

March 13, 2000 CCN: P-6-00-02

Document Control Desk U. S. Nuclear Regulatory Commission One White Flint North 11555 Rockville Pike Rockville, MD 20852-2738

Ladies and Gentlemen:

Monthly Operating Report, February 2000 Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of February 2000.

If you have any questions, please contact E. C. Matranga at (419) 321-8369.

Very truly yours,

James H. Lash

Plant Manager

Davis-Besse Nuclear Power Station

ECM/ljk

Enclosure

cc:

D. V. Pickett

NRC Project Manager

J. E. Dyer

NRC Region III Administrator

K. S. Zellers

NRC Senior Resident Inspector

IFAY

COMMITMENT LIST

The following list identifies those actions committed to by Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager - Regulatory Affairs (419-321-8466) at Davis-Besse of any questions regarding this document or any associated regulatory commitments.

Commitments

Due Date

None

OPERATING DATA REPORT

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE	50-0346 Davis-Besse Unit 1 Mar 1, 2000 E. C. Matranga 419-321-8369	 		
REPORTING PERIOD	February, 2000	_	YEAR TO	
		MONTH	DATE	CUMULATIVE
1 Design Electrical Rating The nominal net electrical out the unit specified by the utility used for the purpose of plant	put of and		906	
2 Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine- generator during the most restrictive seasonal conditions minus the normal station service loads.			873	
3 Number of Hours the Re The total number of hours dur gross hours of the reporting po the reactor was critical.	ing the	696.0	1,440.0	131,538.2
4 Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.		696.0	1,440.0	129,023.8
5 Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.		0.0	0.0	5,532.0
6 Net Electrical Energy (M The gross electrical output of measured at the output termin turbine-generator minus the ni service loads during the gross the reporting period, expresse watt hours. Negative quantitie not be used.	the unit als of the ormal station hours of ed in mega-	623,544	1,283,322	105,010,545

UNIT SHUTDOWNS

DOCKET NO.

50-346

UNIT NAME Davis-Besse #1

DATE Mar 1, 2000

COMPLETED BY E. C. Matranga

TELEPHONE (419) 321-8369

NO.	DATE	TYPE	DURATION	REASON (1)	METHOD OF	CAUSE/CORRECTIVE ACTIONS
		F: FORCED	(HOURS)		SHUTTING	
	ĺ	S: SCHEDULED			DOWN (2)	COMMENTS
						No Unit Shutdowns

SUMMARY:

REPORTING PERIOD: February, 2000

Reactor power was maintained at approximately 100% full power for most of the month. On February 13, 2000, at 0103, reactor power was reduced to approximately 92% to perform Turbine Valve testing. At the completion of testing at 0228 hours, power was increased to 100% which was attained at 0408 hours. The reactor was maintained at approximately 100% full power for the remainder of the month.

(1) Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling **D-Regulatory Restriction**

E-Operator Training & License Examin

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

(2) Method:

1-Manual

2-Manual Trip/Scram 3-Automatic Trip/Scram

4-Continuation

5-Other (Explain)