



Northern States Power Company

Prairie Island Nuclear Generating Plant

1717 Wakonade Dr. East Welch, Minnesota 55089

March 3, 2000

Technical Specifications 6.7.A.3

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

PRAIRIE ISLAND NUCLEAR GENERATING PLANT
Docket Nos. 50-282 License Nos. DPR-42
50-306 DPR-60

Monthly Operating Report February, 2000

Attached is the Monthly Operating Report for February, 2000 for the Prairie Island Nuclear Generating Plant.

Joel P. Sorensen

Site General Manager

Prairie Island Nuclear Generating Plant

c: Regional Administrator-III, NRC

NRR Project Manager, NRC

NRC Resident Inspector

State of Minnesota - Steve Minn

Attachment

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DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 3/2/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: FEBRUARY 2000

During the month of February, Unit 1 was base loaded. There were no shutdowns or power reductions.

There were 29 days during this month of February.

There are no other items to report.

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 3/2/2000

COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME:

PRAIRIE ISLAND NO. 1

2. REPORTING PERIOD:

FEBRUARY 2000

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 536

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):

554

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE):

522

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	696	1440	229728
12. NUMBER OF HOURS REACTOR CRITICAL	696.0	1440.0	197928.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	5571.1
14. HOURS GENERATOR ON-LINE	696.0	1440.0	196023.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1143720	2368771	312073664
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	399880	827640	103393230
18. NET ELECTRICAL ENERGY GENERATED (MWH)	381040	788521	97300782
19. UNIT SERVICE FACTOR	100.0	100.0	85.3
20. UNIT AVAILABILITY FACTOR	100.0	100.0	85.3
21. UNIT CAPACITY FACTOR (MDC NET)	104.9	104.9	83.7
22. UNIT CAPACITY FACTOR (DER NET)	102.1	102.2	79.8
23. UNIT FORCED OUTAGE RATE	0.0	0.0	4.6
24. FORCED OUTAGE HOURS	0.0	0.0	9483.8

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1

DATE 3/2/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: FEBRUARY 2000

DATE UNIT TYPE HOURS REASON METHOD LER NUMBER SYSTEM COMPONENT

0

2/29/2000 1 N/A **NOTES:** None.

METHOD SYSTEM CODE **REASON TYPE** A-EQUIPMENT FAILURE 1-MANUAL DRAFT IEEE STD F-FORCED 800-1984(P805-D5) **B-MAINTENANCE OR TEST** 2-MANUAL TRIP S-SCHEDULED **C-REFUELING 3-AUTO TRIP** 4-CONTINUED **D-REGULATORY RESTRICTION** E-OPERATOR TRAINING AND 5-REDUCED LOAD **COMPONENT CODE** LICENSE EXAMINATION IEEE STD 803A-1983 9-OTHER F-ADMINISTRATIVE **G-OPERATIONAL ERROR**

H-OTHER

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DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 3/2/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: FEBRUARY 2000

During the month of February, Unit 2 was base loaded. There were no shutdowns or power reductions.

There were 29 days during this month of February.

There are no other items to report.

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2

DATE 3/2/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 2

2. REPORTING PERIOD: FEBRUARY 2000

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 536

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 554
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 522

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON:

NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	696	1440	220846
12. NUMBER OF HOURS REACTOR CRITICAL	696.0	1440.0	195487.9
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1516.1
14. HOURS GENERATOR ON-LINE	696.0	1440.0	193915.1
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1145494	2370268	309657574
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	399020	825770	101710710
18. NET ELECTRICAL ENERGY GENERATED (MWH)	380726	787921	96171693
19. UNIT SERVICE FACTOR	100.0	100.0	87.8
20. UNIT AVAILABILITY FACTOR	100.0	100.0	87.8
21. UNIT CAPACITY FACTOR (MDC NET)	104.8	104.8	86.5
22. UNIT CAPACITY FACTOR (DER NET)	102.1	102.1	82.1
23. UNIT FORCED OUTAGE RATE	0.0	0.0	2.8
24. FORCED OUTAGE HOURS	0.0	0.0	5662.8

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DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 3/2/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: FEBRUARY 2000

DATE UNIT TYPE HOURS REASON METHOD LERNUMBER SYSTEM COMPONENT

2/29/2000 2 N/A 0

NOTES: None.

SYSTEM CODE **METHOD REASON TYPE** A-EQUIPMENT FAILURE 1-MANUAL DRAFT IEEE STD F-FORCED 800-1984(P805-D5) **B-MAINTENANCE OR TEST** 2-MANUAL TRIP S-SCHEDULED **C-REFUELING** 3-AUTO TRIP 4-CONTINUED **D-REGULATORY RESTRICTION** E-OPERATOR TRAINING AND 5-REDUCED LOAD **COMPONENT CODE** LICENSE EXAMINATION IEEE STD 803A-1983 9-OTHER F-ADMINISTRATIVE **G-OPERATIONAL ERROR**

H-OTHER