



March 15, 2000
LIC-00-0021

U. S. Nuclear Regulatory Commission
Attn.: Document Control Desk
Mail Station P1-137
Washington, D.C. 20555

References: 1. Docket No. 50-285

SUBJECT: February 2000 Monthly Operating Report (MOR)

The February 2000 MOR for Fort Calhoun Station (FCS) Unit No. 1 is attached as required by FCS Technical Specification 5.9.1.

If you have any questions, please contact me.

Sincerely,

S. K. Gambhir
Division Manager
Nuclear Operations Division

EPM/epm

Attachments

- c: E. W. Merschoff, NRC Regional Administrator, Region IV
- L. R. Wharton, NRC Project Manager
- W. C. Walker, NRC Senior Resident Inspector
- INPO Records Center
- Winston & Strawn

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**ATTACHMENT I
OPERATING DATA REPORT**

DOCKET NO.	<u>50-285</u>
UNIT NAME	<u>Fort Calhoun Station</u>
DATE	<u>March 7, 2000</u>
COMPLETED BY	<u>E. P. Matzke</u>
TELEPHONE	<u>(402) 533-6855</u>

REPORT PERIOD: February 2000

1. Design Electrical Rating (MWe-Net): 478
2. Maximum Dependable Capacity (MWe-Net): 478

OPERATING STATUS

	THIS MONTH	YR-TO-DATE	CUMULATIVE
3. Number of Hours Reactor was Critical:	696.0	1440.0	185,373.2
4. Number of Hours Generator was On-line:	696.0	1440.0	183,421.3
5. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
6. Net Electrical Energy Generated (MWh):	341,609.0	707,037.0	78,492,390.4

ATTACHMENT II
UNIT SHUTDOWNS

REPORT MONTH February 2000

DOCKET NO. 50-285

UNIT NAME Fort Calhoun Station

DATE March 7, 2000

COMPLETED BY E. P. Matzke

TELEPHONE (402) 533-6855

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
none						

(1)

Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2)

Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

OPERATIONS SUMMARY

The Fort Calhoun Station (FCS) operated at a nominal 100% power level throughout the month of February with normal maintenance activities being performed. The scheduled 12 year overhaul of the number 1 Emergency Diesel Generator was started at the end of the month and will continue into March. Fuel reliability problems continue to be a challenge.

SAFETY VALVE OR PORV CHALLENGES/FAILURES

No failures or challenges to safety valves or PORVs occurred during this month.