



PSE&G

Public Service Electric and Gas Company P.O. Box 236 Hancocks Bridge, New Jersey 08038-0236

Nuclear Business Unit

MAR 13 2000

LRN-00-006

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Attn: Document Control Desk

**2000 SUMMARY OF REVISED REGULATORY COMMITMENTS
SALEM GENERATING STATION
SALEM UNIT NOS. 1 AND 2
DOCKET NOS. 50-272 AND 50-311**

Gentlemen:

This correspondence is being transmitted in accordance with the Nuclear Energy Institute (NEI) process for managing NRC commitments. It provides a summary of changes to NRC commitments that have been made but not reported by other means. The following information is provided regarding each of the changed commitments and their source documents.

Licensee Event Report (LER) 272/98-007-00, "Failure To Establish Containment Integrity (Closure) Prior To Fuel Movement"

This LER reported the failure to establish containment integrity (closure) prior to fuel movement due to a mispositioned (open) vent valve on a steam generator level instrument condensate pot instrument line. To prevent recurrence, Public Service Electric & Gas (PSE&G) committed that prior to completion of the next refueling outage or outage of sufficient duration for each unit, walkdowns would be performed of Salem Unit 1 and 2 to identify and label all vent valves on the condensate pots for the steam generator level and steam flow instrument lines. The next refueling outage for Salem Unit 1 and Unit 2 that was referenced as a part of this commitment was the 1999 refueling outage for each unit.

The condensate pot vent valves are located inside containment 15 to 20 feet above the biological shield and are not accessible without scaffolding. Since no other work was scheduled in these areas during the Salem Unit 1 and Unit 2 1999 refueling outages, the labeling of the vent valves was deferred until the next time that scheduled work will be performed that will require the erection of scaffolding. This will occur on Salem Unit

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1 during its 14th refueling outage scheduled to begin May 2001, and will occur on Salem Unit 2 during its 11th refueling outage scheduled to begin September 2000. The deferral of the labeling is considered to be acceptable because the vent valves will be inaccessible until scaffolding is erected and an event involving the mispositioning of these valves is unlikely.

LER 272/99-003-00, "Unplanned Entry Into Technical Specification 3.0.3 For The Control Room Ventilation System"

This LER reported an unplanned entry into Technical Specification 3.0.3 for the Control Room Ventilation System as the result of a faulty procedure. Two of the corrective actions to prevent a recurrence of this event were (1) to revise Salem Units 1 and 2 surveillance procedures S1.OP-ST.SSP-0001(Q) (Unit 1) and S2.OP-ST.SSP-0001(Q) (Unit 2), Manual Safety Injection -SSPS, by August 15, 1999, and (2) to present the lessons learned from this event to the Hope Creek and Salem operations licensed operator requalification training by July 31, 1999.

Due to an incorrect due date tracking system entry, the commitment to revise the Salem Unit 1 and 2 surveillance procedures was not met. Salem Unit 2 surveillance procedure S2.OP-ST.SSP-0001(Q) was not revised until October 15, 1999. The Salem Unit 1 surveillance procedure S1.OP-ST.SSP-0001(Q) was not revised until December 2, 1999. The commitment to rollout the lessons learned from this event to the Hope Creek licensed operator requalification training did not occur until October 22, 1999 due to miscommunication between Salem and Hope Creek personnel.

Should there be any questions please contact us.

Sincerely,



M. B. Bezilla
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