

**PLANT STATUS SUMMARIES**  
**FOR**  
**FERMI UNIT 1 AND PEACH BOTTOM UNIT 1**

## FERMI - UNIT 1

### 1.0 SITE IDENTIFICATION

Location: Monroe, Michigan  
License No.: 50-16  
Docket No.: DPR-9  
Licensing Status: Active/Decommissioning  
Project Manager: S. Brown

### 2.0 SITE STATUS SUMMARY

Licensee's initial stage of decommissioning complete; bulk sodium has been removed from the site. Facility is in a SAFSTOR condition. Spent fuel was removed from the site. The licensee is currently performing occupational safety enhancement activities, concentrating in non-radioactive areas, such as asbestos removal. A contractor was selected in January 1999 to conduct trace sodium cleanup, starting in about October/November 1999. The facility is expected to be dismantled under the provisions of 10 CFR 50.59. PSDAR public meeting was held on April 22, 1998. Current decommissioning cost estimate is \$28-31 million (1998 dollars). Current amount in trust fund is \$32 million.

Involved Parties:

Lynn Goodman  
Detroit Edison Company

3.0 MAJOR TECHNICAL AND REGULATORY ISSUES None

### 4.0 ASSUMPTIONS

The licensee will maintain its facility in SAFSTOR until 2020 and submits its license termination plan (LTP) in 2018.

5.0 ESTIMATED DATE FOR CLOSURE 3/25

## PEACH BOTTOM - UNIT 1

### **1.0 SITE IDENTIFICATION**

Location: Delta, Pennsylvania  
License No.: 50-171  
Docket No.: DPR-12  
Licensing Status: Active/Decommissioning  
Project Manager: S. Brown

### **2.0 SITE STATUS SUMMARY**

Facility is in a SAFSTOR condition. Spent fuel has been removed from the site. PSDAR meeting was held on June 29, 1998. Final decommissioning is not expected until 2015, when Units 2 and 3 are scheduled to shut down. Current decommissioning cost estimate is \$48.9 million (1998 dollars). Utility has been collecting \$723,360/year (yr), but will increase the amount to \$1,343,808/yr through 2015, to accumulate sufficient funding. The current trust fund amount is \$11.3 million, as of December 31, 1998.

Involved Parties:

Jerry Phillabaum  
PECO Energy Company

### **3.0 MAJOR TECHNICAL AND REGULATORY ISSUES**

None

### **4.0 ASSUMPTIONS**

The licensee will maintain its facility in SAFSTOR until 2010 and submits its license termination plan LTP in 2012.

### **5.0 ESTIMATED DATE FOR CLOSURE** 12/15