Arkansas Nuclear One - Administrative Services Document Control Friday, March 03, 2000

Document Update Notification

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DOCUMENT NO:	OP-1903.011
TITLE:	EMERGENCY RESPONSE/ NOTIFICATIONS
REVISION NO:	025-03-0
CHANGE NO:	PC-03
SUBJECT:	PERMANENT CHANGE (PC)
If this box is check in envelope provid	ked, please sign, date, and return transmittal led. ANO-1 Docket 50-313 ANO-2 Docket 50-368 Signature Date

A045

ENTERGY OPERATIONS INCORPORATED ARKANSAS NUCLEAR ONE

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TITLE: EMERGENCY	Y RESPONSE/NOTIFICATIONS	PROCAWORK PLAN NO. 1903.011	CHANGE NO. 025-03-0
		WORK PLAN EXP. DATE N/A	TC EXP. DATE N/A
SET # /03		SAFETY-RELATED ⊠YES □NO	IPTE ☐YES ☐NO
	•	TEMP ALT ☐YES ☑NO	
When you see the	TRAP	use the <u>TOOLS!!</u>	
	Time Pressure	Self Check	
	Distraction/Interruption	Peer Check	
	Multiple Tasks	3-Part Comm	nunication
	Over Confidence	Pre-Evolution	n Briefs
	Vague or Interpretive Guidance	Knowledge	
	First Shift/Last Shift	Placekeeping	3
	Peer Pressure	STAR	
	Change/Off Normal	Procedures	
ur.	Physical Environment		
	Mental Stress (Home or Work)		
VERIFIED BY	DATE		TIME
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FORM TITLE:	· · · · · · · · · · · · · · · · · · ·	FORM NO	
V	ERIFICATION COVER SHEET	1000.0	06A 047-04-0

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TITLE:Emergency Response/Notifications		PROCAVORK PLAN 1903.011		NO. 25-03-0
☑PROCEDURE ☐WORK PLAN, EXP. DATE		n/a	PAGE 1	_OF_1_
TYPE OF CHANGE: NEW Procedure or Work Pla	☐ REVISION ☐ PC	☐ TC EXP. DATE:n	DELETION	
AFFECTED SECTION: (Include step # if applicable)	(Include step # if reason for the change.)			
Table of Contents	Renumbered pages as appropriate.			
Form 1903.011P Step 4	Placed instructions to make a plant ann plant evacuation had already taken place	nouncement of the SAE ce.	declaration in th	e event that an
Form 1903.011P Step 5	Made changes of the wind directions ve	erses routes taken for e	evacuations.	
Form 1903.011Q Step 4	Placed instructions to make a plant and plant evacuation had already taken place	nouncement of the SAE ce.	declaration in th	e event that an
Form 1903.011Q Step 5	Made changes of the wind directions ve	erses routes taken for e	evacuations.	
Form 1903.011R Step 2	Added "GO TO step 4" to this step			
Form 1903.011Q Step 3	Placed instructions to make a plant announcement of the SAE declaration in the event that an plant evacuation had already taken place. Renumbered the remaining steps.			
Form 1903.011S Step 4	Placed instructions to make a plant anr plant evacuation had already taken plant	nouncement of the GE ce.	declaration in the	event that an
Form 1903.011S Step 5	Made changes of the wind directions ve	erses routes taken for e	evacuations.	
Form 1903.011T Step 4	Placed instructions to make a plant and plant evacuation had already taken plant	nouncement of the GE ce.	declaration in the	event that an
Form 1903.011T Step 5	Made changes of the wind directions ve	erses routes taken for o	evacuations.	
Form 1903.011U Step 2	Added "GO TO step 4" to this step			
Form 1903.011U Step 3	the state of the s			e event that an
FORM TITLE:	DESCRIPTION OF CHANGE		FORM NO. 1000.006C	CHANGE NO. 047-04-0

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1.0 PURPOSE

This procedure establishes required emergency response actions for each of the four Emergency Classes. The required actions described in this procedure are for purposes of notification to offsite authorities and activation/response of appropriate portions of ANO's Emergency Response Organization.

2.0 SCOPE

This procedure is applicable to Units 1 and 2 in all modes: It does not include specific plant casualty procedures or systems operations requirements, but rather provides administrative processes only.

This procedure describes actions for events which meet the criteria for Emergency Classes and Courtesy Calls.

3.0 REFERENCES

- 3.1 REFERENCES USED IN PROCEDURE PREPARATION:
 - 3.1.1 ANO Emergency Plan
 - 3.1.2 ANO EAL Bases Document
 - 3.1.3 NUREG-0654/FEMA-REP-1, Rev. 1
 - 3.1.4 10 CFR 50
 - 3.1.5 IE Information Notice No. 83-28: Criteria for Protective Action Recommendations for General Emergencies
 - 3.1.6 U.S. NRC, Response Technical Manual (RTM-93) Volume 1 Revision 3.
 - 3.1.7 Memorandum ANO-98-00352, Subject: ADH Courtesy Call Agreement.
- 3.2 REFERENCES USED IN CONJUNCTION WITH THIS PROCEDURE:
 - 3.2.1 Station Directive A6.202, "Public Communications"
 - 3.2.2 1000.104, "Condition Reporting and Corrective Actions"
 - 3.2.3 1015.007, "Fire Brigade Organization and Responsibilities"
 - 3.2.4 1043.006, "Bomb Threat"
 - 3.2.5 1903.010, "Emergency Action Level Classifications"
 - 3.2.6 1903.030, "Evacuation"
 - 3.2.7 1903.042, "Duties of the Emergency Medical Team"
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 - 3.2.9 1903.064, "Emergency Response Facility Control Room"

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3.3	RELATED AN	O PROCEDURES:		
	None			
3.4	REGULATORY IMPLEMENTE	CORRESPONDENCE CONTAINING NRC COMMITMENTS DIN THIS PROCEDURE INCLUDE: [BOLD] DENOT	WHICH AR	E MENTS
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4.0 DEFINITIONS

- 4.1 Courtesy Call A notification to the Arkansas Department of Health and follow-up notification to the NRC for conditions/events other than those constituting an Emergency Class as listed in procedure 1903.011, "Emergency Response/Notifications", Section 6.3.
- Emergency Action Level A plant or onsite condition which has exceeded pre-determined limits which would categorize the situation into one of the following four Emergency Classes:

Notification of Unusual Event Alert Site Area Emergency General Emergency

- Motification of Unusual Event Unusual events are in progress or have occurred which indicate a potential degradation of the level of safety of the plant. No releases of radioactive material requiring offsite response or monitoring are expected unless further degradation of safety systems occurs.
- 4.4 Alert Events are in progress or have occurred which involve an actual or potential substantial degradation of the level of safety of the plant. Any releases are expected to be limited to small fractions of the EPA Protective Action Guideline exposure levels.
- 4.5 <u>Site Area Emergency</u> Events are in progress or have occurred which involve actual or likely major failures of plant functions needed for protection of the public. Any releases are not expected to exceed EPA Protective Action Guideline exposure levels except near the site boundary.
- 4.6 General Emergency Events are in progress or have occurred which involve actual or imminent substantial core degradation or melting with the potential for loss of containment integrity. Releases can be reasonably expected to exceed EPA Protective Action Guideline exposure levels off site for more than the immediate site area.
- Emergency Planning Zone (EPZ) The EPZ considered by this procedure is the inhalation zone that area within approximately a 10 mile radius of ANO.
- 4.8 Onsite The area within the Exclusion Area Boundary.
- 4.9 Offsite Those areas not covered by Section 4.8.
- 4.10 Initial Response Staff (IRS) The emergency organization primarily composed of plant personnel which must be able to augment the onsite plant personnel in accordance with Table B-1 of the Emergency Plan.
- 4.11 Emergency Response Organization (ERO) The organization which is composed of the Initial Response Staff (IRS), the EOF staff, the TSC staff, the OSC staff, and the Emergency Team members. It has the capability to provide manpower and other resources necessary for immediate and long-term response to an emergency situation.
- 4.12 <u>Technical Support Center</u> The location within the ANO Plant Administration Building equipped with instrumentation and

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communication systems and facilities useful in monitoring the course of an accident.

- 4.13 Operational Support Center Emergency response center within the ANO maintenance facility where support is coordinated for the following functions: Onsite Radiological Monitoring, Maintenance, Nuclear Chemistry, Emergency Medical Support and Fire Fighting Support. The OSC serves as the assembly point and briefing area for recovery/reentry teams and is located in the maintenance facility.
- 4.14 Emergency Operations Facility (EOF) A near-site emergency response facility located approximately 0.65 miles northeast of the reactor buildings (the ANO Training Center).
- Emergency Direction and Control Overall direction of facility response which must include the non-delegable responsibilities for the decision to notify and to recommend protective actions to Arkansas Department of Health personnel and other authorities responsible for offsite emergency measures. With activation of the EOF, the EOF Director typically assumes the responsibility for Emergency Direction and Control. The management of on-site facility activities to mitigate accident consequences remains with the TSC Director in the Technical Support Center. The Shift Superintendent retains responsibility for the Control Room and plant systems operation.
- 4.16 Emergency Response Data System (ERDS) A channel over which the raw reactor parametric data, i.e., SPDS information, is transmitted from the site to the NRC Operations Center (NRCOC). This system is activated from the RDACS terminal located in either Control Room or in the Technical Support Center and should be activated within one hour of an ALERT or higher emergency class declaration.

5.0 RESPONSIBILITY AND AUTHORITY

- 5.1 SHIFT SUPERINTENDENT
 - 5.1.1 Has responsibility for implementation of response actions described in this procedure until relieved by the Technical Support Center Director or Emergency Operations Facility Director.
- 5.2 TECHNICAL SUPPORT CENTER DIRECTOR (TSC DIRECTOR)
 - 5.2.1 Upon assumption of responsibility for Emergency Direction and Control the TSC Director is responsible for implementation of the response actions described in this procedure.
- 5.3 EMERGENCY OPERATIONS FACILITY DIRECTOR (EOF DIRECTOR)
 - 5.3.1 Upon assumption of responsibility for Emergency Direction and Control the Emergency Operations Facility Director is responsible for implementation of the response actions described in this procedure.

5.4 COMMUNICATORS

5.4.1 Communicators are responsible for performing emergency response notifications/communications.

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5.5 EMERGENCY RESPONSE ORGANIZATION (ERO)

5.5.1 Members of the ERO are responsible to ensure completion of notifications as denoted on Attachment 5, " Alternate ERO Notification Scheme" if the ERO cannot be activated by the Computerized Notification System.

6.0 INSTRUCTIONS

6.1 EMERGENCY CLASSIFICATION AND NOTIFICATIONS

- 6.1.1 Implement the appropriate sections of this procedure whenever an emergency classification has been declared, escalated, or de-escalated as per 1903.010, "Emergency Action Level Classifications".
 - A. For a Notification of Unusual Event, perform the actions as described in Attachment 1.
 - B. For an Alert, perform the actions as described in Attachment 2.
 - C. For a Site Area Emergency, perform the actions as described in Attachment 3.
 - D. For a General Emergency, perform the actions as described in Attachment 4.
- 6.1.2 At the termination of the event, provide summaries to the Nuclear Regulatory Commission (NRC) and Arkansas Department of Health (ADH). Notify both parties of the event termination using Form 1903.011Y.

6.2 [PROTECTIVE ACTION RECOMMENDATIONS (PARS)

- 6.2.1 The Shift Superintendent shall be responsible for issuing PARs to offsite authorities until relieved of Emergency Direction and Control by the TSC Director/EOF Director. The Shift Superintendent should rely on Nuclear Chemistry for the formulation of PARs based on radiological conditions and the Operations staff for the formulation of PARs based on plant conditions.
- The TSC Director, after assuming Emergency Direction and Control, is responsible for issuing PARs to offsite authorities until relieved by the EOF Director. The TSC Director should rely on the REAM for the formulation of PARs based on radiological conditions and the Operations/TSC staffs for the formulation of PARs based on plant conditions.

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6.2.3 The <u>EOF Director</u>, after assuming Emergency Direction and Control, is responsible for issuing PARs to offsite authorities. The EOF Director should rely on the REAM for the formulation of PARs based on radiological conditions and the TSC Director for the formulation of PARs based on plant conditions.]

6.3 NON-EMERGENCY/OFF-NORMAL EVENTS

<u>IF</u> the off-normal event does not require an emergency class declaration,

THEN "Information Only" notifications to designated Entergy management representatives, the NRC Resident Inspector and, in some cases, the Arkansas Department of Health (ADH) may be warranted.

To determine if a non-emergency notification should be performed, review the conditions described below:

6.3.1 Courtesy Calls - ANO has agreed to notify the STATE OF ARKANSAS for the following non-Emergency Class events:

NOTE

Potential Public Interest events which will <u>not</u> require a news release do <u>not</u> require a Courtesy Call (excluding Steps A and B below). The on-call EOF Director and Communications Manager should decide upon the initiation of a news release and inform the Shift Superintendent.

- A. An UNPLANNED release of radioactive material has occurred <u>OR</u> may occur. (Refer to procedures 1604.015 or 1604.017 for definition of "unplanned release".)
- B. An UNPLANNED reactor trip from power has occurred.
- C. An event has occurred for which a news release is planned (refer to Station Directive A6.202, "Public Communications", Attachment 1).
- D. A notification has been made \underline{OR} will be made to other government agencies for events that have impacted \underline{OR} will impact the public health and safety.

A Courtesy Call should be made as soon as practicable following the event but no later than 4 hours following the event. Notification to the NRC Operations Center shall be performed no later than 4 hours following the event. These notifications should be made utilizing form 1903.011AA, "Courtesy Call Notification Message" and 1903.011DD, "Courtesy Call Notification Checklist".

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6.3.2 [NRC Reportable/Non-Emergency Events

Events which are reportable in accordance with 10CFR50.72 but which do NOT meet the criteria for emergency class declaration as delineated in Procedure 1903.010, "Emergency Action Level Classification."

The "information only" notifications described in this procedure are supplemental to the immediate notifications required by regulation which are determined in accordance with Procedure 1000.104, "Condition Reporting." The Shift Engineer (from either unit) should notify the appropriate parties using Attachment 11.]

6.3.3 Shift Superintendent's Discretion

Any off-normal event for which the Shift Superintendent determines that notification to Entergy management representatives and the NRC Resident Inspector is prudent. The Shift Engineer (from either unit) should notify the appropriate parties using Attachment 11.

[6.4 EMERGENCY RESPONSE DATA SYSTEM (ERDS)

- 6.4.1 The ERDS system is activated within one hour of an ALERT or higher emergency class classification. ERDS may be activated using the RDACS computer terminals located in either Control Room or in the Technical Support Center.
 - A. On the RDACS terminal, exit System Status Screen (F10).
 - B. Select option 9 ERDS subsystem on the Main Menu.
 - C. To start ERDS on Unit 1, select option 1.
 - D. To start ERDS on Unit 2, select option 3.
 - E. When emergency is over, select option 2 to stop ERDS on Unit 1, or select option 4 to stop ERDS on Unit 2.]

7.0 ATTACHMENTS AND FORMS

- 7.1 Attachment 1 Notification of Unusual Event
- 7.2 Attachment 2 Alert
- 7.3 Attachment 3 Site Area Emergency
- 7.4 Attachment 4 General Emergency
- 7.5 Attachment 5 Alternate ERO Notification Scheme

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7.7	Attachment 7 - Core Fuel Damage Assessment, Unit 1		
7.8	Attachment 8 - Core Fuel Damage Assessment, Unit 2		
7.9	Attachment 9 - Computerized Notification System (CNS	3) Instruc	ctions
7.10	Attachment 10 - Emergency Class Notification Instruc	tions	
7:11	Attachment 11 - Non-Emergency Notifications of Off-N	Normal Eve	ents
7.12	Form $1903.011J$ - NUE Emergency Direction and Control Superintendent	Checklis	st, Shift
7.13	Form 1903.011K - NUE Emergency Direction and Control Director	Checklis	st, TSC
7.14	Form 1903.011L - NUE Emergency Direction and Control Director	Checklis	st, EOF
7.15	7.15 Form 1903.011M - Alert Emergency Direction and Control Checklist, Shift Superintendent		list,
7.16	Form 1903.011N - Alert Emergency Direction and Contr Director	col Checkl	list, TSC
7.17	7.17 Form 1903.0110 - Alert Emergency Direction and Control Checklist, E		list, EOF
7.18	7.18 Form 1903.011P - SAE Emergency Direction and Control Checklist, Shi Superintendent		st, Shift
7.19	Form 1903.011Q - SAE Emergency Direction and Control Director	l Checklis	st, TSC
7.20	Form 1903.011R - SAE Emergency Direction and Control Director	l Checklis	st, EOF
7.21	Form 1903.011S - GE Emergency Direction and Control Superintendent	Checklis	t, Shift
7.22	Form 1903.011T - GE Emergency Direction and Control Director	Checklis	t, TSC
7.23	Form 1903.011U - GE Emergency Direction and Control Director .	Checklis	t, EOF
7.24	Form 1903.011Y - Emergency Class Initial Notification	on Message	е
7.25	Form 1903.011Z - Emergency Class Follow-up Notificat	tion Mess	age
7.26	Form 1903.011AA - Courtesy Call Notification Message	9	

Form 1903.011BB - Initial Notification Checklist

Form 1903.011CC - Follow-up Notification Checklist

Form 1903.011DD - Courtesy Call Notification Checklist

7.27

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[ATTACHMENT 1

NOTIFICATION OF UNUSUAL EVENT]

Upon declaration of a Notification of Unusual Event, the person with the responsibility for Emergency Direction and Control shall:

- complete the appropriate Emergency Direction and Control Checklist indicated below for your position (i.e. SS, TSC Director, or EOF Director). Any steps that are not appropriate for the event may be marked 'Not Applicable' (NA);
- issue appropriate offsite protective action recommendations;
- ensure that notifications are completed in accordance with the required time limits.

At the termination of the event, the Shift Superintendent/TSC Director/EOF Director should forward all forms and other pertinent documents to Emergency Planning.

Forms used for NUE notification and response are as follows:

Shift Superintendent:

Form 1903.011J, "NUE Emergency Direction and Control Checklist, Shift Superintendent"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

TSC Director:

Form 1903.011K, "NUE Emergency Direction and Control Checklist, TSC Director"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

EOF Director:

Form 1903.011L, "NUE Emergency Direction and Control Checklist, EOF Director"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

NUE

This form is intended to be used by the **SHIFT SUPERINTENDENT** when a Notification of Unusual Event has been declared and he has the responsibility for Emergency Direction and Control.

1. Notification of Unusual Event declared:
Unit Time Date
2. Conditions warranting declaration of a Notification of Unusual Event: EAL No Description:
If a dual-unit emergency is occurring, the Shift Superintendents should quickly decide which Shift Engineer will perform offsite notifications. Immediately contact an additional notification communicator by pager [Pager No. 964-1643]. This does not relieve the Shift Engineer of the responsibility for performing STA functions, so it is imperative that additional communicator support is obtained as soon as possible.
 Direct the Communicator to the Control Room to initiate the notifications specified on Form 1903.011BB, "Initial Notification Checklist".
3.1 Assign additional personnel to assist as necessary.
4. Make the following announcement over the plant paging system (dial 197):
"Attention all personnel. Attention all personnel. A Notification of Unusu Event has been declared on Unit (One/Two). All personnel continue normal activities unless instructed otherwise."
4.1 Make the above announcement over the EOF Public Address System (dial 1 and pause approximately 15 seconds).
5. [IF on-site personnel hazards exist, THEN direct implementation of protective actions as necessary.
5.1 Refer to Form 1903.030C, "Localized Evaluation Checklist", to determin if a localized evacuation will be performed.]
6. IF an approach route to the plant site should be avoided, THEN instruct Security to direct incoming traffic. (Examples of this includ security situations in which onsite/offsite personnel are directed to the EO radiological releases which prohibit entry to the site via either guard station, etc.)
7. IF a radiological release is involved, THEN direct Nuclear Chemistry personnel to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".
Performed by :
Shift Superintendent

FORM TITLE:	FORM NO.	REV.
NUE EMERGENCY DIRECTION AND CONTROL CHECKLIST	1903.011J	025-03-0
SHIFT SUPERINTENDENT		

NUE

This form is intended to be used by the **TSC DIRECTOR** when a Notification of Unusual Event has been declared and he has the responsibility for Emergency Direction and Control.

COLLET	
1.	Notification of Unusual Event declared:
2.	Unit Time Date Conditions warranting declaration of an Notification of Unusual Event: EAL No Description:
3.	Direct the communicator to initiate the notifications specified on Form 1903.011BB, "Initial Notification Checklist".
	3.1 Assign additional personnel to assist as necessary.
4.	Make the following announcement over the plant paging system (dial 197):
	"Attention all personnel. Attention all personnel. A Notification of Unusua Event has been declared on Unit (One/Two). All personnel continue normal activities unless instructed otherwise."
	4.1 Make the above announcement over the EOF Public Address System (dial 19 and pause approximately 15 seconds).
5.	<pre>IF on-site personnel hazards exist, IHEN direct implementation of protective actions as necessary.</pre>
	5.1 Refer to Form 1903.030C, "Localized Evaluation Checklist", to determine if a localized evacuation will be performed.
6.	IF a radiological release is involved, THEN direct Dose Assessment personnel to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".
7.	IF an approach route to the plant site should be avoided, THEN instruct Security to direct incoming traffic.
Perfo	rmed by : Technical Support Center Director

NUE

This form is intended to be used by the **EOF DIRECTOR** when a Notification of Unusual Event has been declared and he has the responsibility for Emergency Direction and Control.

1.	Notification of Unusual Event declared:
	Unit
2.	Conditions warranting declaration of an Notification of Unusual Event: EAL No Description:
3.	Direct the Communicator to initiate the notifications specified on Form 1903.011BB, "Initial Notification Checklist."
	3.1 Assign additional personnel to assist as necessary.
4.	Make the following announcement over the plant paging system (dial 197 and pause approximately 15 seconds):
	"Attention all personnel. Attention all personnel. A Notification of Unusual Event has been declared on Unit (One/Two). All personnel continue normal activities unless instructed otherwise."
	4.1 Make the above announcement over the EOF Public Address System (dial 199).
5.	Inform the TSC Director (or the Shift Superintendent if the TSC Director is not available) of the NUE declaration.
6.	<pre>IF a radiological release is involved, THEN direct Dose Assessment personnel to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".</pre>
Perfo	rmed by : Emergency Operations Facility Director

FORM TITLE:	FORM NO.	REV.
NUE EMERGENCY DIRECTION AND CONTROL CHECKLIST EOF DIRECTOR	1903.011L	025-03-0

PROC./WORK PLAN NO. 1903.011

PROCEDURE/WORK PLAN TITLE:

EMERGENCY RESPONSE/NOTIFICATIONS

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CHANGE:

025-03-0

ATTACHMENT 2

ALERT

Upon declaration of an Alert, the person with the responsibility for Emergency Direction and Control shall:

- complete the appropriate Emergency Direction and Control Checklist indicated below for your position (i.e. SS, TSC Director, or EOF Director). Any steps that are not appropriate for the event may be marked 'Not Applicable' (NA);
- issue appropriate offsite protective action recommendations;
- ensure that notifications are completed in accordance with the required time limits.

At the termination of the event, the Shift Superintendent/TSC Director/EOF Director should forward all forms and other pertinent documents to Emergency Planning.

Forms used for Alert notification and response are as follows:

Shift Superintendent:

Form 1903.011M, "Alert Emergency Direction and Control Checklist, Shift Superintendent"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

1903.011, Att. 5, Alternate ERO Notification Scheme

TSC Director:

Form 1903.011N, "Alert Emergency Direction and Control Checklist, TSC Director"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

EOF Director:

Form 1903.0110, "Alert Emergency Direction and Control Checklist, EOF Director"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

ALERT

This form is intended to be used by the **SHIFT SUPERINTENDENT** when an Alert has been declared and he has the responsibility for Emergency Direction and Control.

1.	Alert declared:
	Unit Time Date
2.	Conditions warranting declaration of an Alert: EAL No Description:
	If a dual-unit emergency is occurring, the Shift Superintendents should quickly decide which Shift Engineer will perform offsite notifications. Immediately contact an additional notification communicator by pager [Pager No. 964-1643]. This does not relieve the Shift Engineer of the responsibility for performing STA functions, so it is imperative that additional communicator support is obtained as soon as possible.
3.	Direct the Communicator to the Control Room to initiate the notifications specified on Form 1903.011BB, "Initial Notification Checklist".
	3.1 Assign additional personnel to assist as necessary.
4.	Make the following announcement over the plant paging system (dial 197):
	"Attention all personnel. Attention all personnel. An Alert Emergency Class has been declared on Unit(One/Two). Emergency response personnel report to your designated assembly areas. All other personnel continue normal activities unless instructed otherwise."
	4.1 Make the above announcement over the EOF Public Address System (dial 199 and pause approx. 15 sec.).
5.	[IF on-site personnel hazards exits, THEN direct implementation of protective actions as necessary.
	5.1 Refer to Form 1903.030C, "Localized Evacuation Checklist", to determine if a localized evacuation will be performed.]
6.	IF an approach route to the plant site should be avoided, THEN instruct Security to direct incoming traffic. (Examples of this include security situations in which onsite/offsite personnel are directed to the EOF, radiological releases which prohibit entry to the site via either guard station, etc.)
7.	<pre>IF a radiological release is involved, THEN direct Nuclear Chemistry personnel to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".</pre>
Per	eformed by :
BM 7	Shift Superintendent TITLE: FORM NO. REV.
, uvi 1	ALERT EMERGENCY DIRECTION AND CONTROL CHECKLIST 1903.011M 025-03-0

SHIFT SUPERINTENDENT

ALERT

This form is intended to be used by the $\underline{{\tt TSC~DIRECTOR}}$ when an Alert has been declared and he has the responsibility for Emergency Direction and Control.

Note that the state of the stat	the fation den de ties Make and	com, "I gn a ollo all ecla sign unl the paus	munica nitial ddition wing a personated or ated a ess in above	ator l Not annous annous onnel n Uni assem nstru e annous	to ini ificat person ncemen . Atte t bly ar cted o ouncem 15 sec	tiate ion C inel t it ove ention (One eas. otherw ent o	e the checkles asser the all continuous all vise."	notificist". ist as plant person Emer	necess paging nel. An	specif ary. system Alert respons el cont	inue nor	.97): cy Class nel report
ons	Assiche fation der de ties Make and	, "I gn a ollo all ecla sign unl the paus	ddition wing a perso red or ated a ess in above appr	nal jannous onnel jannous onnel jannous asseminstru e ann rox.	ificat person ncemen . Atte t bly ar cted o ouncem 15 sec	ion Canel to the continuous conti	checkl co ass er the all e/Two) All vise."	ist". ist as plant person . Emer	necess paging nel. An rgency personn	ary. system Alert respons el cont	n (dial 1 Emergenc se person cinue nor	.97): cy Class nel report rmal
ons	Assiche fation der de ties Make and	, "I gn a ollo all ecla sign unl the paus	ddition wing a perso red or ated a ess in above appr	nal jannous onnel jannous onnel jannous asseminstru e ann rox.	ificat person ncemen . Atte t bly ar cted o ouncem 15 sec	ion Canel to the continuous conti	checkl co ass er the all e/Two) All vise."	ist". ist as plant person . Emer	necess paging nel. An rgency personn	ary. system Alert respons el cont	n (dial 1 Emergenc se person cinue nor	.97): cy Class nel report rmal
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			P T CIUCI	ntati			ctive	action	ns as n	ecessar	cy.	
L								d Evacı perfori		Checkli	ist", to	determine
EN C	lirec	t Do	se Ass	sessm		ersonn	nel to	impler		ocedure	∋ 1904.00)2,
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FORM TITLE:	FORM NO.	REV.
ALERT EMERGENCY DIRECTION AND CONTROL CHECKLIST	1903.011N	025-03-0
TSC DIRECTOR		

ALERT

This form is intended to be used by the **EOF DIRECTOR** when an Alert has been declared and he has the responsibility for Emergency Direction and Control.

Alert declared: Unit Time Date
Conditions warranting declaration of an Alert: EAL No Description:
Direct the Communicator to initiate the notifications specified on Form 1903.011BB, "Initial Notification Checklist".
3.1 Assign additional personnel to assist as necessary.
Make the following announcement over the plant paging system (dial 197 and pause approx. 15 sec.):
"Attention all personnel. Attention all personnel. An Alert Emergency Class has been declared on Unit(One/Two). Emergency response personnel report to your designated assembly areas. All other personnel continue normal activities unless instructed otherwise."
4.1 Make the above announcement over the EOF Public Address System (dial 199).
IF a radiological release is involved, THEN direct Dose Assessment personnel to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".
Ensure that the Emergency Response Data System (ERDS) was activated within on hour of an ALERT or higher emergency class declaration, by contacting the affected unit's Control Room.
med by :

PROC./WORK PLAN NO. PROCEDURE/WORK PLAN TITLE:

1903.011 EMERGENCY RESPONSE/NOTIFICATIONS

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CHANGE: 025-03-0

ATTACHMENT 3

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SITE AREA EMERGENCY

Upon declaration of a Site Area Emergency, the person with the responsibility for Emergency Direction and Control shall:

- complete the appropriate Emergency Direction and Control Checklist indicated below for your position (i.e. SS, TSC Director, or EOF Director). Any steps that are not appropriate for the event may be marked 'Not Applicable' (NA);
- issue appropriate offsite protective action recommendations;
- ensure that notifications are completed in accordance with the required time limits.

At the termination of the event, the Shift Superintendent/TSC Director/EOF Director should forward all forms and other pertinent documents to Emergency Planning.

Forms used for Site Area Emergency notification and response are as follows:

Shift Superintendent:

Form 1903.011P, "SAE Emergency Direction and Control Checklist, Shift Superintendent"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

Form 1903.030B, "Plant Evacuation Checklist"

1903.011, Att. 5, Alternate ERO Notification Scheme

TSC Director:

Form 1903.0110, "SAE Emergency Direction and Control Checklist, TSC Director"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

Form 1903.030B, "Plant Evacuation Checklist"

PROC./WORK PLAN NO. PROCEDURE/WORK PLAN TITLE: PAGE: 20 of 66

1903.011 EMERGENCY RESPONSE/NOTIFICATIONS CHANGE: 025-03-0

ATTACHMENT 3

SITE AREA EMERGENCY

Page 2 of 2

EOF Director:

Form 1903.011R, "SAE Emergency Direction and Control Checklist, EOF Director"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

SAE

This form is intended to be used by the **SHIFT SUPERINTENDENT** when a Site Area Emergency has been declared and he has the responsibility for Emergency Direction and Control.

1	Site	Area Emergency declared:
	Unit_	Time Date
<u> </u>		tions warranting declaration of a Site Area Emergency: Jo Description:
	quickly Immedia No. 964 respons	NOTE nal-unit emergency is occurring, the Shift Superintendents should y decide which Shift Engineer will perform offsite notifications. ately contact an additional notification communicator by pager [Pager 4-1643]. This does not relieve the Shift Engineer of the sibility for performing STA functions, so it is imperative that onal communicator support is obtained as soon as possible.
3 .		et the Communicator to the Control Room to initiate the notifications fied on Form 1903.011BB, "Initial Notification Checklist".
	3.1	Assign additional personnel to assist as necessary.
Pla	nt Evacu	ation Section
<u>4</u>		plant evacuation has been performed, perform the following announcement:
	A.	Dial 197
	В.	Make the following announcement:
	·	"Attention all personnel. Attention all personnel. A Site Area Emergency has been declared on Unit(One/Two). Emergency response personnel report to your designated assembly areas."
	C.	Repeat the above announcement using the EOF public address system by dialing 199 and pausing approximately 15 seconds before making the announcement.

FORM TITLE:	FORM NO.	REV.
SAE EMERGENCY DIRECTION AND CONTROL CHECKLIST	1903.011P	025-03-0
SHIFT SUPERINTENDENT		

GO TO step 12.

ORM TITLI		RGENCY DIRECTION AND CONTROL	CHECKLIST	FORM NO. 1903.011P	REV. 025-03-0
		t the Control room personnel : y card reader using "0000".	from both units to	log into the d	esignated
	been de	ion all personnel. Attention clared on Unit(One/Two). signated assembly areas."			
□10.		e following announcement using se approximately 15 seconds).	g the EOF public ad	dress system (dial 199
	□9.2	Repeat the announcement at 1 with the plant evacuation al		rnating the ann	nouncement
	□9.1	Sound the evacuation alarm f	or approximately 10) seconds.	
	been ded personne accounta	ion all personnel. Attention clared on Unit(One/Two). el report to your designated ability. All other personnel o _ 1 _ 2 _ 3 and proceed	Emergency response assembly areas and evacuate the plant	and emergency perform initia using evacuat	standby l ion
□9.	Make the	e following announcement using	g the plant paging	system (dial 1	97):
	□8.2	Instruct Health Physics pers to relax decontamination and necessary in order to expedi area.	radiation protecti	on measures as	\$
	□8.1	Request Health Physics cover	age at the plant ex	kit portal moni	tors.
□8.	Contact	Radiation Protection:			
	7.2	Initial accountability by(30	(Time)) minutes from SAE	declaration)	
	□7.1	If necessary, open and man tradiological conditions allo		station (if	
<u>7</u> .	Direct S	Security to perform the follow	wing:	•	
□6.		ne any areas of the plant to a ive measures to be taken by pl		tion or specia	1
	Check th	ne appropriate routes in the p	plant announcement,	step 9 below.	
	226 to 326 to	225 degrees 325 degrees 45 degrees 49 degrees	1 and 3 2 and 3 1, 2 and 3	·	
	<u>IF</u> wind	d direction is From:	THEN use Evacuation	on Routes	
□5.		ne the appropriate evacuation on utilizing the chart below:	routes based on sy	mptoms and win	đ

SHIFT SUPERINTENDENT

<u>_</u> 12.		ncident extends into the Exclusion Area, form the following:
	□12.1	Request that the U.S. Army Corps of Engineers (telephone number located in Emergency Telephone Directory) control boat access to the portions of Lake Dardanelle within the exclusion area.
	<u>12.2</u>	Direct Security to evacuate the Generation Support Building (GSB) and all buildings outside the security fence but within the exclusion area.
Plant	Evacuati	on Section Ends
□13.	THEN dir	diological release is involved, sect Nuclear Chemistry personnel to implement procedure 1904.002, se Dose Projection - RDACS Computer Method".
<u></u> 14.	THEN ins	proach route to the plant site should be avoided, struct Security to direct <u>incoming</u> traffic. (Examples of this include situations in which onsite/offsite personnel are directed to the EOF sical releases that prohibit entry to the site via either guard etc.)
Perfo:	rmed by:	Shift Superintendent

1903.011Q

SAE

This been	form is intended to be used by the TSC DIRECTOR when a Site Area Emergency has declared and he has the responsibility for Emergency Direction and Control.
□1.	Site Area Emergency declared:
	Unit Time Date
□2.	Conditions warranting declaration of a Site Area Emergency: EAL No Description:
□3.	Direct the Communicator to initiate the notifications specified on Form 1903.011BB, "Initial Notification Checklist".
	3.1 Assign additional personnel to assist as necessary.
Plant	Evacuation Section
<u>4</u> .	IF a plant evacuation has been performed, THEN perform the following announcement:
	A. Dial 197
	B. Make the following announcement:
	"Attention all personnel. Attention all personnel. A Site Area Emergency has been declared on Unit(One/Two). Emergency response personnel report to your designated assembly areas."
	C. Repeat the above announcement using the EOF public address system by dialing 199 and pausing approximately 15 seconds before making the announcement.
	D. GO TO step 11.
□5.	Determine the appropriate evacuation routes based on symptoms and wind direction utilizing the chart below:
	IF wind direction is From: THEN use Evacuation Routes
	150 to 225 degrees
□6.	Determine any areas of the plant to avoid during evacuation or special protective measures to be taken by plant evacuees.
2014 TITI	I FORM NO. I DEV

SAE EMERGENCY DIRECTION AND CONTROL CHECKLIST TSC DIRECTOR

□7.	Direct Security to perform the following:					
	7.1	If necessary, open and man the secondary guard station (if radiological conditions allow).				
	□ 7.2	Initial accountability by (Time) (30 minutes from SAE declaration)				
□8.	Contact Radiation Protection:					
	□8.1	Request Health Physics coverage at the plant exit portal monitors.				
	□8.2	Instruct Health Physics personnel at the controlled access exit point to relax decontamination and radiation protection measures as necessary in order to expedite evacuation of the controlled access area.				
<u></u> 9.	Class an	the Shift Superintendent of the affected unit to perform the Emergency and plant evacuation announcement using Form 1903.011P steps 9 and 10 of occedure.				
	□9.1	Inform the Shift Superintendent of the site evacuation routes determined in step 5.				
	□9.2	Inform the Shift Superintendent of any plant areas to avoid during the plant evacuation and any special protective measures to be taken by plant evacuees.				
<u> </u>	Instructusing "(ct the TSC personnel to log into the designated security card reader "0000".				
□11.	11. IF the incident extends into the Exclusion Area, THEN perform the following:					
		Request that the U.S. Army corps of Engineers (telephone number located in Emergency Telephone Directory) control boat access to the portions of Lake Dardanelle within the exclusion area.				
	11.2	Direct Security to evacuate the Generation Support Building (GSB) and all buildings outside the security fence but within the exclusion area.				
Plant	Evacuat:	ion Section Ends				
<u> </u>	<pre>IF a radiological release is involved, THEN direct Dose Assessment personnel to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".</pre>					
<u> </u>	IF an approach route to the plant site should be avoided, THEN instruct Security to direct incoming traffic.					
□14.	Ensure that the Emergency Response Data System (ERDS) was activated within one hour of an ALERT or higher emergency class declaration, by contacting the affected unit's Control Room.					
Perfo:	rmed by	: Technical Support Center Director				

FORM TITLE:	FORM NO.	REV.
SAE EMERGENCY DIRECTION AND CONTROL CHECKLIST TSC DIRECTOR	1903.011Q	025-03-0

SAE

This form is intended to be used by the **EOF DIRECTOR** when a Site Area Emergency has been declared and the EOFD has the responsibility for Emergency Direction and Control.

□1.	Site	Area	Emergenc	y declared:	Unit	Time	Date	
□2.	THEN	immed	liately r	tion has <u>not</u> request the 1	rsc Director	to perform the	e Plant Evacuation	•
□3.		_		tion has been following and	_			
	Α.	Dial	. 199					
	В.	Make	the fol	lowing annou	uncement:			
		Emer	gency ha	s been decla	ared on Unit		l. A Site Area Emergency respons s."	;e
	C.	dial		and pausing			lic address system before making the	by
□ 4.	Condi EAL N	tions	warrant Descr	ing declarat	tion of a Si	te Area Emerge	ncy:	
□5.				cator to initial			pecified on Form	
	□5.1	Assi	gn addit	cional person	nnel to assi	st as necessar	γ.	
<u></u> 6.	Annou	ınce e	mergency	class decla	aration to t	the EOF staff.		
□ 7.	THEN	direc	t Dose A	release is : Assessment pe jection - RDA	ersonnel to		edure 1904.002,	
□8.	hour	of ar	ALERT C				as activated within by contacting the	ı one
Perfo	rmed b	ov:						
_ 0_ 10		- J ·	mergency	Operations	Facility Di	rector		

FORM TITLE:	FORM NO.	REV.
SAE EMERGENCY DIRECTION AND CONTROL CHECKLIST EOF DIRECTOR	1903.011R	025-03-0
· ·		

PROC./WORK PLAN NO. PROCEDURE/WORK PLAN TITLE:

1903.011 EMERGENCY RESPONSE/NOTIFICATIONS

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ATTACHMENT 4

GENERAL EMERGENCY

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Upon declaration of a General Emergency, the person with the responsibility for Emergency Direction and Control shall:

- complete the appropriate Emergency Direction and Control Checklist indicated below for your position (i.e. SS, TSC Director, or EOF Director). Any steps that are not appropriate for the event may be marked 'Not Applicable' (NA);
- issue appropriate offsite protective action recommendations;
- ensure that notifications are completed in accordance with the required time limits.

At the termination of the event, the Shift Superintendent/TSC Director/EOF Director should forward all forms and other pertinent documents to Emergency Planning.

Forms used for General Emergency notification and response are as follows:

Shift Superintendent:

Form 1903.011S, "GE Emergency Direction and Control Checklist, Shift Superintendent"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

Form 1903.030B, "Plant Evacuation Checklist"

1903.011, Att. 5, Alternate ERO Notification Scheme

1903.011, Att. 6, Protective Action Recommendations (PAR) for General Emergency

1903.011, Att. 7, Core Fuel Damage Assessment, Unit 1

1903.011, Att. 8, Core Fuel Damage Assessment, Unit 2

TSC Director:

Form 1903.011T, "GE Emergency Direction and Control Checklist, TSC Director"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

PROC./WORK PLAN NO. PROCEDURE/WORK PLAN TITLE:

1903.011 EMERGENCY RESPONSE/NOTIFICATIONS

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ATTACHMENT 4

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GENERAL EMERGENCY

Form 1903.030B, "Plant Evacuation Checklist"

1903.011, Att. 6, Protective Action Recommendations (PAR) for General Emergency

1903.011, Att. 7, Core Fuel Damage Assessment, Unit 1

1903.011, Att. 8, Core Fuel Damage Assessment, Unit 2

EOF Director:

Form 1903.011U, "GE Emergency Direction and Control Checklist, EOF Director"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Followup Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Followup Notification Checklist"

1903.011, Att. 6, Protective Action Recommendations (PAR) for General Emergency

1903.011, Att. 7, Core Fuel Damage Assessment, Unit 1

1903.011, Att. 8, Core Fuel Damage Assessment, Unit 2

GE

This form is intended to be used by the **SHIFT SUPERINTENDENT** when a General Emergency has been declared and the Shift Superintendent has the responsibility for emergency Direction and Control.

<u> </u>	Gener	al Emergency declared:
	Unit_	Time Date
<u>2</u> .		tions warranting declaration of a General Emergency: To Description:
	Tf a di	NOTE nal-unit emergency is occurring, the Shift Superintendents should
	quickly Immedia No. 964 respons	decide which Shift Engineer will perform offsite notifications. ately contact an additional notification communicator by pager [Pager 4-1643]. This does not relieve the Shift Engineer of the sibility for performing STA functions, so it is imperative that conal communicator support is obtained as soon as possible.
□3.		t the Communicator to the Control Room to initiate the notifications fied on Form 1903.011BB, "Initial Notification Checklist".
	□3.1	Assign additional personnel to assist as necessary.
Plan	t Evacu	ation Section
□ 4.		plant evacuation has been performed, perform the following announcement:
	Α.	Dial 197
	В.	Make the following announcement:
		"Attention all personnel. Attention all personnel. A General Emergency has been declared on Unit(One/Two). Emergency response personnel report to your designated assembly areas."
	C.	Repeat the above announcement using the EOF public address system by dialing 199 and pausing approximately 15 seconds before making the announcement.
	D.	GO TO step 12.

JRM TITLE:	FORM NO.	REV.
GE EMERGENCY DIRECTION AND CONTROL CHECKLIST	1903.011S	025-03-0
SHIFT SUPERINTENDENT		

□5.		ne the appropriate evacuation ng the chart below:	routes based on sy	mptoms and wir	d direction
	<u>IF</u> wind	d direction is From:	THEN use Evacuation	on Routes	
	226 to 326 to	225 degrees 325 degrees 45 degrees 49 degrees	1 and 3 2 and 3 1, 2 and 3		
	Check th	ne appropriate routes in the	plant announcement,	step 9 below.	
□6.	Determine any areas of the plant to avoid during evacuation or special protective measures to be taken by plant evacuees.				
□7.	Direct S	Security to perform the follow	wing:		
	7.1	If necessary, open and man toonditions allow).	he secondary guard	station (if ra	adiological
	□ 7.2	Initial accountability by (30	(Time)) minutes from GE d	eclaration)	
□8.	Contact	Radiation Protection:			
	□8.1	Request Health Physics cover	age at the plant ex	tit portal mon	itors.
	□8.2	Instruct Health Physics pers relax decontamination and ra order to expedite evacuation	diation protection	measures as ne	
□9.	Make the	e following announcement using	g the plant paging	system (dial 1	.97):
	declared report to other pe	ion all personnel. Attention of on Unit(One/Two). Emerge to your designated assembly a ersonnel evacuate the plant use to the Atkins Emergency Work	gency response and reas and perform in sing evacuation rou	emergency star itial accounta	dby personnel bility. All
	□9.1	Sound the evacuation alarm f	or approximately 10) seconds.	
	□9.2	Repeat the announcement at 1 with the plant evacuation al		rnating the an	nouncement
□10.		e following announcement using oproximately 15 seconds).	g the EOF public ad	dress system (dial 199 and
	"Attention all personnel. Attention all personnel. A General Emergency has been declared on Unit(One/Two). Emergency response personnel report to your designated assembly areas."				
□11.		t the Control room personnel card reader using "0000".	from both units to	log into the d	lesignated
RM TITLI	<u> </u>		· · · · · · · · · · · · · · · · · · ·	FORM NO.	REV.
, α ν :		GENCY DIRECTION AND CONTROL	CHECKLIST	1903.011S	025-03-0

SHIFT SUPERINTENDENT

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<u>12.</u>		incident extends into the Exclusion Area, rform the following:		
	<u></u> 12.1	Request that the U.S. Army Corps of Engineers in Emergency Telephone Directory) control boat Lake Dardanelle within the exclusion area.		
	□12.2	Direct Security to evacuate the Generation Supplied buildings outside the security fence but within		
Plant	Evacuat	ion Section Ends		
□13.		ne the appropriate Protective Action Recommendative Action Recommendations (PAR) for General Er		chment 6,
	PAR No.			
□14.	THEN di	diological release is involved, rect Nuclear Chemistry personnel to implement pr ojection - RDACS Computer Method".	cocedure 1904.0	02, "Offsite
<u></u> 15.	THEN in security	pproach route to the plant site should be avoide struct Security to direct incoming traffic. (Ex y situations in which onsite/offsite personnel a gical releases which prohibit entry to the site	kamples of this are directed to	the EOF,
Perf	ormed by	· · · · · · · · · · · · · · · · · · ·		
		Shift Superintendent		
			•	
DM TITE	F.		I FORM NO	I psy
RM TITLI		RGENCY DIRECTION AND CONTROL CHECKLIST	FORM NO. 1903.011S	REV. 025-03-0

SHIFT SUPERINTENDENT

GE

This form is intended to be used by the TSC DIRECTOR when a General Emergency has been declared and he has the responsibility for Emergency Direction and Control. General Emergency declared: Time Date Conditions warranting declaration of a General Emergency: $\square 2$. EAL No.____ Description: _ Direct the Communicator to initiate the notifications specified on Form 1903.011BB, "Initial Notification Checklist". □3.1 Assign additional personnel to assist as necessary. Plant Evacuation Section IF a plant evacuation has been performed, THEN perform the following announcement: Dial 197 Make the following announcement: "Attention all personnel. Attention all personnel. A General Emergency has been declared on Unit ____(One/Two). Emergency response personnel report to your designated assembly areas." C. Repeat the above announcement using the EOF public address system by dialing 199 and pausing approximately 15 seconds before making the announcement. D. **GO TO** step 11 Determine the appropriate evacuation routes based on symptoms and wind direction utilizing the chart below: IF wind direction is From: THEN use Evacuation Routes 150 to 225 degrees ☐ 1 and 3 226 to 325 degrees □ 2 and 3 326 to 45 degrees 1, 2 and 3 46 to 149 degrees 1 П6. Determine any areas of the plant to avoid during evacuation or special protective measures to be taken by plant evacuees.

AM TITLE:	FORM NO.	REV.
GE EMERGENCY DIRECTION AND CONTROL CHECKLIST TSC DIRECTOR	1903.011T	025-03-0

Page 2 of 2

	□ 7.2	conditions allow). Initial accountability by (Time)				
	_	(30 minutes from GE d	eclaration)			
□8.	Contact	Radiation Protection:				
	□8.1	Request Health Physics coverage at the plant ex	xit portal moni	itors.		
	□8.2	Instruct Health Physics personnel at the controlled relax decontamination and radiation protection order to expedite evacuation of the controlled	measures as ne		r	
□9.	Class a	the Shift Superintendent of the affected unit tond plant evacuation announcement using Form 1903 ocedure.				
	9.1	Inform the Shift Superintendent of the site evain step 5.	acuation routes	determined	L	
	<u></u> 9.2	Inform the Shift Superintendent of any plant and plant evacuation and any special protective measures.			ιt	
□10.	Instruc "0000".	nstruct the TSC personnel to log into the designated security card reader using 0000".				
□11.		IF the incident extends into the Exclusion Area, THEN perform the following:				
	□11.1	Request that the U.S. Army corps of Engineers Directory, section 6) control boat access to the Dardanelle within the exclusion area.				
	11.2 Direct Security to evacuate the Generation Support Building (GSB) and all buildings outside the security fence but within the exclusion area.					
Plant	Evacuat	ion Section Ends				
□12.	2. Determine the appropriate Protective Action Recommendation using Attachment 6, "Protective Action Recommendations (PAR) for General Emergency".					
	PAR No.					
<u> </u>	<u>IF</u> a radiological release is involved, <u>THEN</u> direct Dose Assessment personnel to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".					
□14.	IF an approach route to the plant site should be avoided, THEN instruct Security to direct incoming traffic.					
□15.	hour of	that the Emergency Response Data System (ERDS) wan ALERT or higher emergency class declaration, Control Room.			eđ	
Perf	ormed by	: Technical Support Center Director				
ORM TITLI	E;	Teemiteat Support Center Director	FORM NO.	REV.		
		DIRECTION AND CONTROL CHECKLIST TSC DIRECTOR	1903.011T	025-03-0		

GE

This form is intended to be used by the EOF DIRECTOR when a General Emergency has been declared and he has the responsibility for Emergency Direction and Control. General Emergency declared: Time Date IF a plant evacuation has not been performed, \square 2. THEN immediately request the TSC Director to perform the Plant Evacuation Section of Form 1903.011T of this procedure. GO TO step 4. IF a plant evacuation has been performed, \square 3. THEN perform the following announcement: Α. Dial 199 R Make the following announcement: "Attention all personnel. Attention all personnel. A General Emergency has been declared on Unit ____(One/Two). Emergency response personnel report to your designated assembly areas." Repeat the above announcement using the plant public address system by C. dialing 197 and pausing approximately 15 seconds before making the announcement. $\square 4$. Conditions warranting declaration of a General Emergency: EAL No.____ Description:____ Direct the Communicator to initiate the notifications specified on Form □5. 1903.011BB, "Initial Notification Checklist". 15.1 Assign additional personnel to assist as necessary. □6. Determine the appropriate Protective Action Recommendation using Attachment 6, "Protective Action Recommendations (PAR) for General Emergency". PAR No.____ REAM Review: __ \square 7. Announce emergency class declaration to the EOF staff. IF a radiological release is involved, □8. THEN direct Dose Assessment personnel to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method". Ensure that the Emergency Response Data System (ERDS) was activated within one □9. hour of an ALERT or higher emergency class declaration, by contacting the affected units Control Room. Performed by :_ Emergency Operations Facility Director RM TITLE: FORM NO. REV. 1903.011U 025-03-0 GE EMERGENCY DIRECTION AND CONTROL CHECKLIST EOF DIRECTOR

INITIAL NOTIFICATION MESSAGE

Use for Emergency Class DECLARATION, CHANGE (Upgrade or Downgrade), or TERMINATION

NOTE	
------	--

State and local officials must be notified of the emergency class within **15 minutes** of the emergency declaration time.

1.	MESSAGE NUMBER: Date	: Time	
2.	MESSAGE:		
	This is(Communicator's name) phone number is (501) 858	at Arkansas Nuc	lear One. My
	This is AN ACTUAL EVENT A DRILL A NOTIFICATION OF UNUSUAL EVENT WAS DECLAR AN ALERT WAS DECLARED A SITE AREA EMERGENCY WAS DECLARED A GENERAL EMERGENCY WAS DECLARED The Emergency Was TERMINATED		
	on UNIT 1 UNIT 2 on EAL No. The wind is FROM degrees at Recommended Protective Actions are: NONE AT THIS TIME EVACUATE ZONES: SHELTER ZONES:	miles pe	r hour.
	Comments:		
	More information will follow shortly.		
[3.	APPROVED: Shift Superintendent Ts	SC Director EC	OF Director]
ORM TIT	LE: EMERGENCY CLASS INITIAL NOTIFICATION MESSAGE	FORM NO. 1903.01	

FOLLOWUP NOTIFICATION MESSAGE

1.	MESSAGE NO	Date:	T	ime:		
2.	Reported By:		Tel. No. (501) 8	358-	
3.	This is AN ACTUAL	EVENT	A DRILL			
4.	EMERGENCY CLASSIFICAT NOTIFICATION OF UN ALERT	USUAL EVENT	•			
5.	DECLARED ON: Unit	1 🗌 Unit 2	Date:	· 	Time:	
6.	PROGNOSIS: Degrad	ing 🗌 Stable	☐ Improving			,
7.	RECOMMENDED PROTECTIVE NONE AT THIS TIME EVACUATE ZONES: SHELTER ZONES:					
8.	INCIDENT DESCRIPTION/ EAL NOE					
	COMMENTS:					
€.	REACTOR SHUTDOWN?	NO YES	Date:		_Time:	
LO.	OTHER UNIT STATUS:					
11.	MET DATA : Wind Direc Stability Class:	tion FROM A B C D None	Degrees D E F C Rain Slee	at _] <u>G</u> t [Snow	мрн
12.	RADIOLOGICAL RELEASE: NONE RELEASE OCCURRING:	RELEASE OCCURRED B	UT STOPPED; Dura Expecte	tion:_ d Dura	ation:	hrs hrs
13.	GASEOUS RELEASE? RELEASE RATE: PARTIC NOBLE	Yes No (GO ULATE: Ci/ GAS:	TO Item 14) sec I	ODINE:	:	Ci/sec
	ESTIMATE OF PRO	JECTED OFF-SITE DO	SE:			
	0.62 miles:	(mkem)	O 62 miles	TD DOS	3 (CDE)	(mkem)
		7.23 miles:	1.45 miles:		7.23 mil	
14.		Yes No (GO	TO Item 15) Greater than 10	X ODG		
15.	APPROVED: Shift	Superintendent	TSC Director		EOF Direc	ctor
RM TIT	LE:			FORM	_	REV.
	EMERGENCY CLASS FOLLO	OWUP NOTIFICATION I	MESSAGE	[190	3.011Z]	025-03-0

COURTESY CALL NOTIFICATION MESSAGE

Use for COURTESY CALLS

MESSAGE:		
This is (Communicator's name)	at Arkansas Nuclea	r One. My
phone number is (501) 858-		
This COURTESY CALL is being made because:		
An UNPLANNED release of radioactive mater An UNPLANNED reactor trip from power has An event has occurred for which a news reaction has been made or will be mevents that have impacted or will impact	occurred. elease is planned. made to other government	agencies for
At on the following event	(s)occurred on	
	(2,000	
UNIT 1 UNIT 2		
The ANO Site		
(describe event):		
• •		
APPROVED:		
Shift Superin	tendent	
RM TITLE:	FORM NO. 1903.011AA	REV. 025-03-0
COURTESY CALL NOTIFICATION MESSAGE	I ISUSULIAA	1 025-03-0 1

ACTIONS FOR INITIAL NOTIFICATION

NOTE

The Emergency Telephone Directory contains emergency telephone numbers.

NOTE

The Arkansas Department of Health (ADH) SHALL be notified within 15 minutes of an Emergency Class:

- Declaration
- Change (Upgrade or Downgrade)
- Termination

10 for instructions.

INSTRUCTIO	ONS	
------------	-----	--

- 1. Complete 1903.011Y for Message #____. Refer to Attachment
- 2. Place 1903.011Y face down in DEF/VS fax document tray and press RED fax button.

Time:	Date:

CONTINGENCY ACTIONS

- 1. None
- 2. Use non-dedicated fax to send 1903.011Y to ADH. Fax number: *9-1-501-671-1406*

Time:_____ Date:____

From the Control Room:

Use non-dedicated fax to send 1903.011Y to:

858-6622 EOF: *858-6957*

From the TSC:

Use non-dedicated fax to send 1903.011Y to:

EOF: *858-6957*

From the EOF:

Use non-dedicated fax to send 1903.011Y to:

TSC: *858-6622*

- 3. None
- 3. IF this is a termination message OR ERO has already been activated for an ALERT or higher emergency class THEN GO TO Step 5.

NOTE

The material contained within the symbols (*) is proprietary or private information.

JRM TITLE:

INITIAL NOTIFICATION CHECKLIST

FORM NO.

REV. 025-03-0

[1903.011BB]

INSTRUCTIONS

_ 4. [Start CNS using Attachment 9.]

CONTINGENCY ACTIONS

- 4. Page the ERO.
 - 4.1 For **NUE:**

NOTE
The following steps notify these
positions of an NUE:
EOF Director
TSC Director
Vice President, Operations
General Manager, Plant
Operations
Unit 1 and 2 Plant Managers
Unit 1 and 2 Operations
Managers
Communications Manager
NRC Resident Inspector
CEC Manager
Duty Emergency Planner

- 4.1.1 Dial *9-890-0841*
- 4.1.2 When asked for password, enter "1234".
- 4.1.3 When asked for the phone number, enter "0001" for a Unit 1 event

"0002" for a Unit 2 event.

- 4.2 For ALERT or higher:
 - 4.2.1 Dial *9-964-1645*
 - 4.2.2 When asked for password, enter "1234".
 - 4.2.3 When asked for the phone number, enter "1111" (for drills enter "333") for a Unit 1 event

OR
"2222" (for drills enter
"444") for a Unit 2 event.

NOTE

The material contained within the symbols (*) is proprietary or private information.

`RM TITLE:		FORM NO.	REV.
	INITIAL NOTIFICATION CHECKLIST	[1903.011BB]	025-03-0

INSTRUCTIONS

5. Confirm fax receipt.

NOTE

DEF/VS will send you a return fax of the message you sent.

Do NOT perform roll-call until you have received this fax.

5.1. Pick up DEF/VS phone handset.

Press RED button on DEF/VS phone.

Ask responding agencies to hold.

Read message to agencies:

"I am calling from Arkansas Nuclear One. Please confirm receipt of "Initial" fax, message # ."

Perform roll-call: 5.2

Ш	Conway County
	Johnson County
\Box	Logan County
\Box	Pope County
	Yell County
	Department of Emergency
_	Management
	Arkansas Dept. of Healt

Person Contacted

Time

CONTINGENCY ACTIONS

5. None

NOTE

Use of DEM Emergency Action Authenticator may be required when contacting agencies by non-dedicated phone.

5.1 Call ADH at *9-1-501-661-2136* and confirm fax receipt. (Alternate number *9-1-800-633-1735*)

Person Contacted

Time

Request ADH to notify other agencies.

IF ADH cannot be reached by phone, THEN contact DEM at *9-1-501-730-9750* or radio (Channel 6 unscrambled) and request them to relay notification.

5.2 IF any agencies do NOT confirm fax receipt,

> THEN request ADH to confirm receipt with those agencies.

IF ADH does not respond to rollcall,

THEN Call ADH at *9-1-501-661-2136* and confirm fax receipt. (Alternate number *9-1-800-633-1735*)

Person Contacted

Time

IF ADH cannot be reached by phone, THEN contact DEM at *9-1-501-730-9750* or radio (Channel 6 unscrambled) and request them to relay notification.

NOTE

The material contained within the symbols (*) is proprietary or private information.

FORM TITLE:		FORM NO.
	INITIAL NOTIFICATION CHECKLIST	[1903.011B

3B1

REV. 025-03-0

INSTRUCTIONS

CONTINGENCY ACTIONS

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N		•	18	м
4.7	_		ь.	

[The Nuclear Regulatory Commission (NRC) SHALL be notified immediately following notification of the ADH and SHALL NOT exceed 1 hour following the declaration of an emergency class.]

- [Using ENS telephone call the NRC, numbers located on telephone. Read message from 1903.011Y to NRC
- 6. [Using commercial telephone, call the NRC, *9-1-301-816-5100*. Read message from 1903.011Y to NRC Communicator.]

Communicator.]

Person Contacted

Time

Person Contacted

- 7. [Use non-dedicated fax to send 1903.011Y to NRC Operations Center at *9-1-301-816-5151*.]
- 7. None

NOTE

A followup notification using Form 1903.011CC is required within approximately 30 minutes after this notification.

٠ ســـــــ	Actions	performed	by:			
				(name)	(date)	(time)

NOTE

The material contained within the symbols (*) is proprietary or private information.

ORM TITLE: FORM NO. REV. [1903.011BB] 025-03-0 **INITIAL NOTIFICATION CHECKLIST**

ACTIONS FOR FOLLOWUP NOTIFICATION

NOTE

Followup Notifications are required:

- within approximately 30 minutes after an Initial Notification
- when a significant change occurs such as -prognosis changes
 - -Protective Action Recommendations change
 - -a radiological release begins or ends
 - -the radiological release rate changes significantly
- within 1 hour after the last notification
- as directed by the person with Emergency Direction and Control

NOTE

The Emergency Telephone Directory contains emergency telephone numbers.

INSTRUCTIONS

- 1. Complete 1903.011Z for

 Message #____. Refer to Attachment
 10 for instructions.
- 2. Place 1903.011Z face down in DEF/VS document tray and press RED fax button.

Time:	Date:	

CONTINGENCY ACTIONS

- 1. None
- Use non-dedicated fax to send 1903.011Z to ADH at *9-1-501-671-1406*.

Time:	Date:

From the Control Room:

Use non-dedicated fax to send 1903.011Z to:

TSC: *858-6622* EOF: *858-6957*

From the TSC:

Use non-dedicated fax to send 1903.011Z to:

EOF: *858-6957*

From the EOF:

Use non-dedicated fax to send 1903.011Z to:

TSC: *858-6622*

NOTE

The material contained within the symbols (*) is proprietary or private information.

FORM TITLE:

FOLLOWUP NOTIFICATION CHECKLIST

FORM NO. REV. [1903.011CC] 025-03-0

Page 2 of 3

INSTRUCTIONS

3. Confirm fax receipt.

NOTE

DEF/VS will send you a return fax of the message you sent.

Do NOT perform roll-call until you have received this fax.

3.1 Pick up DEF/VS phone handset.

Press RED button on DEF/VS phone.

Ask responding agencies to "Hold".

Read message to agencies:

"I am calling from Arkansas Nuclear One. Please confirm receipt of "Follow-up" fax, message # ____."

3.2 Perform roll-call:

Conway County Johnson County Logan County Pope County Yell County Department of Emergency Management
Arkansas Dept. of Health

Person Contacted

Time

3. None

NOTE

Use of DEM Emergency Action
Authenticator may be required when
contacting agencies by non-dedicated
phone.

CONTINGENCY ACTIONS

3.1 Call ADH at *9-1-501-661-2136* and confirm fax receipt. (Alternate number *9-1-800-633-1735*)

Person Contacted

Time

Request ADH to notify other agencies.

IF ADH cannot be reached by phone, **THEN** contact DEM at *9-1-501-730-9750* or radio (Channel 6 unscrambled) and request them to relay notification.

3.2 **IF** any agencies do NOT confirm fax receipt,

 $\underline{\text{THEN}}$ request ADH to confirm receipt with those agencies.

IF ADH does not respond to rollcall,

THEN Call ADH at *9-1-501-661-2136* and confirm fax receipt. (Alternate number *9-1-800-633-1735*)

Person Contacted

Time

<u>THEN</u> contact DEM at *9-1-501-730-9750* or radio (Channel 6 unscrambled) and request them to relay notification.

NOTE

The material contained within the symbols (*) is proprietary or private information.

FORM TITLE:

FOLLOWUP NOTIFICATION CHECKLIST

FORM NO.

[1903.011CC]

REV.

025-03-0

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[The Nuclear Regulatory Commission (NRC) SHALL be notified immediately following notification of the ADH and NOT later than 1 hour following the declaration of an emergency class.]

CONTINGENCY ACTIONS INSTRUCTIONS [IF notifications are being performed 4. None in the TSC or EOF, THEN skip steps 5 and 6.] 5. [Verify CNS functioning by any of the 5. None methods in Attachment 9.] NOTE ERDS must be started within 1 hour of the declaration of an ALERT or higher emergency class. [6. IF an ALERT or higher emergency class 6. None has been declared, THEN start ERDS. 6.1 Exit the System Status screen on the RDACS terminal. Select option 9 (ERDS Subsystem) on the Main Menu. Start ERDS by selecting option 1 for Unit 1 OR option 3 for Unit 2.] NOTE The NRC Event Notification Worksheet (NRC Form 361) may be used as an aid in providing information about the emergency to the NRC. [Using ENS telephone, call the NRC, [Using commercial telephone, call the NRC, *9-1-301-816-5100*, Transmit numbers listed on telephone. Transmit information from 1903.011Z information from 1903.011Z and NRC and NRC Form 361 (if completed).] Form 361 (if completed).] Person Contacted Person Contacted Time Time [Using commercial facsimile, number None *9-1-301-816-5151*, transmit information from 1903.011Z and NRC Form 361 (if completed) to the NRC Operations Center.] Actions performed by: (name) (date) (time) NOTE

The material contained within the symbols (*) is proprietary or private information.

1	FORM TITLE:	FORM NO.	REV.
	FOLLOWUP NOTIFICATION CHECKLIST	[1903.011CC]	025-03-0
		,	

NOTE

Courtesy Calls are required for the following NON-Emergency Class events:

- An UNPLANNED release of radioactive material has occurred OR may occur.
- An UNPLANNED reactor trip from power has occurred.
- An event has occurred for which a news release is planned.
- A notification has been made or will be made to other government agencies for events that have impacted or will impact the public health and safety.

NOTE

Notification to the ADH and the NRC $\stackrel{\hbox{\scriptsize SHOULD}}{\hbox{\scriptsize D}}$ be made as soon as practical but NOT later than four hours following the event.

INSTRUCTIONS

CONTINGENCY ACTIONS

1. Complete 1903.011AA.

1. None

NOTE

Use of DEM Emergency Action Authenticator may be required when contacting agencies by non-dedicated phone.

2. Use non-dedicated fax to send 1903.011AA to ADH at *9-1-501-671-1406*.	2.Call ADH at *9-1-501-661-2136* and verbally provide the information from 1903.011AA.
Time: Date:	Time: Date:
	IF ADH cannot be contacted by phone, THEN contact DEM by phone at *9-1-501 730-9750* or by radio (Channel 6 unscrambled) and request them to relanotification to ADH.
3. Confirm fax receipt by calling ADH at *9-1-501-661-2136*. (Alternate number *9-1-800-633-1735*) Person Contacted Time	3. IF ADH cannot be contacted by phone, THEN contact DEM by phone at *9-1-501 730-9750* or by radio (Channel 6 unscrambled) and request them to relanotification to ADH.
4. Start CNS using Att. 9, Section 3	4. Perform Att. 11, step 4
5. Complete the NRC Event Notification Worksheet (NRC Form 361).	5. None
6. Use ENS phone to transmit information from NRC Form 361 to NRC.	6. Use commercial phone at *9-1-301-816-5100* to transmit information from NF Form 361 to NRC.
Person Contacted Time	Person Contacted Time
7. Fax NRC Form 361 to the NRC Operations Center at *9-1-301-816-5151*.	(7. None
Actions performed by:(name)	(date) (time)

The material contained within the symbols (*) is proprietary or private information.

FORM TITLE:

COURTESY CALL NOTIFICATION CHECKLIST

FORM NO. 1903.011DD

REV. **025-03-0**

PAGE: 46 of 66 PROC./WORK PLAN NO. PROCEDURE/WORK PLAN TITLE: **EMERGENCY RESPONSE/NOTIFICATIONS** 1903.011 025-03-0 CHANGE:

ATTACHMENT 5

ALTERNATE ERO NOTIFICATION SCHEME

This attachment is meant to provide guidance for notification to the Emergency Response Organization if:

An Alert or higher emergency class is declared,
AND

The Computerized Notifications System is out-of-service.

1.0

As directed by the person in Emergency Direction and Control, the communicator will initiate notifications to the ERO.

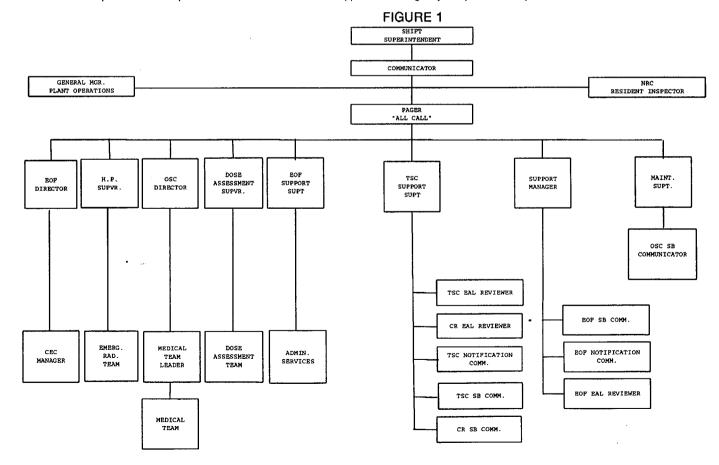
1.1 Use the 'All Call' pager number from the Emergency Telephone Directory or the Emergency Response Duty Roster to access all of the ERO pagers.

1.2 Transmit the numeric message of '1111' for Unit 1 ("333" for Unit 1 drill) or '2222' for Unit 2 ("444" for Unit 2 drill) by pressing the numbers on a touch-tone phone keypad.

Further notification responsibilities are denoted by Figure 1. 2.0

B.

Each person who staffs an ERO position shall implement tasks in accordance with applicable Emergency Response Facility Procedures 1903.064 - 1903.067. 3.0



PROC./WORK PLAN NO. 1903.011

PROCEDURE/WORK PLAN TITLE:

EMERGENCY RESPONSE/NOTIFICATIONS

PAGE:

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CHANGE:

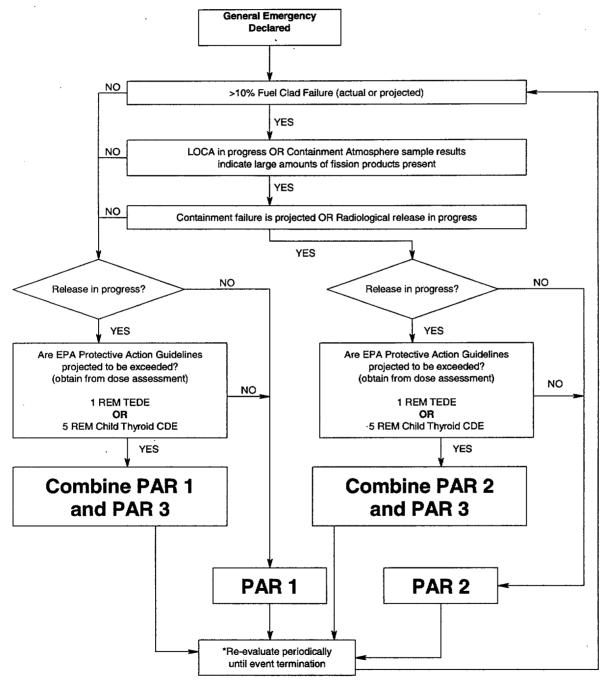
025-03-0

ATTACHMENT 6

Page 1 of 4

PROTECTIVE ACTION RECOMMENDATIONS (PAR) FOR GENERAL EMERGENCY

This flowchart is to be used as a guide for determining PAR's. Actual PAR's are listed on the following pages of Attachment 6.



 Re-evaluate PAR recommendations whenever plant conditions or radiological conditions change.

PROC./WORK PLAN NO. PROCEDURE/WORK PLAN TITLE: PAGE: 48 of 66

1903.011 EMERGENCY RESPONSE/NOTIFICATIONS CHANGE: 025-03-0

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ATTACHMENT 6

PROTECTIVE ACTION RECOMMENDATIONS (PAR) FOR GENERAL EMERGENCY

PAR No. 1

IF plant conditions meet the following criteria:

• General Emergency declared

THEN, recommend evacuating a 2 mile radius and 5 miles downwind, and sheltering the remainder of the 10 mile EPZ. Determine the affected zones for the PAR from the chart given below.

Wind Direction	Evacuate Zones	Shelter Zones
(from)		
348.75 to 11.25	GU	Remainder of EPZ
11.25 to 33.75	GRU	Remainder of EPZ
33.75 to 56.25	GRÜ	Remainder of EPZ
56.25 to 78.75	GRU	Remainder of EPZ
78.75 to 101.25	GNOR	Remainder of EPZ
101.25 to 123.75	GNOR	Remainder of EPZ
123.75 to 146.25	GKNO	Remainder of EPZ
146.25 to 168.75	GKNO	Remainder of EPZ
168.75 to 191.25	GKN	Remainder of EPZ
191.25 to 213.75	GK	Remainder of EPZ
213.75 to 236.25	GK	Remainder of EPZ
236.25 to 258.75	GHK	Remainder of EPZ
258.75 to 281.25	GHK	Remainder of EPZ
281.25 to 303.75	GHKU	Remainder of EPZ
303.75 to 326.25	GHU	Remainder of EPZ
326.25 to 348.75	GHU	Remainder of EPZ

 $\overline{ ext{IF}}$ there is a radiological release associated with this event, THEN combine PAR 1 with PAR 3.

PROC./WORK PLAN NO. PROCEDURE/WORK PLAN TITLE: PAGE:

1903.011 EMERGENCY RESPONSE/NOTIFICATIONS
CHANGE:

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025-03-0

ATTACHMENT 6

PROTECTIVE ACTION RECOMMENDATIONS (PAR)
FOR
GENERAL EMERGENCY

PAR No. 2

IF plant conditions meet the following criteria:

- General Emergency declared
 - AND
- > 10% Fuel Clad Failure (actual or projected)*
- LOCA in progress <u>OR</u> Containment Atmosphere sample results indicate large amounts of fission products present;
 - AND
- Containment failure is projected **OR** Radiological release is in progress

<u>THEN</u>, recommend evacuating a 5 mile radius and 10 miles downwind. Recommend sheltering affected zones which cannot be evacuated prior to plume arrival (if known) and the remainder of the 10 mile EPZ. Determine the affected zones for the PAR from the chart given below.

Wind Direction (from)	Evacuate Zones	Shelter Zones
348.75 to 11.25	GHKNORSTU	Remainder of EPZ
11.25 to 33.75	GHKNOQRSU	Remainder of EPZ
33.75 to 56.25	GHKNOQRSU	Remainder of EPZ
56.25 to 78.75	GHKNOQRSU	Remainder of EPZ
78.75 to 101.25	GHKNOPQRU	Remainder of EPZ
101.25 to 123.75	GHKNOPQRU	Remainder of EPZ
123.75 to 146.25	GHKMNOPRU	Remainder of EPZ
146.25 to 168.75	GHKMNOPRU	Remainder of EPZ
168.75 to 191.25	GHKMNOPRU	Remainder of EPZ
191.25 to 213.75	GHKLMNORU	Remainder of EPZ
213.75 to 236.25	GHJKLMNORU	Remainder of EPZ
236.25 to 258.75	GHIJKLMNORU	Remainder of EPZ
258.75 to 281.25	GHIJKLNORU	Remainder of EPZ
281.25 to 303.75	GHIJKNORU	Remainder of EPZ
303.75 to 326.25	GHIJKNORSTU	Remainder of EPZ
326.25 to 348.75	GHIKNORSTU	Remainder of EPZ

 ${\tt IF}$ there is a radiological release associated with this event, ${\tt THEN}$ combine PAR 2 with PAR 3.

NOTE

Data from Attachment 7 and Attachment 8 may be more current than information obtained from Reactor Engineering.

^{*}Refer to Att. 7 (Unit 1) or Att. 8 (Unit 2) **OR** if available, obtain an assessment of cor damage from Reactor Engineering. Use available trend data when assessing the potential for >10% Fuel Clad Failure.

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ATTACHMENT 6

PROTECTIVE ACTION RECOMMENDATIONS (PAR) FOR GENERAL EMERGENCY

PAR No. 3

IF plant conditions meet the following criteria:

- General Emergency declared AND
- EPA Protective Action Guidelines are projected to be exceeded.
 - 1 Rem TEDE

OR

5 Rem Child Thyroid CDE

THEN give the following Protective Action Recommendation.

EVACUATE: *Zones projected to exceed the EPA Protective Action

Guidelines (obtain from dose assessment)

AND

Zones from PAR 1 or PAR 2 (dependent upon plant

conditions).

SHELTER: Remainder of the 10 mile EPZ

^{*}Dose assessment PAR's will be initially provided by the Initial Dose Assessor in the Control Room. When the Dose Assessment Team becomes operational in the EOF, the Dose Assessment team will provide this information.

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ATTACHMENT 7

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CORE FUEL DAMAGE ASSESSMENT UNIT 1

1.0 Determine the average power for the unit for the last 30 days.

Average Power = ____ %

2.0 Determine Fuel Factor

Fuel = 100% ÷ Average Power Factor

NOTE

Fuel damage determinations based on the containment radiation monitors assumes a minimum of 30 days at 100 percent power. The corrected R/hr will correct monitor readings in the event the unit has not run at 100 percent for the required time.

CAUTION

- * In the absence of a significant containment temperature transient, monitor
 - readings should be considered valid.
- * In the event of a significant containment temperature transient, monitor readings may be erratic for a short duration (Ref.IN-97-45, Supplement 1)
- 3.0 Determine corrected containment radiation level from the following monitors:
 - 3.1 RE-8060 R/hr \times Fuel Factor (from step 2)
 - 3.2 RE-8061 R/hr \times Fuel Factor (from step 2)
- 4.0 Determine hours since shutdown.

NOTE

Graphs 1 and 2 are listed in tabular $\overline{\text{data}}$ form on page 4 of 4 as an aid in this attachment.

- 5.0 IF containment spray IS in operation,

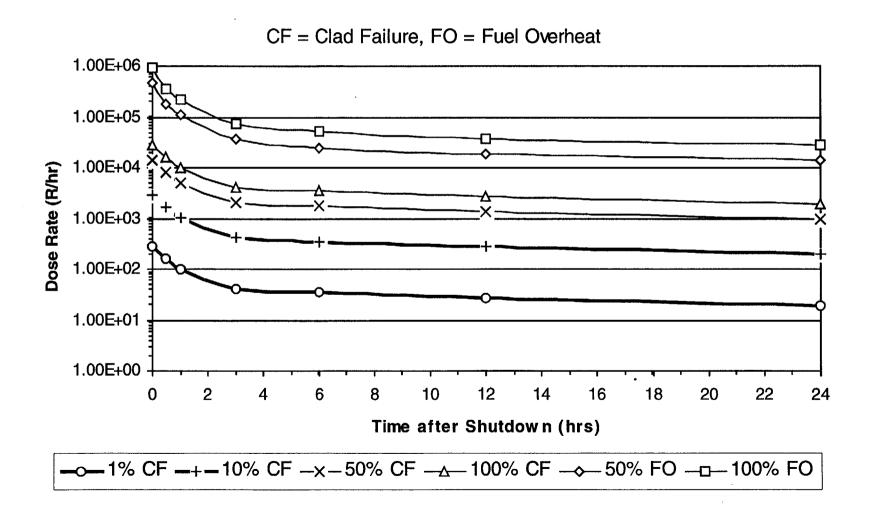
 THEN use graph, page 2 of 4, or Table 1, page 4 of 4, of this attachment to determine fuel damage.
- 6.0 IF containment spray IS NOT in operation,
 THEN use graph, page 3 of 4, or Table 2, page 4 of 4, of this attachment to determine fuel damage.

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ANO-1 Radiation Monitor (RE-8060, RE-8061) Readings **WITH**Containment Spray

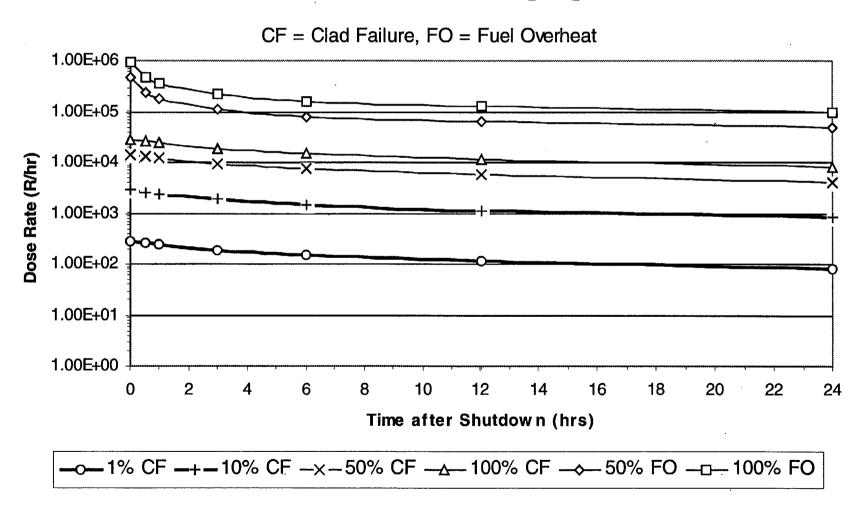


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ANO-1 Radiation Monitor (RE-8060, RE-8061) Readings **WITHOUT** Containment Spray



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Table 1	ANO-1	Dose Rates v	rs Time WITH	Containment	Spray	
TIME	1% CF	10% CF	50% CF	100% CF	50% FO	100% FO
0.0	283.0	2829.8	14149.1	28298.2	456280.0	912560.0
0.5	166.5	1665.0	8325.2	16650.5	178433.2	356866.4
1.0	102.3	1023.3	5116.3	10232.6	109331.2	218662.4
3.0	42.3	423.0	2114.9	4229.9	37576.9	75153.8
6.0	34.7	347.3	1736.6	3473.2	25217:3	50434.6
12.0	27.2	272.3	1361.4	2722.8	18789.8	37579.5
24.0	19.8	198.4	992.2	1984.3	14380.5	28761.0
48.0	13.6	136.0	679.8	1359.6	10674.4	21348.8
96.0	9.6	95.6	477.8	955.7	7539.0	15077.9
192.0	6.0	60.2	301.2	602.5	4843.1	9686.2
Table 2	<u>ANO-1</u> D	ose Rates vs	Time WITHO	UT Containme	ent Spray	
TIME	1% CF	10% CF	50% CF	100% CF	50% FO	100% FO
						
0.0	283.0	2829.8	14149.1	28298.2	456280.0	912560.0
0.5	258.7	2587.0	12935.1	25870.2	228527.2	457054.4
1.0	237.6	2376.3	11881.3	23762.6	182265.6	364531.2
3.0	185.9	1858.6	9293.2	18586.5	107276.4	214552.8
6.0	149.6	1496.0	7480.0	14960.0	78861.2	157722.4
12.0	114.4	1144.1	5720.4	11440.9	61978.4	123956.8
24.0	82.5	824.8	4123.9	8247.8	47418.8	94837.6
48.0	57.4	574.1	2870.3	5740.7	34471.4	68942.7
96.0	40.2	401.8	2009.1	4018.2	22469.0	44938.1
192.0	26.5	264.5	1322.7	2645.5	11713.7	23427.4

Time is in hours since shutdown

DOSE RATES are in R/hr

 $\underline{\mathtt{CF}}$ is Clad Failure Incident

FO is Fuel Overheat Incident

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ATTACHMENT 8

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CORE FUEL DAMAGE ASSESSMENT UNIT-2

1.0 Determine the average power for the unit for the last 30 days.

Average Power = _____ %

2.0 Determine Fuel Factor

Fuel = 100% \pm Average Power Factor

NOTE

Fuel damage determinations based on the containment radiation monitors assumes a minimum of 30 days at 100 percent power. The corrected R/hr will correct monitor readings in the event the unit has not run at 100 percent for the required time.

CAUTION

- * In the absence of a significant $\overline{\text{containment}}$ temperature transient, monitor
 - readings should be considered valid.
- * In the event of a significant containment temperature transient, monitor readings may be erratic for a short duration (Ref.IN-97-45, Supplement 1)
- 3.0 Determine corrected containment radiation level from the following monitors:
 - 3.1 2RY-8925-1

R/hr x Fuel Factor (from step 2)

3.2 2RY-8925-2

R/hr x Fuel Factor (from step 2)

4.0 Determine hours since shutdown.

NOTE

Graphs 1 and 2 are listed in tabular data form on page 4 of 4 of this attachment.

- 5.0 <u>IF</u> containment spray <u>IS</u> in operation, <u>THEN</u> use graph, page 2 of 4, or Table 1, page 4of 4, of this attachment to determine fuel damage.
- 6.0 <u>IF</u> containment spray <u>IS NOT</u> in operation, <u>THEN</u> use graph, page 3 of 4, or Table 2, page 4 of 4, of this attachment to determine fuel damage.

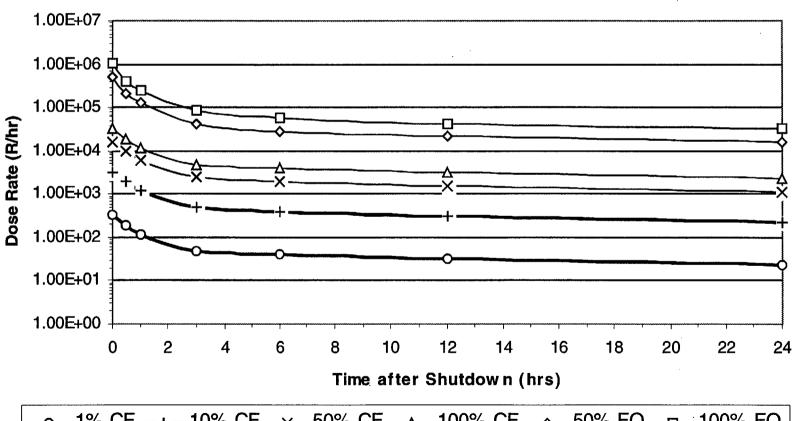
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ANO-2 Radiation Monitor (2RY-8925-1, 2RY-8925-2) Readings **WITH**Containment Spray

CF = Clad Failure, FO = Fuel Overheat

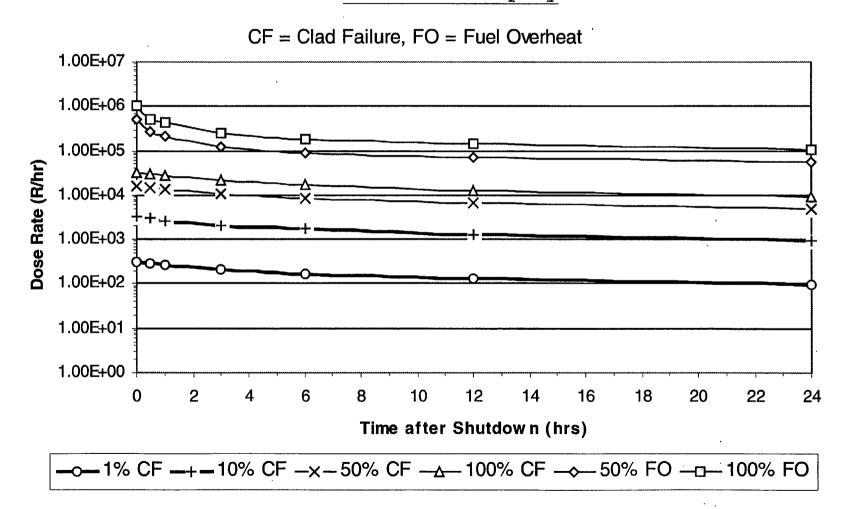


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ANO-2 Radiation Monitor (2RY-8925-1, 2RY-8925-2) Readings **WITHOUT**Containment Spray



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Table 1 ANO-2 Dose Rates vs Time WITH Containment Spray										
TIME	1% CF	10% CF	50% CF	100% CF	50% FO	100% FO				
0.0	321.6	3215.7 1892.1	16078.5 9460.5	32157.0 18921.0	518500.0 202765.0	1037000.0 405530.0				
0.5 1.0	189.2 116.3	1162.8	5814.0	11628.0	124240.0	248480.0				
3.0	48.1	480.7	2403.4	4806.7	42701.0	85402.0				
6.0	39.5	394.7	1973.4	3946.8	28656.0	57312.0				
12.0	30.9	309.4	1547.1	3094.1	21352.0	42704.0				
24.0	22.5	225.5	1127.5	2254.9	16341.5	32683.0				
48.0	15.5	154.5	772.5	1545.0	12130.0 .	24260.0				
96.0	10.9	108.6	543.0	1086.0	8567.0	17134.0				
192.0	6.8	68.5	342.3	684.6	5503.5	11007.0				
Table 2	מ כ סוגג	ngo Batos vo	. Mimo WIMUO	UT Containme	ont Coroll					
Table 2	ANO-2 DO	ose Races vs	Time witho	or Containing	enc spray					
TIME	1% CF	10% CF	50% CF	100% CF	50% FO	100% FO				
0.0	321.6	3215.7	16078.5	32157.0	518500.0	1037000.0				
0.5	294.0	2939.8	14699.0	29398.0	259690.0	519380.0				
1.0	270.0	2700.3	13501.5	27003.0	207120.0	414240.0				
3.0	211.2	2112.1	10560.5	21121.0	121905.0	243810.0				
6.0	170.0	1700.0	8500.0	17000.0	89615.0	179230.0				
12.0	130.0	1300.1	6500.5	13001.0	70430.0	140860.0				
24.0	93.7	937.3	4686.3	9372.5	53885.0	107770.0				
48.0	65.2	652.4	3261.8	6523.5	39172.0	78344.0				
96.0	45.7	456.6	2283.1	4566.1	25533.0	51066.0				

1503.1

3006.2

13311.0

26622.0

Time is in hours since shutdown

300.6

30.1

DOSE RATES are in R/hr

192.0

CF is Clad Failure Incident

FO is Fuel Overheat Incident

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[Computerized Notification System (CNS) Instructions]

Section 1: Emergency Class Notification Using the CNS

Section 2: Post-trip Notification Using the CNS

Section 3: Non-Emergency/Off-Normal Notification Using the CNS

Section 4: Confirming CNS Operation

Section 5: Stopping a Scenario

Section 6: Returning the CNS to Standby

NOTE

Upon loss of off-site power, Unit 2 would have to start CNS from the Unit 1 Terminal.

NOTE

The CNS terminal has an automatic screen-blanking feature. If the screen is blank, press any key to restore the screen.

Section 1: Emergency Class Notification Using the CNS

- 1. At the Application: Communicator: Password Entry screen, type "0002".
- 2. Press [Enter].
- 3. At the Application: Communicator: Main Menu screen, highlight "Execution" using the right or left arrow keys.
- 4. Press [Enter].
- 5. Using the up or down arrow keys, highlight "Scenario Control".
- 6. Press [Enter].
- 7. At the Application: Communicator: Scenario Activation Control screen, highlight the appropriate scenario using the up or down arrow keys.
- 8. Press [Enter].
- 9. A list of options will appear. Using the up or down arrow keys, highlight the option "Start this scenario".
- 10. Press [Enter].
- 11. At the prompt "Confirm Scenario start? (Y/N): _N__", enter "Y".
- 12. Press [Enter] to start the scenario.

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Section 1: Emergency Class Notification Using the CNS (Continued)

- 13. Observe the Application: Communicator: Scenario Activation Control screen. Check that the scenario status changes to "Active".
- 14. The scenario will run until all positions are filled, the scenario duration elapses, or it is stopped by the operator.
- 15. If you want to confirm CNS operation, go to Section 4 of this attachment.

Section 2: Post-Trip Notification Using the CNS

NOTE

The CNS terminal has an automatic screen-blanking feature. If the screen is blank, press any key to restore the screen.

- 1. At the Application: Communicator: Password Entry screen, type "0002".
- 2. Press [Enter].
- 3. At the Application: Communicator: Main Menu screen, highlight "Execution" using the right or left arrow keys.
- 4. Press [Enter].
- 5. Using the up or down arrow keys, highlight "Scenario Control".
- 6. Press [Enter].
- 7. At the Application: Communicator: Scenario Activation Control screen, highlight the appropriate scenario using the up or down arrow keys.
- 8. Press [Enter].
- 9. A list of options will appear. Using the up or down arrow keys, highlight the option "Start this scenario".
- 10. Press [Enter].
- 11. At the prompt "Confirm scenario start? (Y/N): _N__," enter "Y".
- 12. Press [Enter] to start the scenario.
- 13. Observe the Application: Communicator: Scenario Activation Control Screen. Check that the scenario status changes to "Active."
- 14. The scenario will run until all positions are filled, the scenario duration elapses, or it is stopped by the operator.
- 15. If you want to confirm CNS operation, go to Section 4 of this attachment.

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Section 3: Non-Emergency/Off-Normal Notification Using the CNS

NOTE

The CNS terminal has an automatic screen-blanking feature. If the screen is blank press any key to restore the screen.

NOTE

You must use the phone to start the scenarios covered by this section.

- 1. Dial 3683 from any touch-tone phone. While the system is speaking the "Hello" segment, enter 0002 followed by the pound sign (#).
- 2. You will hear, "Enter your scenario number followed by the pound sign."
- 3. Enter the scenario number (100 for Unit 1 or 200 for Unit 2) followed by the pound sign (#).
- 4. You will hear, "You entered (scenario number). Is that correct? Press 9 for YES or 6 for NO."
- 5. Press 9 for YES or 6 for NO. If you press 9 the system will continue scenario activation. If you press 6 the system will repeat the prompt for the scenario number.
- 6. After pressing 9 for YES you will hear, "The scenario will be queued as a(n) (Emergency, Drill, or Test). When you are ready to record your message, please press the star and the pound keys on your phone."
- 7. When you are ready to record your message, press the star (*) and the pound (#) keys.
- 8. You will hear, "Record your message at the tone. Push the pound key when you are finished."
- 9. Record the message. Press [#] when you are done.
- 10. You will hear, "You said ... (the system will speak your recorded message). Is that correct? Press 9 for YES or 6 for NO."
- 11. If you press 9 for YES the system will continue scenario activation. If you press 6 for NO the system will repeat the prompt to record the message.
- 12. After pressing 9 for YES you will hear, "Your selected scenario, (scenario number) will now be sent. Are you sure this is what you want to do? Press 9 for YES or 6 for NO."
- 13. If you press 9 for YES the system will continue scenario activation. If you press 6 for NO you will hear, "Thank you. Goodbye." The system will end the call without starting the scenario.

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[ATTACHMENT 9]

Section 3: Non-Emergency/Off-Normal Notification Using the CNS (Continued)

- 14. After pressing 9 for YES, you will hear, "Thank you. Goodbye." The system will end the call <u>and start</u> the scenario.
- 15. Any further scenario control functions must be performed at the keyboard.
- 16. If you want to confirm CNS operation, go to Section 4 of this attachment.

Section 4: Confirming CNS Operation

Using the Scenario Monitor:

IF you are at the Application: Communicator: Scenario Activation Control screen, press [Esc]. THEN go to step 5.

- 1. At the Application: Communicator: Password Entry screen enter '0002'.
- 2. Press [Enter].
- At the Application: Communicator: Main Menu screen highlight "Execution" using the left or right arrow keys.
- 4. Press [Enter].
- 5. Highlight "Scenario Monitor" using the up or down arrow keys.
- 6. Press [Enter].
- 7. The Scenario Monitor will show the status of the scenario that is currently running or that has most recently been run.
- 8. Observe the Scenario Monitor screen. Check that the system is attempting to contact personnel.
- 9. Press [Esc] to exit the Scenario Monitor.

Using the Status Screen:

- 1. At any screen press [Ctrl 2]. You must use the number pad.
- 2. The Status Screen will show the phone lines.
- 3. Observe the Status screen. Check that the system is making and receiving calls.
- 4. Press [Ctrl 1] (using the number pad) to return to the system operation screens.

Using the Reports

- 1. The system will print a report every 5 minutes.
- 2. Check the reports to see that personnel are responding to the CNS.

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Section 5: Stopping a Scenario

- 1. At the Application: Communicator: Main Menu screen, highlight "Scenario Control" (if not already highlighted) using the up or down arrows.
- 2. Press [Enter].
- 3. Using the up or down arrow keys, highlight the scenario to be stopped.
- 4. Press [Enter].
- 5. A list options will appear. Highlight the option "Stop this scenario."
- 6. Press [Enter].
- 7. At the prompt "Confirm scenario stop? (Y/N): N " enter "Y".
- 8. Press [Enter].
- 9. Observe the Application: Communicator: Scenario Activation Control screen. Check that the scenario status changes to "Completed".

Section 6: Returning the CNS to Standby

- 1. Press [Esc] as many times as necessary to return to the Application: Communicator: Main Menu.
- 2. At the Application: Communicator: Main Menu highlight "Exit" using the left or right arrow keys.
- 3. Press [Enter].
- 4. At the prompt "Exit to system" press [Enter].
- 5. The system should return to the Application: Communicator: Password Entry screen.

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ATTACHMENT 10

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Notification Instructions

AUTHENTICATION

If challenged by the Arkansas Department of Health (ADH) or the Department of Emergency Management (DEM) communicator to identify yourself, use the DEM Emergency Action Authenticator to provide the proper two-digit response.

TIME REQUIREMENTS

Emergency Class Declaration:

The ADH shall be notified within 15 minutes of an emergency class declaration, change (upgrade or downgrade), or termination.

A Followup Notification to the ADH is required within approximately 30 minutes after an Initial Notification.

A Followup Notification is required within one hour after the previous Followup Notification.

The Nuclear Regulatory Commission (NRC) shall be notified immediately after notification of the ADH and NOT later than one hour following the declaration of an emergency class.

Courtesy Calls:

The ADH shall be notified as soon as practical but no later than four hours following the event.

The NRC shall be notified immediately following the ADH but no later than four hours following the event.

INSTRUCTIONS

Form 1903.011Y, "Emergency Class Initial Notification Message":

- Number messages sequentially from the initial notification at the beginning of the event to the event termination message.
- Wind speed and direction are obtained from the RDACS System Status screen (preferred), chart recorders in the Unit 1 Control Room, or the Dardanelle Dam Control Room.

Protective Action Recommendations (PARs) are obtained from

- Dose Assessment personnel
- the REAM in the EOF, or
- Attachment 6.
- Self-explanatory.

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Form 1903.011Z, "Emergency Class Followup Notification Message"

- 1. Number messages sequentially from the initial notification at the beginning of the event to the event termination message.
- Self-explanatory.
- Self-explanatory.
- 4. Self-explanatory.
- 5. Self-explanatory.
- 6. Self-explanatory.
- 7. Protective Action Recommendations (PARs) are obtained from
 - Dose Assessment personnel
 - the REAM in the EOF, or
 - Attachment 6.
- 8. Self-explanatory.
- 9. Self-explanatory.
- 10. Enter a brief status of the other unit. This should include; but is not limited to; power level (if operating), shutdown status, emergency classes, etc.
- 11. Wind speed and direction are obtained from the RDACS System Status screen (preferred), chart recorders in the Unit 1 Control Room, or the Dardanelle Dam Control Room.
 - Stability Class is obtained from the RDACS System Status screen (preferred) or Dose Assessment personnel.
- 12. If a radiological release is occurring, the expected duration is obtained from the Shift Superintendent or the TSC Director.
- 13. The type of release is obtained from Dose Assessment personnel or the REAM.
 - The release rate is obtained from Dose Assessment personnel or the REAM.
 - The estimate of projected off-site dose is obtained from Dose Assessment personnel or the REAM.
- 14. The type of release is obtained from Dose Assessment personnel or the REAM.
- 15. Self-explanatory.

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ATTACHMENT 11

Non-Emergency Notifications of Off-Normal Events

When directed by the Shift Superintendent to complete this attachment, perform the following steps:

- 1. <u>IF</u> a Courtesy Call to the Arkansas Department of Health is required per section 6.3.1 of this procedure,

 THEN perform that notification using Form 1903.011AA and 1903.011DD.
- 2. For Courtesy Calls and other Non-Emergency/Off-Normal Events, activate the appropriate "Non-Emergency/Off-Normal Event" scenario using the Computerized Notification System" (CNS). Refer to CNS instructions on Attachment 9, Section 3.
- 3. Monitor CNS to ensure it is functioning properly and review reports generated by CNS.
- 4. IF CNS fails,

THEN provide notification to the following Entergy and NRC representatives via telephone. You should attempt to notify all of the representatives listed below. Some individuals may be unavailable,; however, this is a courtesy notification for information only and not a requirement:

Operations Manager of the affected unit(s)
Plant Manager of the affected unit(s)
General Manager Plant Operations
Vice President, Operations
EOF Director
TSC Director
NRC Resident Inspector
Communications Manager
CEC Manager
Duty Emergency Planner

If this method is used, document successful contacts in the station log.

5. Report to the Shift Superintendent when the above actions have been completed.