GPU NUCLEAR

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March 7, 2000
1940-00-20059

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Dear Sir:

SUBJECT: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report – February 2000

Enclosed are two copies of the February, 2000, Monthly Operating Report for Oyster Creek Nuclear Station. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02.

Please note that an error of four (4) hours was identified in the January report in the number of hours the reactor was critical. That error has been corrected and noted in this report.

If you should have any questions, please contact Ms. Brenda DeMerchant, Oyster Creek Regulatory Affairs Engineer, at 609-971-4642.

Very truly yours,

Sander Levin
Acting Site Director

BDeM/gl

Enclosures
cc: Administrator, Region I (2 copies)
NRC Project Manager
NRC Sr. Resident Inspector

IE24

APPENDIX A
Operating Data Report

Docket No:	50-219
Date:	03/01/00
Completed By:	David M. Egan
Telephone:	(609)971- 4818

Reporting Period: February 2000

		MONTH	YEAR TO DATE	CUMULATIVE
1.	DESIGN ELECTRICAL RATING (MWe NET). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	650	*	*
2.	MAXIMUM DEPENDABLE CAPACITY (MWe NET). The gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions minus the normal station service loads.	619	*	*
3.	NUMBER OF HOURS REACTOR WAS CRITICAL. The total number of hours during the gross hours of the reporting period that the reactor was critical.	696.0	1190.8**	187,010.8 **
4.	HOURS GENERATOR ON LINE. (Service Hours) The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours that the generator was on line plus the total outage hours in the reporting period.	644.5	1135.4	183,073.3
5.	UNIT RESERVE SHUTDOWN HOURS. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	918.2
6.	NET ELECTRICAL ENERGY (MWH). The gross electrical output of the unit measured at the output terminals of the turbine generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	224,355	530,954	103,503,545

* Design values have no "Year to Date" or "Cumulative" significance.

** The reactor critical hours for January 2000 should have been 494.8. The YTD and cumulative hours reflect the change.

Appendix B

Unit Shutdowns

Docket No:	50-219
Date:	03/01/00
Completed By:	David M. Egan
Telephone:	(609)971- 4818

Reporting Period: February 2000

No.	Date	Type*	Duration (Hours)	Reason[1]	Method of Shutting Down Reactor[2]	Cause & Corrective Action to Prevent Recurrence
1	000121	F	33.9	G	2	On January 21, 2000 at 1049, operators manually scrammed the reactor when the reactor recirculation pumps shutdown during an isolation condenser auto actuation test. A set of switches was not reset during the surveillance before testing of a second set. The plant resumed electrical generation on February 2, 2000 at 0957, but was limited to 60% power due to maintenance on the M1A main transformer.
2	000229	F	17.5	B	1	Operators took the generator off-line to return the M1A main transformer to service. The reactor was in hot-standby during this evolution.

*
F Forced
S Scheduled

1
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & Licensing Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

2
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

Summary: During February, Oyster Creek generated 224,355 net MWH electric, which was 52.1% of its MDC rating.