

CPSES-199902392
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Ref. # 10CFR50.54(f)
GL 95-07

C. Lance Terry
*Senior Vice President
& Principal Nuclear Officer*

June 14, 1999

U. S. Nuclear Regulatory Commission
Attn.: Document Control Desk
Washington, D.C. 20555-0001

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES) UNITS 1 AND 2
DOCKET NUMBERS 50-445 AND 50-446
RESPONSE TO REQUEST FOR ADDITIONAL INFORMATION REGARDING
GENERIC LETTER 95-07, "PRESSURE LOCKING AND THERMAL BINDING
OF SAFETY RELATED POWER OPERATED GATE VALVES"

REF:

1. Generic Letter 95-07, "Pressure Locking and Thermal Binding of Safety Related Power Operated Gate Valves," dated August 17, 1995
2. TXU Electric¹ letter logged TXX-99022 from Mr. C. L. Terry to NRC dated May 25, 1999

Via Reference 2 TXU Electric responded to information requested for TXU Electric's submittal for Reference 1. During a teleconference on June 4, 1999, the NRC staff requested that TXU Electric provide information with respect to certain valves which had a lower margin than expected, as to how and when these valves will be modified.

The valve information requested by the NRC is as follows:

- 1) Valve 1-8801A will have torque switch adjustment performed on it. This adjustment will increase the unseating margin. This modification will be completed during 1RFO7, which is the upcoming outage for CPSES Unit 1.
- 2) Valves 1-8804 A/B modification will be an actuator gear change. This modification will increase actuator capability to provide additional unseating margin. This modification will be completed during 1RFO7, which is the upcoming outage for CPSES Unit 1.

1. TXU Electric was formerly TU Electric. A license amendment request (LAR 99-003) was submitted per TXX-99122, dated May 14, 1999, to revise the company name contained in the CPSES operating licenses.

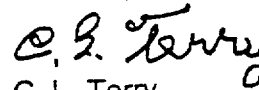
- 3) Valve 2-8804B modification was a limit switch adjustment, which was completed during the last refueling outage for CPSES Unit 2 (2RFO4). This adjustment will increase the unseating margin.
- 4) Valves 1-8716A/B modifications will consist of adding a relief valve and associated piping to the valve bonnets. These modifications will be completed during 1RFO8, which is the outage after this upcoming outage or CPSES Unit 1.
- 5) Valves 2-8716A/B modifications will consist of adding a relief valve and associated piping to the valve bonnets. These modifications will be completed during 2RFO5, which is upcoming outage for CPSES Unit 2.

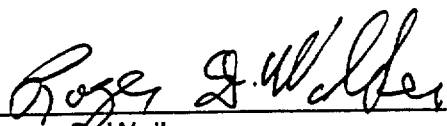
This communication contains the following new commitment which will be completed as noted:

<u>CDF Number</u>	<u>Commitment</u>
[27179]	[The commitment provides the dates of modification as stated above.]

If you have any questions, please contact Obaid Bhatti at (254) 897-5839.

Sincerely,


C. L. Terry

By: 
Roger D. Walker
Regulatory Affairs Manager

OAB/oab

cc: Mr. E. W. Merschoff, Region IV
Mr. J. I. Tapia, Region IV
Mr. D. H. Jaffe, NRR
Resident Inspectors, CPSES