



March 10, 2000

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Braidwood Station, Units 1 and 2
Facility Operating License Nos. NPF-72 and NPF-77
NRC Docket Nos. STN 50-456 and STN 50-457

Byron Station, Units 1 and 2
Facility Operating License Nos. NPF-37 and NPF-66
NRC Docket Nos. STN 50-454 and STN 50-455

Subject: Inadvertent Page Omission in a Braidwood Station and Byron Station License Amendment Request

Reference: R. M. Krich (ComEd) letter to USNRC, "Request for Amendment to Technical Specifications - Extension of Allowable Completion Times and Surveillance Requirement Change for Emergency Diesel Generators," dated January 20, 2000.

This letter is to inform you that, due to a copying error, Commonwealth Edison (ComEd) Company inadvertently omitted page C-4 in Attachment C, "Information Supporting a Finding of No Significant Hazards Consideration," to the Reference letter for the Braidwood and Byron Stations. Page C-4 is enclosed and should be included in the Reference document.

Should you have any questions concerning this letter, please contact Ms. K. M. Root at (630) 663-7292.

Respectfully,

A handwritten signature in black ink, appearing to read "R.M. Krich".

R.M. Krich
Vice President - Regulatory Services

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cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – Braidwood Station
NRC Senior Resident Inspector – Byron Station
Office of Nuclear Facility Safety – Illinois Department of Nuclear Safety

- No elective maintenance will be scheduled within the switchyard that would challenge the System Auxiliary Transformer (SAT) connection or offsite power availability during the extended EDG Completion Time.
- No elective work will be performed on the Diesel-Driven Auxiliary Feedwater (AFW) Pump, Essential Service Water Pumps or opposite train ECCS equipment during the extended EDG Completion Time.
- Assure operating crews are briefed on the EDG work plan and key procedural actions regarding:
 - LOOP,
 - Station Black-out (SBO),
 - Reactor Coolant System (RCS) bleed and feed,
 - AC bus cross-tie,
 - refill of diesel-driven AFW pump fuel tank,
 - alignment of the common Component Cooling Water (CCW) pump
- Assure availability of bleed and feed Systems, Structures, and Components (SSCs) supported by the available unit's EDG

The availability of offsite power coupled with the availability of the opposite unit EDGs via the unit cross-tie breaker and the use of the CRMP provide adequate compensation for the potential small incremental increase in plant risk of the extended EDG Completion Time. In addition, the increased availability of the EDGs during refueling outage offsets the small increase in plant risk during operation. The proposed extended EDG Completion Times in conjunction with the availability of the opposite unit EDGs continue to provide adequate assurance of the capability to provide power to the ESF buses.

Performance of the 24-hour endurance test during operation will not cause or result in an unanticipated operational occurrence with attendant challenges to plant safety systems that has not been previously analyzed for the existing monthly surveillance. The plant will be operated as designed within prescribed limits.

Therefore implementation of the proposed changes will not involve a significant reduction in the margin of safety.