

March 23, 2000

Mr. Charles H. Cruse, Vice President
Nuclear Energy Division
Baltimore Gas and Electric Company
Calvert Cliffs Nuclear Power Plant
1650 Calvert Cliffs Parkway
Lusby, MD 20657-4702

SUBJECT: ISSUANCE OF RENEWED FACILITY OPERATING LICENSES, NOS. DPR-53
AND DPR-69, CALVERT CLIFFS NUCLEAR POWER PLANT UNITS 1 AND 2
(TAC MA3861 and MA3862)

Dear Mr. Cruse:

The U.S. Nuclear Regulatory Commission has issued (1) Renewed Facility Operating License No. DPR-53 (Enclosure 1), together with its Technical Specifications (Appendix A), Technical Specification Bases, Environmental Protection Plan (non-radiological) Technical Specifications (Appendix B), and Additional Conditions (Appendix C), and (2) Renewed Facility Operating License No. DPR-69 (Enclosure 2), together with its Technical Specifications (Appendix A), Technical Specification Bases, Environmental Protection Plan (non-radiological) Technical Specifications (Appendix B), and Additional Conditions (Appendix C) for the Calvert Cliffs Nuclear Power Plant, Units 1 and 2. These renewed facility operating licenses are being issued on the basis of our review of your application dated April 8, 1998, as supplemented and amended.

The renewed license for Unit 1, Renewed Operating License No. DPR-53, expires on July 31, 2034, and the renewed license for Unit 2, Renewed Operating License No. DPR-69, expires on August 13, 2036.

The technical basis for issuing the renewed licenses is set forth in NUREG-1705, "Safety Evaluation Report Related to the License Renewal of Calvert Cliffs Nuclear Power Plant Units 1 and 2." The results of the environmental review related to the issuance of the renewed licenses are contained in NUREG 1437, Supplement 1, "Generic Environmental Impact Statement for License Renewal of Nuclear Plants, Supplement 1 Regarding the Calvert Cliffs Nuclear Power Plant."

Charles H. Cruse

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March 23, 2000

Enclosure 3 is a copy of the related Federal Register notice announcing issuance of the renewed licenses, the original of which has been sent to the Office of the Federal Register for publication.

Sincerely,

/RA/

David L. Solorio, Project Manager
License Renewal and Standardization Branch
Division of Regulatory Improvement Programs

Docket Nos. 50-317 and 50-318

Enclosures:

1. Renewed License DPR-53
2. Renewed License PR-69
3. Federal Register Notice

cc w/encls: See next page

Enclosure 3 is a copy of the related Federal Register notice announcing issuance of the renewed licenses, the original of which has been sent to the Office of the Federal Register for publication.

Sincerely,

/RA/

David L. Solorio, Project Manager
License Renewal and Standardization Branch
Division of Regulatory Improvement Programs

Docket Nos. 50-317 and 50-318

Enclosures:

- 1. Renewed License DPR-53
- 2. Renewed License PR-69
- 3. Federal Register Notice

Distribution: See next page

**See previous concurrence

cc w/encls: See next page

DOCUMENT NAME: C:\RLfwdltr.wpd

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DATE	03/17/00*	03/22/00*	03/22/00*	03/23/00	03/22/00
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NAME	J. Moore	D. Matthews	J. Johnson	S. Collins	R. Zimmerman
DATE	03/23/00	03/17/00*	03/23/00	03/23/00	03/23/00

OFFICIAL RECORD COPY

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Baltimore Gas & Electric Company
cc:

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Calvert Cliffs Nuclear Power Plant
Unit Nos. 1 and 2

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RENEWED FACILITY OPERATING LICENSE
CALVERT CLIFFS NUCLEAR POWER PLANT, UNIT 1
BALTIMORE GAS AND ELECTRIC COMPANY
DOCKET NO. 50-317

Renewed License No. DPR-53

1. The U.S. Nuclear Regulatory Commission (Commission), having previously made the findings set forth in License No. DPR-53 issued on July 31, 1974, has now found that:
 - A. The application to renew License No. DPR-53 filed by Baltimore Gas and Electric Company (the licensee) complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I, and all required notifications to other agencies or bodies have been duly made;
 - B. Actions have been identified and have been or will be taken with respect to (1) managing the effects of aging during the period of extended operation on the functionality of structures and components that have been identified to require review under 10 CFR 54.21(a)(1), and (2) time-limited aging analyses that have been identified to require review under 10 CFR 54.21(c), such that there is reasonable assurance that the activities authorized by the renewed license will continue to be conducted in accordance with the current licensing basis, as defined in 10 CFR 54.3, for the Calvert Cliffs Nuclear Power Plant, Unit 1 (facility), and that any changes made to the plant's current licensing basis in order to comply with 10 CFR 54.29(a) are in accord with the Act and the Commission's regulations;
 - C. There is reasonable assurance: (i) that the activities authorized by this renewed license can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the applicable regulations set forth in 10 CFR Chapter I, except as exempted from compliance;
 - D. The licensee has satisfied the applicable provisions of 10 CFR Part 140, "Financial Protection Requirements and Indemnity Agreements";
 - E. The renewal of this license will not be inimical to the common defense and security or the health and safety of the public; and

- F. After weighing the environmental, economic, technical, and other benefits of the facility against environmental and other costs, and considering available alternatives, the renewal of this license is in accordance with 10 CFR Part 51 and all applicable requirements have been satisfied.
2. On the basis of the foregoing findings regarding this facility, Facility Operating License No. DPR-53, issued on July 31, 1974, is superseded by Renewed Facility Operating License No. DPR-53, which is hereby issued to Baltimore Gas and Electric Company, to read as follows:
- A. This license applies to the Calvert Cliffs Nuclear Power Plant, Unit 1, a pressurized water reactor and associated equipment (the facility), owned by Baltimore Gas and Electric Company. The facility is located in Calvert County, Maryland, and is described in the licensee's Final Safety Analysis Report (FSAR), as supplemented and amended, and the licensee's Environmental Report, as supplemented and amended.
 - B. Subject to the conditions and requirements incorporated herein, the Commission hereby licenses Baltimore Gas and Electric Company:
 - (1) Pursuant to Section 104b of the Act and 10 CFR Part 50, "Domestic Licensing of Production and Utilization Facilities," to possess, use, and operate the facility at the designated location in Calvert County, Maryland, in accordance with the procedures and limitations set forth in this license;
 - (2) Pursuant to the Act and 10 CFR Part 70, to receive, possess, and use at any time, special nuclear material as reactor fuel, in accordance with the limitations for storage and amounts required for reactor operation, and described in the Final Safety Analysis Report, as supplemented and amended;
 - (3) Pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess, and use, at any time, any byproduct, source, and special nuclear material as sealed neutron sources for reactor startup, sealed sources for reactor instrumentation and radiation monitoring equipment calibration, and as fission detectors in amounts as required;
 - (4) Pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess, and use, in amounts as required, any byproduct, source, and special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or associated with radioactive apparatus or components; and
 - (5) Pursuant to the Act and 10 CFR Parts 30 and 70 to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility.

C. This license is deemed to contain and is subject to the conditions set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act, and the rules, regulations, and orders of the Commission, now or hereafter applicable; and is subject to the additional conditions specified and incorporated below:

(1) Maximum Power Level

The licensee is authorized to operate the facility at steady-state reactor core power levels not in excess of 2700 megawatts-thermal in accordance with the conditions specified herein.

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 234, are hereby incorporated into this license. The licensee shall operate the facility in accordance with the Technical Specifications.

- (a) For Surveillance Requirements (SRs) that are new, in Amendment 227 to Facility Operating License No. DPR-53, the first performance is due at the end of the first surveillance interval that begins at implementation of Amendment 227. For SRs that existed prior to Amendment 227, including SRs with modified acceptance criteria and SRs whose frequency of performance is being extended, the first performance is due at the end of the first surveillance interval that begins on the date the Surveillance was last performed prior to implementation of Amendment 227.

(3) Additional Conditions

The Additional Conditions contained in Appendix C as revised through Amendment No. 228 are hereby incorporated into this license. Baltimore Gas and Electric Company shall operate the facility in accordance with the Additional Conditions.

(4) Secondary Water Chemistry Monitoring Program

The licensee shall implement a secondary water chemistry monitoring program to inhibit steam generator tube degradation. This program shall include:

- a. Identification of a sampling schedule for the critical parameters and control points for these parameters;
- b. Identification of the procedures used to quantify parameters that are critical to control points;
- c. Identification of process sampling points;

- d. Procedure for recording and management of data;
 - e. Procedures defining corrective actions for off control point chemistry conditions; and
 - f. A procedure identifying the authority responsible for the interpretation of the data and the sequence and timing of administrative events required to initiate corrective action.
- D. The licensee shall fully implement and maintain in effect all provisions of the Commission-approved physical security, guard training and qualification, and safeguards contingency plans, including amendments made pursuant to provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The plans, which contain Safeguards Information protected under 10 CFR 73.21, are entitled, respectively: "Calvert Cliffs Nuclear Power Plant Physical Security Plan," with revisions submitted through February 17, 1988; "Calvert Cliffs Nuclear Power Plant Guard Training and Qualification Plan," with revisions submitted through November 1, 1985; and "Calvert Cliffs Nuclear Power Plant Safeguards Contingency Plan," with revisions submitted February 9, 1988. Changes made in accordance with 10 CFR 73.55 shall be implemented in accordance with the schedule set forth therein.
- E. The licensee is required to implement and maintain the administrative controls identified in Section 6 of the NRC's Fire Protection Safety Evaluation on the facility dated September 14, 1979.
- F. At the time of the next scheduled update to the FSAR required pursuant to 10 CFR 50.71(e)(4) following the issuance of this renewed license, the licensee shall update the FSAR to include the FSAR supplement submitted pursuant to 10 CFR 54.21(d), as amended and supplemented by the program descriptions in Appendix E to the Safety Evaluation Report, NUREG-1705. Until that FSAR update is complete, the licensee may make changes to the programs described in Appendix E without prior Commission approval, provided that the licensee evaluates each such change pursuant to the criteria set forth in 10 CFR 50.59 and otherwise complies with the requirements in that section.
- G. Any future actions listed in Appendix E to the Safety Evaluation Report, NUREG-1705, shall be included in the FSAR. The licensee shall complete these actions by July 31, 2014, except for the volumetric inspections of the control element drive mechanisms, which must be completed no later than 2029 for Unit 1 (Appendix E, Item 65).

- H. This renewed license is effective as of the date of issuance and shall expire at midnight on July 31, 2034.

FOR THE NUCLEAR REGULATORY COMMISSION

/RA/

Samuel J. Collins, Director
Office of Nuclear Reactor Regulation

Attachments:

Appendix A - Technical Specifications

Appendix B - Environmental Protection Plan (non-radiological) Technical Specifications

Appendix C - Additional Conditions

Date of Issuance: March 23, 2000

RENEWED FACILITY OPERATING LICENSE
CALVERT CLIFFS NUCLEAR POWER PLANT, UNIT 2
BALTIMORE GAS AND ELECTRIC COMPANY
DOCKET NO. 50-318

Renewed License No. DPR-69

1. The U.S. Nuclear Regulatory Commission (Commission), having previously made the findings set forth in License No. DPR-69 issued on November 30, 1976, has now found that:
 - A. The application to renew License No. DPR-69 filed by Baltimore Gas and Electric Company (the licensee) complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I, and all required notifications to other agencies or bodies have been duly made;
 - B. Actions have been identified and have been or will be taken with respect to (1) managing the effects of aging during the period of extended operation on the functionality of structures and components that have been identified to require review under 10 CFR 54.21(a)(1), and (2) time-limited aging analyses that have been identified to require review under 10 CFR 54.21(c), such that there is reasonable assurance that the activities authorized by the renewed license will continue to be conducted in accordance with the current licensing basis, as defined in 10 CFR 54.3, for the Calvert Cliffs Nuclear Power Plant, Unit 2 (facility), and that any changes made to the plant's current licensing basis in order to comply with 10 CFR 54.29(a) are in accord with the Act and the Commission's regulations;
 - C. There is reasonable assurance: (i) that the activities authorized by this renewed license can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the applicable regulations set forth in 10 CFR Chapter I, except as exempted from compliance;
 - D. The licensee has satisfied the applicable provisions of 10 CFR Part 140, "Financial Protection Requirements and Indemnity Agreements";
 - E. The renewal of this license will not be inimical to the common defense and security or the health and safety of the public; and

- F. After weighing the environmental, economic, technical, and other benefits of the facility against environmental and other costs, and considering available alternatives, the renewal of this license is in accordance with 10 CFR Part 51 and all applicable requirements have been satisfied.
2. On the basis of the foregoing findings regarding this facility, Facility Operating License No. DPR-69, issued on November 30, 1976, is superseded by Renewed Facility Operating License No. DPR-69, which is hereby issued to Baltimore Gas and Electric Company, to read as follows:
- A. This license applies to the Calvert Cliffs Nuclear Power Plant, Unit 2, a pressurized water reactor and associated equipment (the facility), owned by Baltimore Gas and Electric Company. The facility is located in Calvert County, Maryland, and is described in the licensee's Final Safety Analysis Report (FSAR), as supplemented and amended, and the licensee's Environmental Report, as supplemented and amended.
 - B. Subject to the conditions and requirements incorporated herein, the Commission hereby licenses Baltimore Gas and Electric Company:
 - (1) Pursuant to Section 104b of the Act and 10 CFR Part 50, "Domestic Licensing of Production and Utilization Facilities," to possess, use, and operate the facility at the designated location in Calvert County, Maryland, in accordance with the procedures and limitations set forth in this license;
 - (2) Pursuant to the Act and 10 CFR Part 70, to receive, possess, and use at any time, special nuclear material as reactor fuel, in accordance with the limitations for storage and amounts required for reactor operation, and described in the Final Safety Analysis Report, as supplemented and amended;
 - (3) Pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess, and use, at any time, any byproduct, source, and special nuclear material as sealed neutron sources for startup, sealed sources for instrumentation and radiation monitoring equipment calibration, and as fission detectors in amounts as required;
 - (4) Pursuant to the Act and 10 CFR Parts 30, 40, and 70, to receive, possess, and use, in amounts as required, any byproduct, source, and special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or associated with radioactive apparatus or components; and
 - (5) Pursuant to the Act and 10 CFR Parts 30 and 70 to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility.

C. This license is deemed to contain and is subject to the conditions set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act, and the rules, regulations, and orders of the Commission, now or hereafter applicable; and is subject to the additional conditions specified and incorporated below:

(1) Maximum Power Level

The licensee is authorized to operate the facility at reactor steady-state core power levels not in excess of 2700 megawatts-thermal in accordance with the conditions specified herein.

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 209, are hereby incorporated into this license. The licensee shall operate the facility in accordance with the Technical Specifications.

(a) For Surveillance Requirements (SRs) that are new, in Amendment 201 to Facility Operating License No. DPR-69, the first performance is due at the end of the first surveillance interval that begins at implementation of Amendment 201. For SRs that existed prior to Amendment 201, including SRs with modified acceptance criteria and SRs whose frequency of performance is being extended, the first performance is due at the end of the first surveillance interval that begins on the date the Surveillance was last performed prior to implementation of Amendment 201.

(3) Less Than Four Pump Operation

The licensee shall not operate the reactor at power levels in excess of five (5) percent of rated thermal power with less than four (4) reactor coolant pumps in operation. This condition shall remain in effect until the licensee has submitted safety analyses for less than four pump operation, and approval for such operation has been granted by the Commission by amendment of this license.

(4) Environmental Monitoring Program

If harmful effects or evidence of irreversible damage are detected by the biological monitoring program, hydrological monitoring program, and the radiological monitoring program specified in the Appendix B Technical Specifications, the licensee will provide to the staff a detailed analysis of the problem and a program of remedial action to be taken to eliminate or significantly reduce the detrimental effects or damage.

(5) Additional Conditions

The Additional Conditions contained in Appendix C as revised through Amendment No. 202 are hereby incorporated into this license. Baltimore Gas and Electric Company shall operate the facility in accordance with the Additional Conditions.

(6) Secondary Water Chemistry Monitoring Program

The licensee shall implement a secondary water chemistry monitoring program to inhibit steam generator tube degradation. This program shall include:

- a. Identification of a sampling schedule for the critical parameters and control points for these parameters;
- b. Identification of the procedures used to quantify parameters that are critical to control points;
- c. Identification of process sampling points;
- d. Procedure for recording and management of data;
- e. Procedures defining corrective actions for off control point chemistry conditions; and
- f. A procedure identifying the authority responsible for the interpretation of the data and the sequence and timing of administrative events required to initiate corrective action.

- D. The licensee shall fully implement and maintain in effect all provisions of the Commission-approved physical security, guard training and qualification, and safeguards contingency plans, including amendments made pursuant to provisions of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The plans, which contain Safeguards Information protected under 10 CFR 73.21, are entitled, respectively: "Calvert Cliffs Nuclear Power Plant Physical Security Plan," with revisions submitted through February 17, 1988; "Calvert Cliffs Nuclear Power Plant Guard Training and Qualification Plan," with revisions submitted through November 1, 1985; and "Calvert Cliffs Nuclear Power Plant Safeguards Contingency Plan," with revisions submitted February 9, 1988. Changes made in accordance with 10 CFR 73.55 shall be implemented in accordance with the schedule set forth therein.
- E. The licensee is required to implement and maintain the administrative controls identified in Section 6 of the NRC's Fire Protection Safety Evaluation on the facility dated September 14, 1979.
- F. At the time of the next scheduled update to the FSAR required pursuant to 10 CFR 50.71(e)(4) following the issuance of this renewed license, the licensee shall update the FSAR to include the FSAR supplement submitted pursuant to

10 CFR 54.21(d), as amended and supplemented by the program descriptions in Appendix E to the Safety Evaluation Report, NUREG-1705. Until that FSAR update is complete, the licensee may make changes to the programs described in Appendix E without prior Commission approval, provided that the licensee evaluates each such change pursuant to the criteria set forth in 10 CFR 50.59 and otherwise complies with the requirements in that section.

- G. Any future actions listed in Appendix E to the Safety Evaluation Report, NUREG-1705, shall be included in the FSAR. The licensee shall complete these actions by August 13, 2016.
- H. This renewed license is effective as of the date of issuance and shall expire at midnight on August 13, 2036.

FOR THE NUCLEAR REGULATORY COMMISSION

/RA/

Samuel J. Collins, Director
Office of Nuclear Reactor Regulation

Attachments:

Appendix A - Technical Specifications
Appendix B - Environmental Protection Plan (non-radiological) Technical Specifications
Appendix C - Additional Conditions

Date of Issuance: March 23, 2000

UNITED STATES NUCLEAR REGULATORY COMMISSION

DOCKET NOS. 50-317 AND 50-318

BALTIMORE GAS AND ELECTRIC COMPANY

CALVERT CLIFFS NUCLEAR POWER PLANT, UNITS 1 AND 2

NOTICE OF ISSUANCE OF RENEWED FACILITY OPERATING LICENSES

NOS. DPR-53 AND DPR-69 FOR AN ADDITIONAL 20-YEAR PERIOD

Notice is hereby given that the U.S. Nuclear Regulatory Commission (the Commission) has issued (1) Renewed Facility Operating License No. DPR-53 (the Unit 1 license), and (2) Renewed Facility Operating License No. DPR-69 (the Unit 2 license) to Baltimore Gas and Electric Company (the licensee). The Unit 1 license authorizes operation of the Calvert Cliffs Nuclear Power Plant, Unit 1 by the licensee at reactor core power levels not in excess of 2700 megawatts thermal in accordance with the provisions of the Unit 1 license, its Technical Specifications (Appendices A and B), and the Additional Conditions in Appendix C to the license. The Unit 2 license authorizes operation of the Calvert Cliffs Nuclear Power Plant, Unit 2 by the licensee at reactor core power levels not in excess of 2700 megawatts thermal in accordance with the provisions of the Unit 2 license, its Technical Specifications (Appendices A and B), and the Additional Conditions in Appendix C to the license.

Calvert Cliffs Nuclear Power Plant, Units 1 and 2, are pressurized water nuclear reactors located at the licensee's site on the west shore of the Chesapeake Bay in Calvert County, Maryland.

The application for the renewed licenses complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations.

The Commission has made appropriate findings as required by the Act and the Commission's regulations in 10 CFR Chapter I, which are set forth in each license. Prior public notice of the action involving the proposed issuance of these renewed operating licenses was published in the Federal Register on May 19, 1998 (63 FR 27601). A notice of opportunity for hearing regarding the proposed issuance of these renewed operating licenses was published in the Federal Register on July 8, 1998 (63 FR 36966).

For further details with respect to these actions, see (1) the Baltimore Gas and Electric Company's License Renewal Application for Calvert Cliffs Nuclear Power Plant, Units 1 and 2, dated April 8, 1998, as supplemented by letters dated July 17 and 30, September 25, November 2, 4, 9, 12, 16, 17, 19, and 20, and December 3 and 10, 1998; February 4 and 19, March 11, April 4, July 2 and 16, September 28, October 22, November 12, and December 6 and 30, 1999; and January 12, 2000; (2) Renewed Facility Operating License Nos. DPR-53 and DPR-69, with the appendices listed above; (3) the Commission's Safety Evaluation Reports dated March 21, November 16, and December 1999 (NUREG-1705); (4) the licensee's updated final safety analysis report; and (5) the Commission's Final Environmental Impact Statement (NUREG-1437, Supplement 1), dated October 1999. These items are available at the NRC's Public Document Room, the Gelman Building, 2120 L Street NW., Washington, D.C. 20555-0001, and can be viewed from the NRC Public Electronic Reading Room at <http://www.nrc.gov/NRC/ADAMS/index.html>.

A copy of the Renewed Facility Operating Licenses, Nos. DPR-53 and DPR-69, may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555-0001, Attention: Director, Division of Licensing Project Management. Copies of the Safety Evaluation Report (NUREG-1705) and the Final Environmental Impact Statement (NUREG-1437, Supplement 1) may be purchased from the National Technical Information Service, Springfield, Virginia 22161-0002 (telephone number 703-487-4650,

<http://www.ntis.gov/ordernow>), or the Superintendent of Documents, U.S. Government Printing Office, P.O. Box 37082, Washington, DC 20402-9328 (telephone number 202-512-4650, http://www.access.gpo.gov/sh_docs). All orders should clearly identify the NRC publication number and the requestor's Government Printing Office deposit account, or VISA or Mastercard number and expiration date.

Dated at Rockville, Maryland, this 23rd day of March 2000.

FOR THE NUCLEAR REGULATORY COMMISSION

/RA/

David L. Solorio, Project Manager
License Renewal and Standardization Branch
Division of Regulatory Improvement Programs