#### March 13, 2000

Mr. J. P. O'Hanlon Senior Vice President - Nuclear Virginia Electric and Power Company 5000 Dominion Blvd.

Glen Allen, Virginia 23060

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SUBJECT:

NORTH ANNA POWER STATION, UNITS 1 AND 2 - ISSUANCE OF

AMENDMENTS REGARDING TECHNICAL SPECIFICATIONS RELOCATION

FOR WASTE GAS CHARCOAL FILTER SYSTEM TO TECHNICAL REQUIREMENTS MANUAL (TAC NOS. MA7013 AND MA7014)

Dear Mr. O'Hanlon:

The Commission has issued the enclosed Amendment Nos. 222 and 203 to Facility Operating License Nos. NPF-4 and NPF-7 for the North Anna Power Station (NAPS), Unit Nos. 1 and 2. The amendments consist of changes to the Technical Specifications (TS) in response to your letter dated October 28, 1999, as supplemented December 21, 1999.

The amendments remove the operability and surveillance requirements of Technical Specifications (TS) Section 3/4.6.4.3, "Waste Gas Charcoal Filter System," from the TS and relocate them to the Technical Requirements Manual.

A copy of the Safety Evaluation is also enclosed. The Notice of Issuance will be included in the Commission's biweekly <u>Federal Register</u> notice. By this letter, we are closing TAC Nos. MA7013 and MA7014.

Sincerely,

/RA/

Gordon E. Edison, Senior Project Manager, Section 1 Project Directorate II Division of Licensing Project Management Office of Nuclear Reactor Regulation

Docket Nos. 50-338 and 50-339

#### Enclosures:

- 1. Amendment No. 222 to NPF-4
- 2. Amendment No. 203 to NPF-7
- 3. Safety Evaluation

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WASHINGTON, D.C. 20555-0001

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cc w/encls: See next page

Mr. J. P. O'Hanlon Virginia Electric and Power Company

CC:

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WASHINGTON, D.C. 20555-0001

# VIRGINIA ELECTRIC AND POWER COMPANY

#### **OLD DOMINION ELECTRIC COOPERATIVE**

**DOCKET NO. 50-338** 

#### NORTH ANNA POWER STATION, UNIT NO. 1

### **AMENDMENT TO FACILITY OPERATING LICENSE**

Amendment No. 222 License No. NPF-4

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Virginia Electric and Power Company et al., (the licensee) dated October 28, 1999, as supplemented December 21, 1999, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.D.(2) of Facility Operating License No. NPF-4 is hereby amended to read as follows:
  - (2) <u>Technical Specifications</u>

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 222, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented within 30 days.

FOR THE NUCLEAR REGULATORY COMMISSION

Richard L. Emch Jr., Chief, Section 1

Project Directorate II

Division of Licensing Project Management

Richard L. Emch, Jr.

Office of Nuclear Reactor Regulation

Attachments: Changes to the Technical Specifications

Date of Issuance: March 13, 2000

### ATTACHMENT TO LICENSE AMENDMENT NO. 222

#### TO FACILITY OPERATING LICENSE NO. NPF-4

## **DOCKET NO. 50-338**

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages as indicated. The revised pages are identified by amendment number and contain vertical lines indicating the areas of change.

Remove Pages	Insert Pages
VII (index)	VII (index)
3/4 6-35	3/4 6-35
3/4 6-36	3/4 6-36

## **INDEX**

# LIMITING CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS

SECTION	<u>I</u>	<u>PAGE</u>
<u>3/4.6</u>	CONTAINMENT SYSTEMS	
3/4.6.1	CONTAINMENT	
	Containment Integrity	3/4 6-1
	Containment Leakage	3/4 6-2
	Containment Air Locks	3/4 6-4
	Internal Pressure	3/4 6-5
	Air Temperature	3/4 6-7
	Containment Structural Integrity	3/4 6-9
3/4.6.2	DEPRESSURIZATION AND COOLING SYSTEMS	
	Containment Quench Spray System	3/4 6-10
	Containment Recirculation Spray System	3/4 6-12
	Chemical Addition System	3/4 6-13
3/4.6.3	CONTAINMENT ISOLATION VALVES	
3/4.6.4	COMBUSTIBLE GAS CONTROL	
	Hydrogen Analyzers	3/4 6-33
	Electric Hydrogen Recombiners	
3/4.6.5	SUBATMOSPHERIC PRESSURE CONTROL SYSTEM	
	Steam let Air Fiector	3/4 6-37



WASHINGTON, D.C. 20555-0001

#### VIRGINIA ELECTRIC AND POWER COMPANY

#### OLD DOMINION ELECTRIC COOPERATIVE

**DOCKET NO. 50-339** 

#### NORTH ANNA POWER STATION, UNIT NO. 2

#### **AMENDMENT TO FACILITY OPERATING LICENSE**

Amendment No. 203 License No. NPF-7

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Virginia Electric and Power Company et al., (the licensee) dated October 28, 1999, as supplemented December 21, 1999, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. NPF-7 is hereby amended to read as follows:
  - (2) <u>Technical Specifications</u>

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 203 , are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance and shall be implemented within 30 days.

FOR THE NUCLEAR REGULATORY COMMISSION

Richard L. Emch Jr., Chief, Section 1

Project Directorate II

Division of Licensing Project Management

Richard Z. Emch, Jr.

Office of Nuclear Reactor Regulation

Attachments: Changes to the Technical Specifications

Date of Issuance: March 13, 2000

## ATTACHMENT TO LICENSE AMENDMENT NO. 203

## TO FACILITY OPERATING LICENSE NO. NPF-7

# **DOCKET NO. 50-339**

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages as indicated. The revised pages are identified by amendment number and contain vertical lines indicating the areas of change.

Remove Pages	Insert Pages
VI (index)	VI (index)
3/4 6-34	3/4 6-34
3/4 6-35	3/4 6-35

# <u>INDEX</u>

# LIMITING CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS

<u>SECTION</u>	<u>PAGE</u>	
<u>3/4.6</u> <u>C</u>	ONTAINMENT SYSTEMS	
3/4.6.1	CONTAINMENT	
	Containment Integrity	
	Containment Leakage	<u>:</u>
	Containment Air Locks 3/4 6-4	ļ
	Internal Pressure	)
	Air Temperature	,
	Containment Structural Integrity	ŀ
3/4.6.2	DEPRESSURIZATION AND COOLING SYSTEMS	
	Containment Quench Spray System	Į
	Containment Recirculation Spray System	
	Chemical Addition System	
3/4.6.3	CONTAINMENT ISOLATION VALVES	,
3/4.6.4	COMBUSTIBLE GAS CONTROL	
	Hydrogen Analyzers	
	Electric Hydrogen Recombiners	
3/4.6.5	SUBATMOSPHERIC PRESSURE CONTROL SYSTEM	
	Steam Jet Air Ejector	



WASHINGTON, D.C. 20555-0001

# SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

RELATED TO AMENDMENT NOS. 222 AND 203

TO FACILITY OPERATING LICENSE NOS. NPF-4 AND NPF-7

VIRGINIA ELECTRIC AND POWER COMPANY

NORTH ANNA POWER STATION, UNITS NO. 1 AND NO. 2

**DOCKET NOS. 50-338 AND 50-339** 

#### 1.0 INTRODUCTION

By letter dated October 28,1999, the Virginia Electric and Power Company requested amendments, in the form of changes to the Technical Specifications (TS) for North Anna Power Station, Units 1 and 2. By letter dated December 21,1999, the licensee submitted a supplement to the request after a telephone conference call with the NRC staff to discuss the proposed changes. The proposed changes would remove the operability and surveillance requirements of Technical Specifications Section 3/4.6.4.3, "Waste Gas Charcoal Filter System" from the Technical Specifications and relocate them to the Technical Requirements Manual (TRM).

#### 2.0 EVALUATION

The North Anna gaseous waste disposal system is common to both units and is sized to treat the radioactive gases released during simultaneous operation of both units. Fission product gases and uncondensed radioactive vapors are held for decay, filtered, and diluted with ventilation air until they may be safely released. The gaseous waste disposal system is designed to provide adequate storage for radioactive decay of the waste gases and, in addition, to provide for holdup of these gases when adverse meteorological conditions do not favor release of waste gas to the environment.

The Waste Gas Charcoal Filter System is used for control of release of radionuclides to the environment during normal plant operations and is not credited in the accident analysis for accident mitigation of any plant accident, including a waste gas decay tank rupture. The licensee requests the relocation of the relevant TS to the TRM.

To support relocation of this TS to the TRM, the staff requested that the licensee provide an evaluation to show that this TS does not meet any of the 10 CFR 50.36(c)(2)(ii) criteria for inclusion in the TS.

By letter dated December 21, 1999, the licensee submitted an evaluation of the Waste Gas Charcoal Filter System against the following four 10 CFR 50.36(c)(2)(ii) criteria for inclusion of system operating controls in the TS.

- (A) Criterion 1. Installed instrumentation that is used to detect, and indicate in the control room, a significant abnormal degradation of the reactor coolant pressure boundary.
- (B) Criterion 2. A process variable, design feature, or operating restriction that is an initial condition of a design basis accident or transient analysis that either assumes the failure of or presents a challenge to the integrity of a fission product barrier.
- (C) Criterion 3. A structure, system, or component that is part of the primary success path and which functions or actuates to mitigate a design basis accident or transient that either assumes the failure of or presents a challenge to the integrity of a fission product barrier.
- (D) Criterion 4. A structure, system, or component which operating experience or probabilistic risk assessment has shown to be significant to public health and safety.

The Waste Gas Charcoal Filter System is not installed instrumentation that is used to detect, and indicate in the control room, a significant abnormal degradation of the reactor coolant pressure boundary. Therefore, the Waste Gas Charcoal Filter System does not meet Criterion 1.

The Waste Gas Charcoal Filter System and its operating controls are not associated with a process variable that is an initial condition of a design basis accident or transient analysis that either assumes the failure of or presents a challenge to the integrity of a fission product barrier. Therefore, the Waste Gas Charcoal Filter System does not meet Criterion 2.

The Waste Gas Charcoal Filter System is not a structure, system, or component that is part of the primary success path and which functions or actuates to mitigate a design basis accident or transient that either assumes the failure of or presents a challenge to the integrity of a fission product barrier. Therefore, the Waste Gas Charcoal Filter System does not meet Criterion 3.

The Waste Gas Charcoal Filter System is not a structure, system, or component which operating experience or probabilistic risk assessment has shown to be significant to public health and safety. The Waste Gas Charcoal Filter System is not important in any of the scenarios modeled in the North Anna Power Station site-specific probabilistic risk assessments. Therefore, the Waste Gas Charcoal Filter System does not meet Criterion 4.

Since the Waste Gas Charcoal Filter System does not meet the criteria of 10 CFR 50.36(c)(2)(ii) for inclusion in the TS, the staff concludes that it is acceptable to relocate the system's limiting condition for operation and associated applicability, actions, and surveillance from the TS to the TRM.

#### 3.0 STATE CONSULTATION

In accordance with the Commission's regulations, the Virginia State official was notified of the proposed issuance of the amendments. The State official had no comment.

## 4.0 ENVIRONMENTAL CONSIDERATION

These amendments change a requirement with respect to installation or use of a facility component located within the restricted area as defined in 10 CFR Part 20. The NRC staff has determined that the amendments involve no significant increase in the amounts, and no significant change in the types, of any effluent that may be released offsite, and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that these amendments involve no significant hazards consideration and there has been no public comment on such finding (65 FR 6412). Accordingly, these amendments meet the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendments.

#### 5.0 CONCLUSION

The Commission has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendments will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor: Angela T. Chu

Date: March 13, 2000