

Steam Generator Inspection Summary Report

McGuire Unit 2 June 1997 Tube Leak Outage

Location: Hwy. 73, Cowans Ford, North Carolina 28216

NRC Docket No. 50-370

National Board No. 84

Commercial Service Date: March 1, 1984

Owner: Duke Energy Corporation
526 South Church St.
Charlotte, N.C. 28201-1006

Revision 0

Prepared By: *Michael Camp* Date: *2/29/00*

Reviewed By: *R & Cope* Date: *2/29/00*

Approved By: *M/ours Sample* Date: *2/29/00*

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3	State of North Carolina Department of Labor C/o J. M. Givens, Jr.

FORM NIS-1 OWNER'S DATA REPORT FOR INSERVICE INSPECTIONS

As required by the Provisions of the ASME Code Rules

1. Owner: Duke Energy Corporation, 526 S. Church St., Charlotte, NC 28201-1006
(Name and Address of Owner)
2. Plant: McGuire Nuclear Station, Highway 73, Cowans Ford, N. C. 28216
(Name and Address of Plant)
3. Plant Unit: 2
4. Owner Certificate of Authorization (if required) N/A
5. Commercial Service Date: March 1, 1984
6. National Board Number for Unit 84
7. Components Inspected:

<u>Component</u>	<u>Manufacturer</u>	<u>Manufacturer Serial No.</u>	<u>State or Province No.</u>	<u>National Board No.</u>
Steam Generator 2A	Westinghouse	1481	NC-201307	68-112
Steam Generator 2B	Westinghouse	1482	NC-201308	68-113
Steam Generator 2C	Westinghouse	1483	NC-201309	68-114
Steam Generator 2D	Westinghouse	1484	NC-201310	68-115

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8¹/₂ in. x 11 in., (2) information in items 1 through 6 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

- 8. Examination Dates June 14, 1997 to June 29, 1997
- 9. Inspection Period Identification: 2nd Period of the 2nd Interval
- 10. Inspection Interval Identification: 2nd Inspection Interval
- 11. Applicable Edition of Section XI 1989 Addenda None
- 12. Date/Revision of Inspection Plan: Tech Spec 3-4.4.5 Steam Generator 5/5/97 Revision
Steam Generator Maintenance Manual Rev.2

13. Abstract of Examinations and Test. Reference attached Inspection Summary Report dated 2/28/00.

14. Abstract of Results of Examination and Tests. Reference attached Inspection Summary Report dated 2/28/00.

15. Abstract of Corrective Measures. Reference attached Inspection Summary Report dated 2/28/00.

We certify that a) the statements made in this report are correct b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) NA Expiration Date NA
Date 2-29 20 00 Signed Duke Energy Corp. By Morris Sample
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of North Carolina employed by *The HSBI&I Co. of Hartford, Ct have inspected the components described in this Owner's Report during the period 6-14-1997 to 6-29-1997, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in the Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, test, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection

[Signature] Commissions NB 7728, NC P53, N-I
Inspector's Signature National Board, State, Province, and Endorsements
Date 3-3 18 2000

* The Hartford Steam Boiler Inspection & Insurance Co.
200 Ashford Center North
Suite 300
Atlanta, GA. 30338

February 28, 2000

Gerald W Crump

Subject: McGuire Nuclear Station
Unit 2 Steam Generator
June, 1997, Leaker Outage

Dear Sir,

1. The following quantity of tubes were inspected from either side of the generator.

<u>Steam Generator</u>	<u>Tubes Inspected Full Length</u>
A	7
B	0
C	0
D	0

2. The following information is submitted concerning tube indications of imperfections. (The attached list identifies the tubes with imperfections, their locations and their size.)

<u>Steam Generator</u>	<u>Attachment</u>
A	1
B	2
C	3
D	4

3. The following tubes were removed from service by plugging.

Steam Generator

Attachment

A	5
B	6
C	7
D	8

If further information is required, please call me at 875-5584.

Sincerely,



P D Christopher
Eddy Current Data Administrator

PDC:pd

FTI TUBAN II (Version 2.3) 02/28/2000 13:01:25
 McGuire Nuclear Station - Unit Two
 S/G A
 06/97 LKR
 Bobbin,C/L Special Interest,H/L Special Interest,U-Bend

ATTACHMENT #1 - INDICATIONS OF IMPERFECTIONS
 INDS OF IMPERFECTIONS - SGA
 ROW COL OUTAGE TEST TYPE

IND	%TW	VOLTS	LOCATION
7	60	06/97 Bobbin	NQI 0.11 22C +14.98
		06/97 Bobbin	NQI 0.17 21C +2.28
		06/97 Bobbin	NQI 0.30 17C +2.48
		06/97 Bobbin	NQI 0.39 20C +3.60
		06/97 Bobbin	NQI 0.43 20C +2.87
		06/97 Bobbin	NQI 0.43 22C +18.02
		06/97 Bobbin	NQI 2.00 20C -1.21
		06/97 Bobbin	ODI 76 17.10 21C +5.25
		06/97 C/L Special Interest	SAI 0.06 20C +1.94
		06/97 C/L Special Interest	SAI 0.06 20C +4.12
		06/97 C/L Special Interest	SAI 0.07 21C -1.88
		06/97 C/L Special Interest	SAI 0.19 20C +3.97
		06/97 C/L Special Interest	SAI 0.27 21C -1.91
		06/97 C/L Special Interest	SAI 0.31 20C +2.79
		06/97 C/L Special Interest	SAI 0.33 20C +1.41
		06/97 C/L Special Interest	SAI 0.34 20C +2.96
		06/97 C/L Special Interest	SAI 0.37 20C +1.27
		06/97 C/L Special Interest	SAI 0.38 20C +1.52
		06/97 C/L Special Interest	SAI 0.38 21C +6.57
		06/97 C/L Special Interest	SAI 0.43 20C +2.88
		06/97 C/L Special Interest	SAI 1.61 21C +6.86
		06/97 C/L Special Interest	SAI 1.75 20C -1.32
		06/97 C/L Special Interest	SAI 1.78 20C -1.39
		06/97 C/L Special Interest	SAI 2.71 21C +5.12
		06/97 C/L Special Interest	SAI 10.10 21C +5.36
8	60	06/97 Bobbin	NQI 0.22 22C +6.37
15	29	06/97 H/L Special Interest	DNT 5.57 07H +4.42
33	54	06/97 C/L Special Interest	DNT 5.85 11C +25.71
41	64	06/97 C/L Special Interest	DNT 5.07 11C +20.17

Total Indications Found = 29
 Total Tubes Found = 5

FTI TUBAN II (Version 2.3) 02/28/2000 13:01:59
McGuire Nuclear Station - Unit Two
S/G B
06/97 LKR
Bobbin,C/L Special Interest,H/L Special Interest,U-Bend

Page 1

ATTACHMENT #2 - INDICATIONS OF IMPERFECTIONS
INDS OF IMPERFECTIONS - SGB
ROW COL OUTAGE TEST TYPE

IND	%TW	VOLTS	LOCATION
DNT	4.39	09C	+30.96

Total Indications Found = 1
Total Tubes Found = 1


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***** FTI TUBAN II (Version 2.3) 02/28/2000 13:02:40
***** McGuire Nuclear Station - Unit Two
***** S/G C
***** 06/97 LKR
***** Bobbin,C/L Special Interest,H/L Special Interest,U-Bend
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ATTACHMENT #3 - INDICATIONS OF IMPERFECTIONS

INDS OF IMPERFECTIONS - SGC

ROW	COL	OUTAGE	TEST	TYPE	IND	%TW	VOLTS	LOCATION	
38	17	06/97	H/L	Special Interest	MAI	0.49	03H		-0.08

Total Indications Found = 1

Total Tubes Found = 1

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*****
***** FTI TUBAN II (Version 2.3) 02/28/2000 13:03:15
*****      McGuire Nuclear Station - Unit Two
*****              S/G D
*****              06/97 LKR
***** Bobbin,C/L Special Interest,H/L Special Interest,U-Bend
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ATTACHMENT #4 - INDICATIONS OF IMPERFECTIONS
INDS OF IMPERFECTIONS - SGD

ROW	COL	OUTAGE	TEST	TYPE	IND	%TW	VOLTS	LOCATION	
2	58	06/97	H/L	Special Interest	DNT	2.71	03H		+0.59
2	59	06/97	H/L	Special Interest	DNT	4.91	03H		+0.49
2	76	06/97	H/L	Special Interest	DNT	4.68	03H		+0.59

Total Indications Found = 3
Total Tubes Found = 3

ATTACHMENT #5 - PLUGGED TUBES

COUNT ROW COL

COUNT ROW COL

1.	4	114
2.	5	23
3.	6	67
4.	7	60
5.	18	74
6.	18	75
7.	18	76
8.	18	77
9.	18	78
10.	18	79
11.	18	84
12.	19	15
13.	24	18
14.	24	37
15.	31	41
16.	35	46
17.	35	47
18.	35	50

Total Data Items Found = 18
Total Tubes Found = 18

FTI TUBAN II (Version 2.3) 02/29/2000 10:34:11
McGuire Nuclear Station - Unit Two
S/G C
06/97 LKR

Page 1

ATTACHMENT #7 - PLUGGED TUBES
COUNT ROW COL

COUNT ROW COL

1.	38	17
2.	44	38
3.	48	52

Total Data Items Found = 3
Total Tubes Found = 3

FTI TUBAN II (Version 2.3) 02/29/2000 10:34:47
McGuire Nuclear Station - Unit Two
S/G D
06/97 LKR

Page 1

ATTACHMENT #8 - PLUGGED TUBES
COUNT ROW COL

COUNT ROW COL

Total Data Items Found = 0
Total Tubes Found = 0