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SALEM GENERATING STATION EVENT CLASSIFICATION GUIDE March 29, 2000

CHANGE PAGES FOR REVISION #21

The Table of Contents forms a general guide to the current revision of each section and attachment of the Salem ECG. The changes that are made in this TOC Revision #21 are shown below.

- 1. Check that your revision packet is complete.
- 2. Add the revised documents.

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3. Remove and recycle the outdated material listed below.

	ADD			KEHOVE	
Pages	Description	Rev.	Pages	Description	Rev.
ALL	TOC	21	ALL	TOC	2.0
ALL	ATTACHMENT 6	13	ALL	ATTACHMENT 6	12
ALL	ATTACHMENT 16	1	ALL	ATTACHMENT 16	0

PEMOVE

REVISION SUMMARY:

Attachment 6 - telephone number changes and step order change Attachment 16 - telephone number changes and SNSS to OS

ECG T.O.C. Pg. 1 of 4

SALEM EVENT CLASSIFICATION GUIDE TABLE OF CONTENTS/SIGNATURE PAGE

SECTIO	N	TITLE	REV#	PAGES	DATE
T.O.C.	Table o	of Contents/Signature Page	21	4	03/29/00
i	Introdu	ction and Usage	00	10	01/21/97
ii	Glossar	ry of Acronyms & Abbreviations	00	6	01/21/97
iii	Critical	Function Status Trees (CFSTs), Unit 1	21	7	04/16/98
	Critical	Function Status Trees (CFSTs), Unit 2	23	6	08/19/97
1.0	Fuel C	lad Challenge	00	1	01/21/97
2.0	RCS C	hallenge	00	1	01/21/97
3.0	Fission	Product Barriers (Table)	00	1	01/21/97
4.0	EC Dis	scretion	00	1	01/21/97
5.0	Failure	e to TRIP	00	1	01/21/97
6.0	Radiol	ogical Releases/Occurrences			
	6.1	Gaseous Effluent Release	00	4	01/21/97
	6.2	Liquid Effluent Release	00	1	01/21/97
	6.3	In Plant Radiation Occurrences	00	1	01/21/97
	6.4	Irradiated Fuel Event	00	2	01/21/97
7.0	Electri	cal Power			
	7.1	Loss of AC Power Capabilities	00	2	01/21/97
	7.2	Loss of DC Power Capabilities	00	1	01/21/97
8.0	System	Malfunctions			
	8.1	Loss of Heat Removal Capability	00	2	01/21/97
	8.2	Loss of Overhead Annunciators	00	1	01/21/97
	8.3	Loss of Communications Capability	00	1	01/21/97
	8.4	Control Room Evacuation	00	1	01/21/97
	8.5	Technical Specifications	00	1	01/21/97
9.0	Hazard	ls - Internal/External			
	9.1	Security Threats	00	1	01/21/97
	9.2	Fire	00	1	01/21/97
	9.3	Explosion	00	1	01/21/97
	9.4	Toxic/Flammable Gases	00	2	01/21/97
	9.5	Seismic Event	00	1	01/21/97
	9.6	High Winds	00	1	01/21/97
	9.7	Flooding	00	1	01/21/97
	9.8	Turbine Failure/Vehicle Crash/	00	1	01/21/97
	0.0	Missile Impact	0.0		01/01/05
	9.9	River Level	00	1	01/21/97
10.0	Reserve	ed for future use	N/A		
WC	Salem	ECG Charts (Located In ERFs)	00	2	01/21/97
SGS]

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SECTION TITLE REV # PAGES DATE

Licensing is responsible for the Reportable Action Level (Section 11) and associated Attachments (marked by "L")

11.0 Reportable Action Levels (RALs)

11.1	Technical Specifications	00	3	01/21/97
11.2	Design Basis/ Unanalyzed Condition	00	2	01/21/97
11.3	Engineered Safety Features (ESF)	01	1	08/28/97
11.4	Personnel Safety/Overexposure	00	2	01/21/97
11.5	Environmental	00	1	01/21/97
11.6	After-the-Fact	00	1	01/21/97
11.7	Security/Emergency Response	01	1	03/13/97
	Capabilities			
11.8	Public Interest	00	1	01/21/97
11.9	Accidental Criticality/	00	2	01/21/97
	Special Nuclear Material/			
	Rad Material Shipments - Releases			
11.10	Voluntary Notifications	00	1	01/21/97

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Licensing is responsible for the Reportable Action Level (Section 11) and associated Attachments (marked by "L")

					
ATTACHMENT	TITLE	REV#	<u>PAGES</u>	DATE	
1	UNUSUAL EVENT	03	2	02/29/00	
2	ALERT	03	2	02/29/00	
3	SITE AREA EMERGENCY	.03	2	02/29/00	
4	GENERAL EMERGENCY	04	5	02/29/00	
5 L	NRC Data Sheet Completion Reference	01	7	07/22/99	
6	Primary Communicator Log	13	8	03/29/00	I
7	Primary Communicator Log (GE)	deleted		02/29/00	
8	Secondary Communicator Log	03	9	02/29/00	
9 L	Non-Emergency Notifications Reference	12	3	12/29/99	
10 L	1 0	00	3	01/21/97	
	1 Hr Report (Common Site) Security/Safeguards	00	3	01/21/97	
12 L	1 Hr Report - NRC Operations	00	3	01/21/97	
13 L	4 Hr Report - Contaminated Events Outside	00	7	01/21/97	
	Of The RCA				
14 L	4 Hr Report - NRC Operations	01	3	05/01/98	
	Environmental Protection Plan	01	3	03/13/97	
	Spill / Discharge Reporting	01	7	03/29/00	
17 L	1	00	4	01/21/97	
	Emergency				
18 L	4 Hr Report - Radiological	01	4	05/12/97	
10 7	Transportation Accident	0.4	_		
19 L	1	01	3	05/12/97	
20 1	Program Events	00	2	01/01/07	
	24 Hr Report - NRC Regional Office	00	3	01/21/97	
21 L	Reportable Event - LAC/ Memorandum Of Understanding (M.O.U.)	00	2	01/21/97	
22 L	T/S Required Engineering Evaluation	00	2	01/21/97	
23	Reserved	00	4	01/21/97	
24	UNUSUAL EVENT (Common Site)	05	3	02/29/00	
2 5 25	1 Hr Report (Common Site) -	03	3	07/22/99	
23	Major Loss of Emergency Assessment, Offsite	O1	3	U1144177	
	Response, OR Communications Capability				

SIGNATURE PAGE

Prepared By: Frank Hughes, Rev 20	03/14/00
(If Editorial Revisions Only, Last Approved Revision)	Date
Section/Attachments Revised: N/A	03/14/00
(List Non Editorial Only - Section/Attachments)	Date
Reviewed By:N/A	
Station Qualified Reviewer	Date
Reviewed By: N/A	
Department Manager	Date
	3/0-10-
Reviewed By: Manager – Licensing	3/23/00 Data
(Reportable Action Level (Section 11) and associated Attachments marked by	"L")
	,
Reviewed By:	76./
Reviewed By: Manager - EP & IT	5/21/00 Date
	Date
Reviewed By: N/A Manager - Quality Assessment - NBU	Date
(If Applicable)	Date
SORC Review and Station Approvals	
Softe Review and Station Approvals	
27/4	
N/A No. Salem Chairman Vice President Nuclear Operation	
vice i resident i vice a resid	5
Date	Date
Effective Date of this Revision: 03/29/00	
Date	
SGS	Rev. 21

ATTACHMENT 6

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PRIMARY COMMUNICATOR LOG

Table of Contents

Pag 1 - 1 4 5 - 1	Notifica Termina	ations & Incon ation mications Log	aing Calls					
Em	ergency C	lassification:	(circle)	UE	ALERT	SAE	GE	
Naı	me:	(Print)			_ Position: CN	/11 /TSC1/ E (circle)	EOF1	
A. NO	TIFICATI	ONS						
	A new		is require	NOT d to be i	E mplemented if	the classific	cation	
CAUTION Fifteen minute clock for notification starts at time event was declared							nred	
1.		each Organiza ss. 5 - 8) and F			ntified on the C	ommunicatio		Initials 11/TSC1/EOF1
2.	FAX th	e ICMF to Gro	oup A.				CN	11/TSC1/EOF1
3.	_	required to act PERFORM th			pager,		Civ	II/ISCI/EOP
		DETERMINE call back on a		-	number for the	pager holder	to	
		Call Back #: 8						
	b.	DIAL the page	er number o	f the indi	vidual you are t	rying to cont	act.	

ECG ATT 6 Pg. 2 of 8

Initials

c. <u>WHEN</u> you hear "Beep, Beep," THEN ENTER the Call Back #.

d. HANG UP the phone and CONTINUE making other notifications per Step 1.

CM1/TSC1/EOF1

B. TURNOVER

1. <u>WHEN</u> CONTACTED by the TSC (or EOF) in preparing for notification responsibilities,

THEN PROVIDE the following information;

- Organizations/Individuals notified.
- Phone numbers or locations of Individuals for updates or changes in status.

CM1/TSC1

2. <u>WHEN</u> the EC function transfers to the oncoming facility, <u>THEN</u> contact the oncoming communicator and COMPLETE turnover.

CM1/TSC1

C. INCOMING CALLS

NOTE

Initial Notifications take priority over incoming calls.

STATE OFFICIALS

1. <u>IF</u> Notifications authority has transferred, <u>THEN</u> DIRECT the caller to contact the TSC (or EOF if activated).

CM1/TSC1

2. WHEN contacted by any State Agency Officials (listed here),

DEMA - Delaware Emergency Management Agency

AAAG - Delaware Accident Assessment Advisory Group

BNE - NJ Bureau of Nuclear Engineering

DEP - NJ Dept. of Environmental Protection

OEM - NJ Office of Emergency Management

C. INCOMING CALLS (cont'd)

		DED	FORM the following;	<u>Initials</u>
()	a.	OBTAIN and RECORD; Agency Caller's Name	Phone #
()	b.	READ the latest EC approved SSCL.	
()	c.	<u>IF</u> caller is NJ-BNE , DEMA , or AAAG , <u>THEN</u> also READ the approved NRC Data Sheet Event Description information.	CM1/TSC1/EOF1
<u>NE</u>	WS	MEI	<u>DIA</u>	
			<u>CAUTION</u> Communicators are <u>NOT</u> authorized to release any inforn	nation to the
			lews Media.	
3.				
3.)		EN contacted by any News Media representative,	
3.)	REA	EN contacted by any News Media representative, D the appropriate message below;	
3. ()	REA	EN contacted by any News Media representative, D the appropriate message below; IF the ENC is not activated (Unusual Event), say; "You are requested to contact the Nuclear Communications	

ECC	Ĵ		
AT?	Γ6	5	
Pg.	4	of	8

Υ .	٠.	٠	1	
In	ut	1	al	S

D. CONTINUOUS DUTIES

1. ASSIST the CM2 gathering and faxing operational data.

CM1

2. ASSIST the TSC2 (or EOF2) in maintaining facility status boards

TSC1/EOF1

3. <u>IF</u> the telecopier is NOT working correctly, <u>THEN</u> CALL the TSC - Emergency Preparedness Advisor (EPA) for assistance.

CM1

E. TERMINATION/REDUCTION

- 1. <u>WHEN</u> the Emergency has been terminated or reduced in classification, <u>THEN</u>;
 - a. OBTAIN the EC approved EMERGENCY TERMINATION/ REDUCTION FORM.

CM1/TSC1/EOF1

NOTE

Time limits for notifications of Emergency Termination only apply to the NRC (as soon as possible, but < 60 minutes)

b. CALL each Organization or Individual identified on the Communications Log and READ the message.

CM1/TSC1 EOF1

 WHEN the emergency is terminated, <u>THEN</u> FORWARD this document and all completed Forms to the OS (TSS/SSM).

CM1/TSC1/EOF1

COMMUNICATIONS LOG

INITIAL NOTIFICATIONS

EVENT REDUCTION

	COMMUNICATIONS LOG	INITIA	AL NOTIFIC	AHONS	REDUCTION
	CLASSIFICATION:	NAME			NAME OF
TIME	(UE/A/SAE/GE)	OF	DATE		CONTACT
LIMIT		CONTACT	/TIME	CALLER	/TIME
LIIVIII	ODCANIZATION/INDIV/IDITALE	CONTACT	/ I IIVIC	CALLER	/ I HVIE
	ORGANIZATION/INDIVIDUALS				
	DELAWARE STATE POLICE/DEMA				
15					<u> </u>
MIN.	Initial contact:				
	Primary: (SP) NETS 5406			:	
	Secondary: 302-659-2341		ļ		
	Backup: NAWAS				
	Backup.				31
				į	
	When DEMA calls back to report	Call Back:			
	acceptance of emergency				
	responsibilities (approx. 1 hour after				
	initial notification) then contact				Ĉ
	numbers become:				
	Primary: (DEMA) NETS 5407				
	, , ,				
	Secondary: 302-659-2220,-2221				
	BACKUP: NAWAS				
	NOTES: IF DELAWARE IS CONTACTED,	PROCEED WIT	TH NEW JEF	RSEY.	
İ	IF NOT, THEN CONTACT BOTH COL	INTIES IN DELA	AWARE.		
	NEW CASTLE COUNTY	I	1	I	Tast i
	Primary: NETS 5408				
	Secondary: 302-738-3131	t			
	KENT COUNTY				
İ	Primary: NETS 5409				
	Secondary: 302-678-9111		Ì	1	V.
		1			
L			<u>.</u>	L	
r	NEW JEDOEV OTATE DOLLOS (OFIA	1	1		anda.
4.5	NEW JERSEY STATE POLICE/OEM				
15					
MIN.	Primary: NETS 5400]	
	Secondary: 609-882-4201	Call Back:			
	BACKUP: EMRAD			1	
	NOTES: IF NEW JERSEY IS CONTACTE	THEN DOOR	EED WITH	THE NEYT	PAGE
	IF NOT, THEN CONTACT ALL OF THE FO		PEED AAIIU	THE NEAT	AGL.
		JELOVVING.	T		
	SALEM COUNTY				
	Primary: NETS 5402			-	
	Secondary: 769-2959				
	CUMBERLAND COUNTY	 	 	 	993 200
	Primary: NETS 5403				
İ	Secondary: 455-8770				
	U.S. COAST GUARD				
	(Speak Only to Duty Desk)				
	Primary: 215-271-4800				
	Secondary: 215-271-4940				
	Jeconuary. 215-211-4940	L	<u> </u>	ł .	Para .

FVFNT

COMMUNICATIONS LOG INITIAL NOTIFICATIONS REDUCTION NAME CLASSIFICATION: NAME OF TIME (UE/A/SAE/GE) OF: DATE CONTACT LIMIT CONTACT /TIME CALLER /TIME ORGANIZATION/INDIVIDUALS 30 MIN. LAC TOWNSHIP Primary: **NETS 5404** Secondary: 856-935-7300 NRC OPS CENTER COMMUNICATIONS INSTRUCTIONS 1. **OBTAIN** the approved NRC Data Sheet. 2. IF time permits, FAX NRC Data sheet to NRC at 9-1-301-816-5151. READ both the ICMF and NRC Data Sheet. IF the NRC Data Sheet is NOT obtainable within 60 minutes of emergency declaration, THEN read only the ICMF. This constitutes official notification of the NRC. Follow up with Data Sheet when obtained. **DOCUMENT** the notification below. 4. 5. IF the NRC requests additional information concerning the event, THEN OBTAIN assistance from CR (TSC/EOF) Staff to ENSURE it is accurate and EC approved. 6. IF the NRC requests an open line be maintained, THEN OBTAIN assistance in completing any remaining calls. (see Note below)

NOTE

An additional communicator (preferably an RO or SRO) may be assigned to provide continuous updates to the NRC under the following circumstances;

301-816-5100

301-951-0550

9-1-301-816-5151

NRC requests an open line be maintained.

NRC OPERATIONS CENTER

(ICMF & NRC Data Sheet)

Primary:(ENS)

Secondary:

FAX

Additional qualified communicator is available AND is not required for actions to mitigate the emergency (higher priority activities) in the judgment of the EC.

60

MIN.

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	COMMUNICATIONS LC	o G	INITIAL NOT	TFICATIONS	S	EVENT REDUCTION
TIME LIMIT	CLASSIFICATION:(UE/A/SAE/GE) ORGANIZATION/INDIVIDUA		NAME OF CONTACT	DATE /TIME	CALLER	NAME OF CONTACT /TIME
<u></u>	EMERGENCY DUTY OFFICE					
70	(EDO)		NOTE 1			
MIN.	Primary: Refer to Roster					
	Secondary: (Contact One)		NOTIFY EDO			
	John Robertson		for Unusual			
	Office:	2622	Events			
		39-2367	ONLY.			
	•	77-4147				
	Car: 609-23	80-5630				
	Jay Laughlin Office:	5136				
		3136 35-8545				
		77-3673				
		30-7995				
	Donald Le Grand	30-7333				
	Office:	2558				
		76-3662	}			
		77-3945				
	_	30-5652				
	Jim Webster					
	Office:	2985				
	Home: 93	35-7678				
	•	77-3500				
	Car: 609-23	30-5671	·			
	PUBLIC INFORMATION MA	NAGER				
70	NUCLEAR		NOTE 2			
MIN.	(Contact One)					
	Skip Sindoni	4000	After ENC			
	Office:	1002	activation,			
		78-4364 77-2022	NOTIFY the			
	Pager: 27 Karissa Heller	77-3923	ENC Lead Tech Advisor	1		
	Carissa Heller Office:	1003	NETS -5303	İ		
		54-9042	Or DID			
		77-3635	273-0695			

EVENT COMMUNICATIONS LOG INITIAL NOTIFICATIONS REDUCTION NAME **CLASSIFICATION:** NAME OF TIME (UE/A/SAE/GE) OF DATE CONTACT LIMIT CONTACT **CALLER** /TIME /TIME ORGANIZATION/INDIVIDUALS NRC RESIDENTS 75 (Contact One) MIN. **Scott Morris** Office: 1019 or 935-3850 or 935-5151 Home: 302-239-0310 (call before paging) Pager: 800-730-8314 Jeff Laughlin Office 1074 or 935-3850 or 935-5151 Home 610-269-2767 Pager 800-730-2571 **EXTERNAL AFFAIRS** 90 (Contact One) NOTE 3 MIN. Ross Bell Not required Office: 1239 to notify Home: 455-7435 External Pager: 277-3695 Affairs After the EOF is Ed Johnson activated. Office: 1486 Home: 678-2257 Pager: 277-3620 **AMERICAN NUCLEAR INSURERS** 90 NOTE 4 MIN. (ANI) 860-561-3433 Not required to notify ANI for Unusual **Events**

ATTACHMENT 16

ECG ATT 16 Pg. 1 of 7

SPILL/DISCHARGE REPORTING

CAUTION

15 minute notification to NJDEP may be required as identified in Step 4.

	ا			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
					INSTRUCTIONS (SALEM OS or Designee)	
	A. B. C.	li: IN Pl	sting of, ITIAL e	individ ach ind oing Bra	ment 9, Non-Emergency Notifications Reference for the current luals and phone numbers. icated step when completed. acket () and Decision/Status Box use are optional, but	
	D.	lm	plemen	ted by:	Date:	
I. Ini	tials		TFICAT	TIONS		
		1.	IMMI	EDIATE	LY DISPATCH Site Protection to the location of the Spill/Discharge to;	
		()	a.	COOR	DINATE clean-up and containment of the spilled material.	
			b.	<u>IF</u> THEN	OIL is observed ON THE RIVER (more than just sheen), DIRECT Site Protection to position oil booms around the affected water intakes to limit uptake into plant systems (fouling heat exchangers).	
		2.	ASSE	SS and	DETERMINE;	
			a.	<u>IF</u> <u>AND</u>	 the Spill/Discharge was <u>EITHER</u> into a secondary containment onto an impervious surface the material CAN BE completely cleaned up; 	
					<u>OR</u>	
			b. ()		 the material was <u>EITHER</u> sewage sanitary waste it DID <u>NOT</u> enter a storm drain or water body; spill is <u>NOT</u> reportable to NJDEP. GO TO Sect. II., REPORTING (Pg. 6) 	5).
				OR IF	OTHERWISE (more serious Spill/Discharge situation than above), IMMEDIATELY GO TO Step 3 (next page).	•

Initials	3			
				NOTE
			DO <u>1</u>	NOT implement notification <u>UNTIL</u> directed to by <u>EITHER</u> Step 4 <u>OR</u> 5.
	3.			LETE "SPILL/DISCHARGE NJDEP NOTIFICATION FORM" (last page) RPEDITIOUSLY CONTINUE at Step 4. (next)
	4.		<u>IF</u>	EITHER the Spill/Discharge has;
				Passed through an Engineered Fill and INTO the ground water, EAL 11.5.2.a. OR
				Entered INTO a storm drain or is observed on the Delaware River from ANY source, EAL 11.5.2.b.
			THEN	IMMEDIATELY (within 15 min.),
	()	a.	NOTIFY the NJDEP with the NOTIFICATION FORM information completed in Step 3. (NJDEP phone #'s are on the form)
	()	b.	GO TO Step 6.
	5.		IF AND THEN	Spill/Discharge DOES <u>NOT</u> meet the criteria in Step 4 cleanup is in progress, PERFORM the following:
	()	a.	CONTINUE to coordinate cleanup activities and ENSURE personnel performing the cleanup activities keep the on-duty OS informed of their progress.
	()	b.	NOTIFY Environmental Licensing with details <u>and</u> OBTAIN guidance concerning reportability to NRC.
				notified at hrs
				name time
				<u>IF</u> Environmental Licensing determines the event <u>IS</u> reportable to the NRC,
			()	THEN GO TO Step 7. (NRC 4 Hour Report)

<u>Initials</u>					
5.	(cont'	d)			
	c.	<u>IF</u>	Spill/Discharge is cleaned up within 24 hrs,		
	()	THEN	NJDEP notification is NOT required. GO TO Section II., REPORTING (Pg. 6).		
	d. .	<u>IF</u>	after 24 hrs the Spill/Discharge is NOT yet cleaned	ıp,	
	()	THEN follow	N CONTACT Environmental Licensing again <u>and</u> OBTAIN additional guidance regarding reportability ws:	and proceed as	
			notified at	hrs	
			name	time	
		1)	<u>IF</u> Environmental Licensing determines that the reportable to the NJDEP,	he Spill/Discharge IS	
		()	THEN NOTIFY IMMEDIATELY (within 15 min) with the NOTIFICATION FORM information (NJDEP phone #'s are on the form)		3.
		()	GO TO to Step 6 (below).		
		2)	at the completion of cleanup, Environmenta that the Spill/Discharge is <u>NOT</u> reportable,	al Licensing determin	nes
		()	THEN GO TO Section II., REPORTING (Pg. 6).		
6.			PDATE Environmental Licensing with event details <u>a</u> E Substeps a, b, and c below:	<u>ınd</u>	
			notified at	hrs	
			name	time	
()	a.	INFO	ORM Environmental Licensing about status of 15 min	1. NJDEP call:	
			Call was made within 15 min. of discovery/ confirm	ation.	
			Call was <u>NOT</u> made within 15 min., but was made viscovery/confirmation.	within min	ı. of
()	b.		ECT Environmental Licensing to make any required to	notifications IAW the	Э

Initials	_		<u> </u>
	6.	 (cont'd) c. OBTAIN direction from Environment of the Event AND PROCEED as direct 	al Licensing concerning NRC reportability ed below:
		\Box 1) <u>IF</u> REPORTABLE to the	NRC and <u>NOT</u> done previously,
		() THEN GO TO Step 7 (below).	
		\square 2) <u>IF</u> <u>NOT</u> REPORTABLE, <u>C</u>	OR the NRC was previously contacted,
		() THEN GO TO Section II., REF	PORTING (Pg. 6).
	7.	IF NOT done previously, THEN NOTIFY the Operations Manager (O	M).
			notified at hrs
		name	time
		PERFORM all of the following Notification St	eps.
	8.	NOTIFY Hope Creek OS and provide descrip	tion of the event.
			notified at hrs
		name	time
	9.	NOTIFY LAC Dispatcher within 4 hrs.	
			notified at hrs
		name	time
	10.	COMPLETE an NRC Data Sheet. () OBTAIN a copy from ECG Attachmen () OBTAIN assistance from Site Protection as needed. () ENSURE OS approval.	t 5. on and Environmental Licensing personnel,
	_ 11.	NOTIFY NRC Operations Center within 4 h () Use the NRC Data Sheet to record any add	
			notified athrs
		name	time

Init	ials			Pg. 5
	12.	Notify the NRC Resident Inspector.		
		name	notified at	hrs time
	13.	NOTIFY Public Information Manager (PIM)	- Nuclear.	
		name	notified at	hrs
	14.	NOTIFY Nuclear Licensing.		tine
		name	notified at	hrs
	_ 15.	Notify External Affairs.		
		name	notified at	hrs
	_ 16.	FAX the NRC Data Sheet to <u>BOTH</u> Public Information programmed phone numbers on the telecopier.	mation and Lice	ensing using the
	17.	<u>IF</u> completion of Steps 7 thru 16 (Notification	ns) were DIRECT	ΓED by Step 5.b,
	()	THEN GO TO Step 5.c and CONTINUE assessm		
	18.	<u>IF</u> OTHERWISE		
	()	THEN GO TO Section II., REPORTING (Pg. 6)		

II. REPORTING

Initials	
1.	ENSURE that an Action Request (AR) is prepared.
03	AR #
OS 2.	FORWARD this attachment, along with the NRC Data Sheet and any supporting documentation to the Operations Manager (OM).
3. OM	REVIEW this ECG attachment, the AR and any other relevant information for correct classification of event and corrective action taken.
4. OM	CONTACT the LER Coordinator (LERC) and request that the required written reports be prepared. Provide this attachment and any other supporting documentation received from the OS.
LERC 5.	PROVIDE Environmental Licensing, with a copy of this attachment including the spill/discharge notification report received from the OS.
EERC 6.	PREPARE LER if required. If an LER is prepared, contact Licensing and ensure that the information on the LER and on the NJDEP Confirmation Report are consistent.
	Report or LER Number
7. LERC	FORWARD this attachment to the Manager - Nuclear Licensing & Regulation (MNLR).
8. MNLR	ENSURE that offsite (state and local) reporting requirements have been met.
9. MNLR	Forward this Attachment/LER package to the Central Technical Document Room for microfilming.

SPILL/DISCHARGE NJDEP NOTIFICATION FORM

Primary phone # to NJDEP: Backup phone # to NJSP:

1-877-927-6337 882-2000

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1. 2.	CONTACT the NJDEP Operator using the above phone numbers. <u>WHEN PROMPTED</u> by the voice answering machine, <u>THEN SELECT 5</u> for reporting <u>non-emergency releases</u> and an Operator will take the report.
3.	RECORD NOTIFICATION TIME: 4. PROVIDE the following information:
"This	is notification of a Spill/Discharge."
This is	s (name), from Salem Generating Station.
	ill back phone # is 609-339-5200 or 609-339
	pill/Discharge location is: (provide specific location)
at Sale Lower	em Generating Station located at the Foot of Buttonwood Road, Alloways Creek Township in Salem County.
The C	ommon name for the spilled/discharged substance is
	e estimated the quantity spilled to be,
and th	e substance (HAS) or (HAS NOT) been contained.
The sp	oill/discharge began at: on
	oill/discharge was discovered at: on
	oill/discharge ended at: on
	cription of the Incident is:
	ng actions to contain/clean up the spill
33 ft.	Wind Direction from:degrees. Wind Speed: mph (use MET Computer)
IF the	spill is NOT PSE&G's responsibility, THEN PROVIDE the following info:,
]	Responsible person(s):
	Company Name, Address and Phone #:
May I	have your Operator Number please?
	have our CASE Number please?