



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001
AREA CODE 716-546-2700



March 10, 2000

US Nuclear Regulatory Commission
Document Control Desk
Attn: Guy S. Vissing
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for February, 2000
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Vissing:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of February, 2000.

Very truly yours,

Robert Popp (FOR)

Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Guy S. Vissing (Mail Stop 14B2)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE24

OPERATING DATA REPORT

-1-

50-244

March 10, 2000

COMPLETED BY:

John V. Walden
John V. Walden

TELEPHONE (716) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT
2. Reporting Period: February, 2000
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

Notes:

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>696.0</u>	<u>1440.0</u>	<u>215654.0</u>
6. Hours Generator On-line	<u>696.0</u>	<u>1440.0</u>	<u>212583.9</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>331765.0</u>	<u>700301.0</u>	<u>96085436.4</u>

** CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE: March 10, 2000
 COMPLETED BY: John V. Walden
 TELEPHONE: (716) 771-3588

UNIT SHUTDOWN

REPORTING PERIOD: February, 2000
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON ⁽¹⁾	METHOD OF SHUTTING DOWN ⁽²⁾	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS

SUMMARY:

The unit experienced two power reductions due to frazil ice formation on the intake structure. The events occurred on February 8 and 12. Power was reduced to approximately 40% during each occurrence. Average power for the month of February was 96.5%.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)