

March 27, 2000

Mr. Garry L. Randolph  
Vice President and Chief Nuclear Officer  
Union Electric Company  
Post Office Box 620  
Fulton, MO 65251

SUBJECT: CALLAWAY PLANT, UNIT 1 - ISSUANCE OF AMENDMENT  
RE: CORRECTIONS TO AMENDMENT NO. 133 ISSUED MAY 28, 1999  
(TAC NO. MA8052)

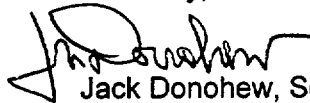
Dear Mr. Randolph:

The Commission has issued the enclosed Amendment No. 135 to Facility Operating License No. NPF-30 for the Callaway Plant, Unit 1. The amendment consists of changes to the improved Technical Specifications (ITSs) in response to your application dated January 14, 2000, as supplemented by letter dated February 17, 2000 (ULNRC-04172 and -04187, respectively).

The amendment corrected 14 errors in the ITSs that were issued in Amendment No. 133 on May 28, 1999. The amendment will be implemented at the same time that the ITSs are implemented, by April 30, 2000; however, you stated in your application that the ITSs may be implemented as early as April 1, 2000.

A copy of the related Safety Evaluation is also enclosed. The Notice of Issuance will be included in the Commission's next biweekly Federal Register notice.

Sincerely,



Jack Donohew, Senior Project Manager, Section 2  
Project Directorate IV & Decommissioning  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Docket No. 50-483

Enclosures: 1. Amendment No. 135 to NPF-30  
2. Safety Evaluation

cc w/encls: See next page

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Callaway Plant, Unit 1

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

UNION ELECTRIC COMPANY

CALLAWAY PLANT, UNIT 1

DOCKET NO. 50-483

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 135  
License No. NPF-30

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Union Electric Company (UE, the licensee) dated January 14, 2000, as supplemented by letter dated February 17, 2000, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. NPF-30 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 135 and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This amendment is effective as of its date of issuance and shall be implemented by April 30, 2000.

FOR THE NUCLEAR REGULATORY COMMISSION



Stephen Dembek, Chief, Section 2  
Project Directorate IV & Decommissioning  
Division of Licensing Project Management  
Office of Nuclear Reactor Regulation

Attachment: Changes to the Technical  
Specifications

Date of Issuance: March 27, 2000

ATTACHMENT TO LICENSE AMENDMENT NO. 135

FACILITY OPERATING LICENSE NO. NPF-30

DOCKET NO. 50-483

Replace the following pages of the Appendix A Improved Technical Specifications (issued May 28, 1999) with the attached revised pages. The revised pages are identified by amendment number and contain vertical lines indicating the areas of change.

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1.1-6  
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3.7-10  
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INSERT

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1.1-1  
1.1-6  
1.3-10  
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## 1.0 USE AND APPLICATION

## 1.1 Definitions

## -----NOTE-----

The defined terms of this section appear in capitalized type and are applicable throughout these Technical Specifications and Bases.

<u>Term</u>	<u>Definition</u>
<b>ACTIONS</b>	<b>ACTIONS</b> shall be that part of a Specification that prescribes Required Actions to be taken under designated Conditions within specified Completion Times.
<b>ACTUATION LOGIC TEST</b>	An <b>ACTUATION LOGIC TEST</b> shall be the application of various simulated or actual input combinations in conjunction with each possible interlock logic state required for <b>OPERABILITY</b> of a logic circuit and the verification of the required logic output. The <b>ACTUATION LOGIC TEST</b> , as a minimum, shall include a continuity check of output devices.
<b>AXIAL FLUX DIFFERENCE (AFD)</b>	<b>AFD</b> shall be the difference in normalized flux signals between the top and bottom halves of an excore neutron detector.
<b>CHANNEL CALIBRATION</b>	A <b>CHANNEL CALIBRATION</b> shall be the adjustment, as necessary, of the channel output such that it responds within the necessary range and accuracy to known values of the parameter that the channel monitors. The <b>CHANNEL CALIBRATION</b> shall encompass all devices in the channel required for channel <b>OPERABILITY</b> . Calibration of instrument channels with resistance temperature detector (RTD) or thermocouple sensors may consist of an in-place qualitative assessment of sensor behavior and normal calibration of the remaining adjustable devices in the channel. The <b>CHANNEL CALIBRATION</b> may be performed by means of any series of sequential, overlapping, or total channel steps.
<b>CHANNEL CHECK</b>	A <b>CHANNEL CHECK</b> shall be the qualitative assessment, by observation, of channel behavior during operation. This determination shall include, where possible, comparison of the channel indication and status to other indications or status derived from independent instrument channels measuring the same parameter.

(continued)



## 1.1 Definitions

---

**SLAVE RELAY TEST  
(continued)**

RELAY TEST may be performed by means of any series of sequential, overlapping, or total steps.

**STAGGERED TEST BASIS**

A STAGGERED TEST BASIS shall consist of the testing of one of the systems, subsystems, channels, or other designated components during the interval specified by the Surveillance Frequency, so that all systems, subsystems, channels, or other designated components are tested during  $n$  Surveillance Frequency intervals, where  $n$  is the total number of systems, subsystems, channels, or other designated components in the associated function.

**THERMAL POWER**

THERMAL POWER shall be the total reactor core heat transfer rate to the reactor coolant.

**TRIP ACTUATING DEVICE  
OPERATIONAL TEST  
(TADOT)**

A TADOT shall consist of operating the trip actuating device and verifying the OPERABILITY of all devices in the channel required for trip actuating device OPERABILITY. The TADOT shall include adjustment, as necessary, of the trip actuating device so that it actuates at the required setpoint within the necessary accuracy. The TADOT may be performed by means of any series of sequential, overlapping, or total channel steps.

---

1.3 Completion Times

EXAMPLES

EXAMPLE 1.3-5 (continued)

If the Completion Time associated with a valve in Condition A expires, Condition B is entered for that valve. If the Completion Times associated with subsequent valves in Condition A expire, Condition B is entered separately for each valve and separate Completion Times start and are tracked for each valve. If a valve that caused entry into Condition B is restored to OPERABLE status, Condition B is exited for that valve.

Since the Note in this example allows multiple Condition entry and tracking of separate Completion Times, Completion Time extensions do not apply.

EXAMPLE 1.3-6

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One channel inoperable.	A.1 Perform SR 3.x.x.x.	Once per 8 hours
	<u>OR</u> A.2 Reduce THERMAL POWER to $\leq 50\%$ RTP.	8 hours
B. Required Action and associated Completion Time not met.	B.1 Be in MODE 3.	6 hours

(continued)



3.7 PLANT SYSTEMS

3.7.1 Main Steam Safety Valves (MSSVs)

LCO 3.7.1 Five MSSVs per steam generator shall be OPERABLE.

APPLICABILITY: MODES 1, 2, and 3.

ACTIONS

-----NOTE-----  
Separate Condition entry is allowed for each MSSV.  
-----

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>A. One or more steam generators with one MSSV inoperable and the Moderator Temperature Coefficient (MTC) zero or negative at all power levels.</p>	<p>A.1 Reduce THERMAL POWER to <math>\leq</math> 87% RTP.</p>	<p>4 hours</p>
<p>B. One or more steam generators with two or more MSSVs inoperable.</p> <p><u>OR</u></p> <p>One or more steam generators with one MSSV inoperable and the MTC positive at any power level.</p>	<p>B.1 Reduce THERMAL POWER to less than or equal to the Maximum Allowable % RTP specified in Table 3.7.1-1 for the number of OPERABLE MSSVs.</p> <p><u>AND</u></p>	<p>4 hours</p>

(continued)

3.7 PLANT SYSTEMS

3.7.2 Main Steam Isolation Valves (MSIVs)

LCO 3.7.2 Four MSIVs shall be OPERABLE.

APPLICABILITY: MODES 1, 2, and 3

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One MSIV inoperable in MODE 1.	A.1 Restore MSIV to OPERABLE status.	8 hours
B. Required Action and associated Completion Time of Condition A not met.	B.1 Be in MODE 2.	6 hours
C. ----- NOTE ----- Separate Condition entry is allowed for each MSIV. ----- One or more MSIVs inoperable in MODE 2 or 3.	C.1 Close MSIV.  <u>AND</u> C.2 Verify MSIV is closed.	8 hours  Once per 7 days
D. Required Action and associated Completion Time of Condition C not met.	D.1 Be in MODE 3.  <u>AND</u> D.2 Be in MODE 4.	6 hours  12 hours

ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME	
<p>D. With one or more of the required ASD(s) inoperable because of excessive seat leakage.</p>	<p>----- NOTE -----                      LCO 3.0.4 is not applicable.                      -----</p>		
	<p>D.1 Initiate action to close the Associated manual isolation valve(s).</p>		Immediately
	<p><u>AND</u>                      D.2 Restore ASD(s) to OPERABLE status.</p>		30 days
<p>E. Required Action and associated Completion Time not met.</p>	<p>E.1 Be in MODE 3.</p>	6 hours	
	<p><u>AND</u></p>		
	<p>E.2 Be in MODE 4.</p>	12 hours	

3.7 PLANT SYSTEMS

3.7.13 Emergency Exhaust System (EES)

LCO 3.7.13 Two EES trains shall be OPERABLE.

----- NOTE -----  
The auxiliary or fuel building boundary may be opened intermittently under administrative control.  
-----

APPLICABILITY: MODES 1, 2, 3, and 4,  
During movement of irradiated fuel assemblies in the fuel building.

----- NOTE -----  
The SIS mode of operation is required only in MODES 1, 2, 3 and 4. The FBVIS mode of operation is required only during movement of irradiated fuel assemblies in the fuel building.  
-----

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One EES train inoperable in MODE 1, 2, 3, or 4.	A.1 Restore EES train to OPERABLE status.	7 days
B. Two EES trains inoperable due to inoperable auxiliary building boundary in MODE 1, 2, 3 or 4.	B.1 Restore auxiliary building boundary to OPERABLE status.	24 hours

(continued)

3.7 PLANT SYSTEMS

3.7.16 Fuel Storage Pool Boron Concentration

LCO 3.7.16 The fuel storage pool boron concentration shall be  $\geq 2165$  ppm.

APPLICABILITY: When fuel assemblies are stored in the fuel storage pool and a fuel storage pool verification has not been performed since the last movement of fuel assemblies in the fuel storage pool.

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME	
<p>A. Fuel storage pool boron concentration not within limit.</p>	<p>----- NOTE----- LCO 3.0.3 is not applicable. -----</p>		
	<p>A.1 Suspend movement of fuel assemblies in the fuel storage pool.</p>		<p>Immediately</p>
	<p><u>AND</u></p> <p>A.2.1 Initiate action to restore fuel storage pool boron concentration to within limit.</p>		<p>Immediately</p>
	<p><u>OR</u></p> <p>A.2.2 Verify by administrative means that a non-Region 1 fuel storage pool verification has been performed since the last movement of fuel assemblies in the fuel storage pool.</p>		<p>Immediately</p>



3.8 ELECTRICAL POWER SYSTEMS

3.8.5 DC Sources - Shutdown

LCO 3.8.5 The Train A or Train B DC electrical power subsystem shall be OPERABLE to support one train of the DC electrical power distribution subsystems required by LCO 3.8.10, "Distribution Systems - Shutdown."

APPLICABILITY: MODES 5 and 6

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>A. Required DC electrical power subsystem inoperable.</p>	<p>A.1 Declare affected required feature(s) inoperable.</p>	<p>Immediately</p>
	<p><u>OR</u></p>	
	<p>A.2.1 Suspend CORE ALTERATIONS.</p>	<p>Immediately</p>
	<p><u>AND</u></p>	
	<p>A.2.2 Suspend movement of irradiated fuel assemblies.</p>	<p>Immediately</p>
	<p><u>AND</u></p>	
	<p>A.2.3 Initiate action to suspend operations involving positive reactivity additions.</p>	<p>Immediately</p>
	<p><u>AND</u></p>	
	<p>A.2.4 Initiate action to restore required DC electrical power subsystem to OPERABLE status.</p>	<p>Immediately</p>

5.6 Reporting Requirements

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5.6.2 Annual Radiological Environmental Operating Report (continued)

reasons for the missing results. The missing data shall be submitted in a supplementary report as soon as possible.

5.6.3 Radioactive Effluent Release Report

The Radioactive Effluent Release Report covering the operation of the unit during the previous year shall be submitted prior to May 1 of each year, in accordance with 10 CFR 50.36a. The report shall include a summary of the quantities of radioactive liquid and gaseous effluents and solid waste released from the unit. The material provided shall be consistent with the objectives outlined in the ODCM and Process Control Program and in conformance with 10 CFR 50.36a and 10 CFR Part 50, Appendix I, Section IV.B.1.

5.6.4 Monthly Operating Reports

Routine reports of operating statistics and shutdown experience shall be submitted on a monthly basis no later than the 15th of each month following the calendar month covered by the report.

5.6.5 CORE OPERATING LIMITS REPORT (COLR)

- a. Core operating limits shall be established prior to each reload cycle, or prior to any remaining portion of a reload cycle, and shall be documented in the COLR for the following:
1. Moderator Temperature Coefficient limits in Specification 3.1.3,
  2. Shutdown Bank Insertion Limit for Specification 3.1.5,
  3. Control Bank Insertion Limits for Specification 3.1.6,
  4. Axial Flux Difference Limits for Specification 3.2.3,
  5. Heat Flux Hot Channel Factor,  $F_Q(Z)$ ,  $F_Q^{RTP}$ ,  $K(Z)$ ,  $W(Z)$  and  $F_Q$  Penalty Factors for Specification 3.2.1,
  6. Nuclear Enthalpy Rise Hot Channel Factor  $F_{\Delta H}$ ,  $F_{\Delta H}^{RTP}$ , and Power Factor Multiplier,  $PF_{\Delta H}$ , limits for Specification 3.2.2.
  7. Shutdown Margin Limits for Specifications 3.1.1, 3.1.4, 3.1.5, 3.1.6, and 3.1.8.

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(continued)



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

RELATED TO AMENDMENT NO. 135 TO FACILITY OPERATING LICENSE NO. NPF-30

UNION ELECTRIC COMPANY

CALLAWAY PLANT, UNIT 1

DOCKET NO. 50-483

1.0 INTRODUCTION

By application dated January 14, 2000, as supplemented by letter dated February 17, 2000, Union Electric Company (the licensee) requested changes to the Technical Specifications (Appendix A to Facility Operating License No. NPF-30) for the Callaway Plant, Unit 1 (Callaway). The proposed amendment would revise several sections of the improved Technical Specification (ITSs) to correct 14 editorial errors made in either (1) the application dated May 15, 1997, (and supplementary letters) for the ITSs, or (2) the certified copy of the ITSs that was submitted in the licensee's letters of May 27 and 28, 1999.

The ITSs were issued as Amendment No. 133 by the staff in its letter of May 28, 1999, and will be implemented by the licensee to replace the current TSs by April 30, 2000.

The 8 proposed changes to the ITSs in the application of January 14, 2000, in the order that the corrections were identified in the application, are the following:

- (1) The correct abbreviation in the table of contents for control room emergency ventilation system is "CREVS," instead of "CREFS".
- (2) The Condition D for Limiting Condition for Operation (LCO) 3.7.2, "Main Steam Isolation Valves (MSIVs)," has a reference to itself (Condition D) that should be deleted.
- (3) The spelling of "required" will be corrected in the definition of the Term Actions.
- (4) The completion time of 8 hours for Required Action A.2 of Example 1.3-6 will be properly relocated to be on the same line as A.2.
- (5) The note for Condition D of LCO 3.7.4, "Atmospheric Steam Dump Valves (ASDs)," will be made the full column width of the required action column.
- (6) The word boundary in the note for LCO 3.7.13, "Emergency Exhaust System (EES)," will not be capitalized.

- (7) The note for Condition A of LCO 3.7.16, "Fuel Storage Pool Boron Concentration," will be made the full column width of the required action column.
- (8) The colon in 3.1:5 will be replaced by a period to have 3.1.5 in the list of specifications given in item a.7 of Section 5.6.5, "Core Operating Limits Report (COLR)".

The 6 proposed changes to the ITSs in the supplemental letter of February 17, 2000, in the order that the corrections were identified in the application, are the following:

- (1) The title for Section 3.7.4 in the table of contents will be corrected from atmospheric steam "pump" valves to atmospheric steam "dump" valves.
- (2) Specification 3.1.8 is added to item a.7 of the COLR in ITS Section 5.6.6.
- (3) The word "basis" in the title staggered test basis of the definitions in the ITSs will be spelled correctly.
- (4) The number "B.1.2" will replace "B 1.2" in a required action for LCO 3.4.15.
- (5) The apostrophe will be removed from the acronym "MSSV's" in a condition for LCO 3.7.1.
- (6) The word "subsystems" will be made singular in a required action for LCO 3.8.5.

## 2.0 EVALUATION

The attached table identifies the above 14 errors in the ITSs. The staff has reviewed the licensee's proposed corrections to the Callaway ITSs and has considered the following information:

- The licensee's application and supplemental letters identified in Amendment No. 133.
- The improved Standard Technical Specifications (ISTSS), NUREG-1431, "Standard Technical Specifications Westinghouse Plants," dated April 1995. As stated in Amendment No. 133, the Callaway ITSs is based on this NUREG.
- The safety evaluation approving the ITSs in Amendment No. 133 and issued with the amendment in the staff's letter dated May 28, 1999.
- The licensee's justification for the proposed corrections in its application.

The licensee's proposed 14 corrections to the ITSs are addressed in the attached table.

Based on the justifications given in the attached table, the staff concludes that the 14 corrections need to be made to the ITSs for the ITSs to be correct, and are acceptable.

The implementation of the ITSs in Amendment No. 133 is no later than April 30, 2000. The amendment for these corrections will be implemented at the same time that the ITSs are

implemented, by April 30, 2000; however, the licensee stated in its application that the ITSs may be implemented as early as April 1, 2000.

### 3.0 STATE CONSULTATION

In accordance with the Commission's regulations, the Missouri State official was notified of the proposed issuance of the amendment. The State official had no objection.

### 4.0 ENVIRONMENTAL CONSIDERATION

The amendment changes a requirement with respect to the installation or use of a facility component located within the restricted area as defined in 10 CFR Part 20. The NRC staff has determined that the amendment involves no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite, and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that the amendment involves no significant hazards consideration and there has been no public comment on such finding (65 FR 9013 and 65 FR 10118). Accordingly, the amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendment.

### 5.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendment will not be inimical to the common defense and security or to the health and safety of the public.

Attachment: Table

Principal Contributor: Jack Donohew

Date: March 27, 2000

**Table of 14 Licensee-Identified Errors in the ITSs  
Attachment to Safety Evaluation for Amendment to Correct Errors**

Error Location	Description of and Justification for the Correction
ITS Table of Contents, Page 2	The correct acronym for "Control Room Emergency Ventilation System" for ITS Section 3.3.7 is "CREVS" instead of "CREFS." The incorrect acronym was submitted in the certified copy of the ITSs.
ITS Table of Contents, Page 3	The correct title of the specification in Section 3.7.4 is atmospheric steam dump valves, not pump valves. The incorrect title was submitted in the certified copy of the ITSs.
ITS Section 1.1, Page 1.1-1	The correct spelling for the word "equired" in the definition of the term Actions is "required." This word was misspelled in the certified copy of the ITSs.
ITS Section 1.1, Page 1.1-6	The title for staggered test basis in the section on definitions was spelled incorrectly in the certified copy of the ITSs in that the word "bais" was used. The correct spelling is "basis."
ITS Section 1.3, Page 1.3-10	The completion time of 8 hours for Required Action A.2 of Example 1.3-6 on ITS page 1.3-10 will be properly relocated to be on the same line as A.2 to be consistent with the format of the ISTSs and the ITSs. The 8-hour allowed outage time is not changed. The error was in the certified copy of the ITSs.
ITS Section 3.4, Page 3.4-37	The Required Action B.1.2 for LCO 3.4.15 was incorrectly stated to be Required Action B 1.2 in the certified copy of the ITSs. The period between the "B" and "1.2" was omitted and it is needed to be consistent with the format of the ISTS and the ITSs.
ITS Section 3.7, Page 3.7-1	The acronym "MSSVs" in Condition B of LCO 3.7.1 was incorrectly stated to be "MSSV's" in the certified copy of the ITSs. The intent was to state the plural of main steam safety valve, because there are more than one such valve on the steam generators, and not to state the possessive of the valves.

**Table of 14 Licensee-Identified Errors in the ITSs  
Attachment to Safety Evaluation for Amendment to Correct Errors**

ITS Section 3.7, Page 3.7-5	The Condition D for limiting condition for operation (LCO) 3.7.2, "Main Steam Isolation Valves (MSIVs)," has a reference to itself (Condition D) that should be deleted. The condition for any action of an LCO cannot reference itself to be consistent with the format of the ISTSs. In response to the NRC request for additional information (RAI) Q3.7.2-1 in the licensee's letter of October 21, 1998, certain changes were withdrawn and the words "or [Condition] D" should have been deleted, but were not. The words "or D" were submitted in the certified copy of the ITSs. Also, the words "or D" were part of TSTF-281 which was withdrawn by the licensee in its response to RAI Q3.7.2-1 and should have been deleted from Condition D for LCO 3.7.2 in the ITSs.
ITS Section 3.7, Page 3.7-10	The note for Condition D of LCO 3.7.4, "Atmospheric Steam Dump Valves (ASDs)," on ITS page 3.7-10 will be made the full column width of the required action column to be consistent with the format of the ISTSs and the ITSs. The error was in the certified copy of the ITSs.
ITS Section 3.7, Page 3.7-31	The word boundary in the note for LCO 3.7.13, "Emergency Exhaust System (EES)," on ITS page 3.7-31, will not be capitalized to be consistent with the format of the ISTSs and the ITSs. The error was in the certified copy of the ITSs.
ITS Section 3.7, Page 3.7-36	The note for Condition A of LCO 3.7.16, "Fuel Storage Pool Boron Concentration," on ITS page 3.7-36 will be made the full column width of the required action column to be consistent with the format of the ISTSs and the ITSs. The error was in the certified copy of the ITSs.
ITS Section 3.8.5, Page 3.8-25	The word "subsystems" is changed to the singular to be the correct reference as the reference is stated in Condition A and in LCO 3.8.5. The correct reference is to electric power "subsystem," not "subsystems." The error was in the certified copy of the ITSs.
ITS Section 5, Page 5.0-29	The colon in 3.1:5 will be replaced by a period to have 3.1.5 in the list of specifications given in item a.7 of ITS Section 5.6.5, "Core Operating Limits Report (COLR)," to be consistent with the format of the ISTSs and the ITSs. The error was in the certified copy of the ITSs.

**Table of 14 Licensee-Identified Errors in the ITSs  
Attachment to Safety Evaluation for Amendment to Correct Errors**

ITS Section 5, Page 5.0-29	An additional change to item a.7 of ITS Section 5.6.5, COLR, is to add the reference to Specification 3.1.8. Item a.7 is for the shutdown margin limits in the ITSs and ITS 3.1.8 references the shutdown margin in the LCO, actions, and surveillance requirements. Therefore, ITS 3.1.8 should be added to Item a.7 of the COLR for this item to be complete in referring to specifications in the ITSs that reference the shutdown margin. This specification was not included in the licensee's application and supplementary letters for the ITSs.
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