a Fire Protection compensatory measure were not properly labeled. The indicated camera viewing locations were not correct. Corrective actions included revision of procedures to prevent recurrence. Fire Protection commitments were being met (Section F1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
06/12/1999	1999003	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 3B Ter:	Fire brigade response during a fire drill The fire brigade responded satisfactorily during a fire drill in the cable spreading room (Section F4.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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Date	Source	Functional Area	ID	Type	Template Codes	Item Title Item Description
06/12/1999	1999003	Pri: PLTSUP Sec:	NRC	STR	Pri: 1C Sec: 5A Ter: 5B	Preparations for the hurricane season The licensee was pro-active in preparations for the hurricane season. Procedures were comprehensive for equipment protection, Operations, emergency preparedness, and recovery (Section P2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 3A Ter:	Access Authorization Program records Access Authorization Program records reviewed complied with the requirements of 10 CFR 73.56 and implementing procedures (Section S1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 3A Ter: 5A	Suspension of safeguards during severe weather The licensee appropriately suspended safeguards during severe weather in accordance with 10 CFR 50.54(x) and implementing procedures. The issue was reported to the NRC as a 50.73 report. The licensee subsequently determined that the event should have been addressed under the provisions of 10 CFR 73 rather than 10 CFR 50.73 (Section S2.6).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 4C Ter:	Revisions to the Physical Security Plan, Training and Qualification Plan, and Contingency Plan Revisions to the Physical Security Plan, Training and Qualification Plan, and Contingency Plan, submitted by the licensee, met the requirements of 10 CFR 50.54(p) and did not decrease the effectiveness of the program (Section S3.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
05/01/1999	1999002	Pri: PLTSUP Sec:	NRC	POS	Pri: 3A Sec: 1C Ter: 3B	Health Physics supports of work in the refueling cavity Health Physics technicians closely monitored activities and dose rates during work in the refueling cavity. A detailed plan was developed and successfully implemented for retrieval of a highly irradiated small piece of metal (Section R1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: PLTSUP Sec:	NRC	NEG	Pri: 1C Sec: Ter:	Security badges Picture identification (security) badges had developed white markings after passing through card readers multiple times. The markings could make it difficult to use the badge picture to confirm the identity of an individual. The licensee initiated appropriate corrective actions (Section S1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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Date	Source	Functional Area	ID	Type	Template Codes	Item Title Item Description
03/20/1999	1999001	Pri: PLTSUP Sec:	NRC	NEG	Pri: 1C Sec: 3A Ter:	Operations support center operations Operations support center operations were marginally satisfactory with issues identified addressing the dispatch, tracking, control, and health physics coverage of the repair teams (Section P4.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: PLTSUP Sec:	NRC	NEG	Pri: 3A Sec: Ter:	Occupational radiation frisking techniques The inspectors observed poor frisking techniques by some occupational radiation workers exiting the Unit 4 containment building (Section R1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: Ter:	Licensee's submittals for the biennial emergency preparedness exercise The licensee's submittals of the scope and objectives for the biennial emergency preparedness exercise as well as the scenario package were timely and of sufficient detail (Section P4.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: Ter:	Annual collective occupational radiation doses in 1998 The staff continued to lower annual collective occupational radiation doses in 1998. Individual occupational radiation doses in 1998 were well within licensee administrative and regulatory limits. The licensee's 1999 collective dose goals were challenging (Section R1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 3A Ter:	Overall performance in the emergency preparedness exercise conducted The licensee's overall performance in the emergency preparedness exercise conducted on February 10, 1999, was good. The facilities were staffed and activated in a prompt manner. Excellent command and control was observed in the technical support center and the emergency operations facility. Event classifications were timely and accurate, and offsite notifications were completed within 15 minutes. Good technical assessments were observed in the technical support center. The recovery manager and his emergency operations facility staff maintained excellent working relationships and clear lines of communications with the governmental representatives. (Section P4.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 3A Ter:	Radiation surveys The licensee's radiation surveys accurately measured radiation levels and all areas were properly posted. All locked high radiation areas were properly secured (Section R1.2).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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Date	Source	Functional Area	ID	Type	Template Codes	Item Title Item Description
03/20/1999	1999001	Pri: PLTSUP Sec:	NRC	POS	Pri: 2A Sec: 1C Ter:	Housekeeping and overall conditions in the cable spreading room Housekeeping and overall conditions in the cable spreading room were excellent. A small amount of pre-staged transient combustible material in the cable spreading room was determined to be acceptable (Section F1.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: PLTSUP Sec:	NRC	POS	Pri: 2A Sec: 2B Ter:	Operating condition of radiation detection and measurement instrumentation In general, radiation detection and measurement instrumentation were found in good operating condition (Section R2.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
03/20/1999	1999001	Pri: PLTSUP Sec: MAINT	NRC	NEG	Pri: 1C Sec: 3A Ter: 3C	Degas of the reactor coolant system The licensee degassed the reactor coolant system (RCS) with the chemical degas process and induced a crud burst for RCS cleanup prior to opening the system for maintenance. Problems in coordination and control of these evolutions were noted. The licensee's staff did not anticipate the process results, the RCS cleanup took longer than expected, and the cleanup was not as effective as planned. The processes resulted in dose rates in some areas of the containment building being higher than planned. (Section R3.1).
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: PLTSUP Sec:	NRC	POS	Pri: 1C Sec: 3A Ter:	Emergency preparedness drill in preparation for the annual exercise The licensee conducted a challenging emergency preparedness drill in preparation for the annual exercise. (Section P5.1)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						
02/06/1999	1998013	Pri: PLTSUP Sec: MAINT	NRC	POS	Pri: 2A Sec: 1C Ter: 2B	Diesel fire pump operability test The diesel fire pump operability test was well performed. (Section F2.1)
Dockets Discussed: 05000250 Turkey Point 3 05000251 Turkey Point 4						

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Legend

Type Codes:

BU	Bulletin
CDR	Construction
DEV	Deviation
EEI	Escalated Enforcement Item
IFI	Inspector follow-up item
LER	Licensee Event Report
LIC	Licensing Issue
MISC	Miscellaneous
MV	Minor Violation
NCV	NonCited Violation
NEG	Negative
NOED	Notice of Enforcement Discretion
NON	Notice of Non-Conformance
OTHR	Other
P21	Part 21
POS	Positive
SGI	Safeguard Event Report
STR	Strength
URI	Unresolved item
VIO	Violation
WK	Weakness

Template Codes:

1A	Normal Operations
1B	Operations During Transients
1C	Programs and Processes
2A	Equipment Condition
2B	Programs and Processes
3A	Work Performance
3B	KSA
3C	Work Environment
4A	Design
4B	Engineering Support
4C	Programs and Processes
5A	Identification
5B	Analysis
5C	Resolution

ID Codes:

NRC	NRC
Self	Self-Revealed
Licensee	Licensee

Functional Areas:

OPS	Operations
MAINT	Maintenance
ENG	Engineering
PLTSUP	Plant Support
OTHER	Other

EEIs are apparent violations of NRC Requirements that are being considered for escalated enforcement action in accordance with the "General Statement of Policy and Procedure for NRC Enforcement Action" (Enforcement Policy), NUREG-1600. However, the NRC has not reached its final enforcement decision on the issues identified by the EEIs and the PIM entries may be modified when the final decisions are made.

URIs are unresolved items about which more information is required to determine whether the issue in question is an acceptable item, a deviation, a nonconformance, or a violation. A URI may also be a potential violation that is not likely to be considered for escalated enforcement action. However, the NRC has not reached its final conclusions on the issues, and the PIM entries may be modified when the final conclusions are made.