



Tennessee Valley Authority, Post Office Box 2000, Soddy-Daisy, Tennessee 37379

March 7, 2000

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Gentlemen:

In the Matter of) Docket Nos. 50-327
Tennessee Valley Authority) 50-328

**SEQUOYAH NUCLEAR PLANT (SQN) - UNITS 1 AND 2 - EMERGENCY PLAN
IMPLEMENTING PROCEDURE (EPIP) REVISION**

In accordance with the requirements of 10 CFR 50, Appendix E,
Section V, enclosed is a copy of SQN EPIP-1, Revision 29,
"Emergency Plan Classification Matrix."

If you have any questions concerning this matter, please
telephone me at (423) 843-7170 or J. D. Smith at
(423) 843-6672.

Sincerely,

Pedro Salas
Licensing and Industry Affairs Manager

Enclosure
cc: See page 2

A045

U.S. Nuclear Regulatory Commission
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TENNESSEE VALLEY AUTHORITY
SEQUOYAH NUCLEAR PLANT
EMERGENCY PLAN IMPLEMENTING PROCEDURE

EPIP-1

EMERGENCY PLAN CLASSIFICATION MATRIX

Revision 29

QUALITY RELATED

PREPARED BY: _____ James R. Ford

RESPONSIBLE ORGANIZATION: _____ Emergency Preparedness

APPROVED BY: _____ John Casey

EFFECTIVE DATE: 02/29/2000

LEVEL OF USE: REFERENCE

REVISION

DESCRIPTION: INTENT REVISION. Corrected Typo in Table 7-1 for Site Total Liquid Release for the ALERT level. Values for Rad Monitors are based on 2.0E-3 even though 2.0E-7 is typed at top of column. We have reviewed the original basis under REP rev 50. We have also consulted with the author of the basis document, who has confirmed this a typo error.

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1.0 PURPOSE

This procedure provides criteria to the Shift Manager (SM) or Site Emergency Director (SED) to be used in classifying and declaring an emergency based on plant conditions. The responsibility for declaring an emergency, based on the criteria in this procedure, belongs to the SM or SED, the designated Unit Supervisor when acting as the SM, or the TSC SED. This responsibility **cannot** be delegated.

2.0 REFERENCES

2.1 Developmental Documents

- A. 10 CFR 50, Domestic Licensing Of Production And Utilization Facilities
- B. Reg Guide-1.101, Emergency Planning And Preparedness For Nuclear Power Reactors endorsing Numarc Nesp-007, Revision 2, 1/1992 Methodology For Development Of Emergency Action Levels.
- C. Sequoyah Technical Specifications (Tech Specs), Abnormal Operating Procedures (AOPS), Emergency Operating Procedures (EOPS), Functional Restoration Guidelines (FRG), Technical Instructions (TI), Surveillance Instructions (SI), and the Updated Final Safety Analysis Report (UFSAR) are also referenced in Appendix B of the Radiological Emergency Plan.

3.0 INSTRUCTIONS

- 3.1 The Nuclear Power (NP) Radiological Emergency Plan (REP) will be activated when any one of the conditions listed in this matrix is detected. This procedure will be used in conjunction with the Nuclear Power Radiological Emergency Plan, Appendix B.

If the event is determined to be one of the four emergency classifications then implement one of the following procedures as applicable:

- EPIP-2 Notification of Unusual Event
- EPIP-3 Alert
- EPIP-4 Site Area Emergency
- EPIP-5 General Emergency

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3.0 INSTRUCTIONS (Continued)

3.2 The criteria in SQN EPIP-1 are given for reference: knowledge of actual plant conditions or the extent of the emergency may require that additional steps be taken. In all cases, this logic procedure should be combined with the sound judgment of the SM or SED and/or the TSC SED to arrive at an appropriate classification for a particular set of circumstances. These criteria apply to both Unit 1 and Unit 2. The SED must be aware of the affects of simultaneous events on both units.

3.3 If there is a reason to doubt if a given initiating condition has actually occurred, the SM or SED shall follow indications provided. Unless a suspected spurious or otherwise false alarm can be substantiated within an acceptable time frame (based on potential severity of the event), the SM or SED is to proceed with actions as required by this procedure until such time as the alarm is verified to be false.

3.4 Classification Determination

3.4.1 To determine the classification of the emergency, review the Initiating Conditions of the respective status tree criteria that will be monitored and used to determine the event classification for the modes listed on the classification matrix.

3.4.2 If a Critical Safety Function (CSF) is listed as an Initiating Condition the respective status tree criteria will be monitored and used to determine the event classification for the modes listed on the classification matrix.

3.4.3 Declare the highest emergency class based on events that are in progress at the time that the classification is made. If follow-up investigation shows that a higher classification was met, then report that as information only, to the Operation Duty Specialist (ODS) and the NRC. Do not declare or upgrade to a higher emergency class if the conditions do not exist unless it is a noted exception.

3.4.4 Following termination of an emergency declaration, if follow-up investigations show that a higher classification was met then report that, as information only, to the ODS and the NRC. Do not declare or upgrade to a higher emergency class if the conditions do not exist.

3.4.5 During an event when plant conditions have returned to a non-emergency state before any emergency can be classified, then the highest emergency class that was appropriate shall be reported and shall not be declared unless it is a noted exception. If follow up investigations show that a higher classification was met then report that, as information only, to the ODS and the NRC. Do not declare or upgrade to a higher emergency class if the conditions do not exist.

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3.4 Classification Determination (Continued)

3.4.6 The NRC shall be notified within one hour of all classifications. Once made and reported, a declaration cannot be canceled or rescinded even if it is later determined to be invalid. If there is reason to doubt that a given condition has occurred, the SM or SED shall follow indications and proceed with classification, as required by this procedure, until otherwise proven false. The State shall be notified within 15 minutes of the classification. If the State is notified of a declaration that is **invalidated before the NRC is notified**, terminate the classification, if not already done, and report the declaration to the NRC.

3.4.7 The **ACCEPTABLE** time frame for notification to the ODS is considered to be five (5) minutes. This is the time period between declaration of the emergency and notifying the ODS.

4.0 RECORDS

4.1 QA Records

None.

4.2 Non-QA Records

None.

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DEFINITIONS/ACRONYMS

BOMB: An explosive device. (See EXPLOSION)

CIVIL DISTURBANCE: A group of twenty (20) or more persons within the EAB violently protesting onsite operations or activities at the site.

CRITICAL-SAFETY FUNCTION (CSFs): A plant safety function required to prevent significant release of core radioactivity to the environment. There are six CSFs; Subcriticality, Core Cooling, Heat Sink, Pressurized Thermal Shock, Integrity (Containment) and Inventory (**RCS**).

EVENT: Assessment of an EVENT commences when recognition is made that one or more of the initiating conditions associated with the event exist. Implicit in this definition is the need for timely assessment within 15 minutes.

EXCLUSION AREA BOUNDARY (EAB): That area surrounding the reactor, in which the reactor licenses has the authority to determine all activities including exclusion or removal of personnel and property from the area. For purposes of Emergency Action Levels, based on radiological field measurements and dose assessments, and for design calculations, the Site Boundary shall be defined as the EAB.

EXPLOSION: Rapid, violent, unconfined combustion, or a catastrophic failure of pressurized or electrical equipment that imparts energy of sufficient force to potentially damage permanent structures or equipment.

EXTORTION: An attempt to cause an action at the site by threat or force.

FAULTED: (Steam Generator) Existence of secondary side leakage (e.g., steam or feed line break) that results in an uncontrolled decrease in steam generator pressure or the steam generator being completely depressurized.

FIRE: Combustion characterized by heat and light. Sources of smoke such as slipping drive belts or overheated electrical components do not constitute a fire. Observation of flame is preferred but is NOT required if large quantities of smoke and/or heat are observed.

FLAMMABLE GAS: Combustible gases at concentrations > than the LOWER EXPLOSIVE LIMIT (LEL).

HOSTAGE: A person(s) held as leverage against the site to ensure that demands will be met by the site.

IMMINENT: Within two hours.

INEFFECTIVE: When the specified restoration action(s) does not result in a reduction in the level of severity of the RED or ORANGE PATH condition within 15 minutes from identification of the CSF Status Tree RED or ORANGE PATH.

INITIATION CONDITIONS: Plant Parameters, radiation monitor readings or personnel observations that identify an Event for purposes of Emergency Plan Classification.

INTRUSION/INTRUDER: Suspected hostile individual present in the protected area without authorization.

ODCM: Offsite Dose Calculation Manual is a supporting document to the Tech Specs. that contain Rad Effluent Controls, Environs Monitoring controls, and methodology for calculating gaseous and liquid effluent offsite doses and monitor alarm/trip setpoints.

ORANGE PATH: Monitoring of one or more CSFs by FR-0 which indicates that the CSF(s) is under severe challenge; prompt operator action is required.

PROJECTILE: An object ejected, thrown or launched towards a plant structure resulting in damage sufficient to cause concern regarding the integrity of the affected structure or the operability or reliability of safety equipment contained therein. The source of the projectile may be onsite or offsite.

PROTECTED AREA: The area encompassed by the security fence and to which access is controlled (power block).

RCS: The RCS primary side and its connections up to and including the pressurizer safety and relief valves, and other connections up to and including the primary and secondary isolation valves.

RED PATH: Monitoring of one or more CSFs by FR-0 which indicates that the CSF(s) is under extreme challenge; prompt operator action is required.

RUPTURED: (Steam Generator) Existence of primary to secondary leakage of a magnitude greater than the capacity one charging pump.

SABOTAGE: Deliberate damage, misalignment, or misoperation of plant equipment with the intent to render the equipment inoperable.

SIGNIFICANT TRANSIENT: An UNPLANNED event involving one or more of the following: (1) An automatic turbine runback >15% thermal reactor power; (2) Electrical load rejection >25% full electrical load; (3) Reactor Trip; (4) Safety Injection System Activation; (5) Thermal Power Oscillations $\geq 10\%$.

STRIKE ACTION: A work stoppage within the PROTECTED AREA by a body of workers to enforce compliance with demands made on TVA. The STRIKE ACTION must threaten to interrupt normal plant operations.

TOXIC GAS: A gas that is dangerous to life or limb by reason of inhalation or skin contact (e.g., chlorine, CO₂, etc.)

UNPLANNED: An event or action that is not the expected result of normal operations, testing or maintenance. Events that result in corrective or mitigative actions being taken in accordance with abnormal or emergency procedures are UNPLANNED.

UNPLANNED RELEASE: A release of radioactivity is UNPLANNED if the release has not been authorized by a Discharge Permit (DP). Implicit in this definition are unintentional releases, unmonitored releases, or planned releases that exceed a condition specified on the DP, (e.g., alarm setpoints, minimum dilution flow, minimum release times, maximum release rates, and/or discharge of incorrect tank).

VALID: An indication, report or condition is considered to be VALID when it is conclusively verified by (1) an instrument channel check, or (2) indication on related or redundant indicators, or (3) by direct observation by plant personnel. Implicit in this definition is the need for timely assessment within 15 minutes.

VISIBLE DAMAGE: Damage to equipment that is readily observable without measurements, testing, or analysis. Damage is sufficient to cause concern regarding the continued operability or reliability of affected safety structure, system, or component. Example damage includes deformation due to heat or impact, denting, penetration, rupture, cracking, or paint blistering. Surface blemishes (e.g., paint chipping, scratches, etc.) should NOT be included as visible damage.

VITAL AREA: Any area within the PROTECTED AREA which contains equipment, systems, devices, or material which the failure, destruction, or release of, could directly or indirectly endanger the public health and safety by exposure to radiation.

1.1 Fuel Clad Barrier	
1. Critical Safety Function Status	
LOSS	Potential LOSS
Core Cooling Red (FR-C.1)	Core Cooling Orange (FR-C.2) OR Heat Sink Red (RHR SD cooling not in service) (FR-H.1).

-OR-

2. Primary Coolant Activity Level	
LOSS	Potential LOSS
RCS sample activity is greater Than 300 μ Ci/gm dose equivalent Iodine-131	Not Applicable.

-OR-

3. Incore TCs Hi Quad Average	
LOSS	Potential LOSS
Greater than 1200 °F on XI-94-101 OR 102 (EXOSENSOR).	Greater than or equal to 700 °F on XI-94-101 or 102 (EXOSENSOR).

-OR-

4. Reactor Vessel Water Level	
LOSS	Potential LOSS
Not Applicable.	VALID RVLIS level < 40% on LI-68-368 or 371 with no RCP running.

-OR-

5. Containment Radiation Monitors	
LOSS	Potential LOSS
VALID reading of Greater Than: $2.8E + 01$ Rem/hr On RM-90-271 and 272. OR $2.9E + 01$ Rem/hr On RM-90-273 and 274.	Not Applicable.

-OR-

6. Site Emergency Director Judgment Any condition that, in the judgment of the SM or SED, indicates loss or potential loss of the Fuel Clad Barrier comparable to the conditions listed above.
--

1.2 RCS Barrier	
1. Critical Safety Function Status	
LOSS	Potential LOSS
Not Applicable.	Pressurized Thermal Shock Red (FR-P.1). OR Heat Sink Red (RHR SD cooling not in service) (FR-H.1).

-OR-

2. RCS Leakage/LOCA	
LOSS	Potential LOSS
RCS leak results in subcooling < 40 °F as indicated on XI-94-101 OR 102 (EXOSENSOR).	Non isolatable RCS leak exceeding the capacity of <u>one</u> charging pump in the normal charging alignment. OR RCS Leakage Results in Entry Into E-1.

-OR-

3. Steam Generator Tube Rupture	
LOSS	Potential LOSS
SGTR that results in a safety injection actuation. OR Entry into E-3.	Not Applicable.

-OR-

4. Reactor Vessel Water Level	
LOSS	Potential LOSS
VALID RVLIS level < 40% on LI-68-368 or 371 with no RCP running.	Not Applicable.

-OR-

5. Site Emergency Director Judgment Any condition that, in the judgment of the SM or SED, indicates loss of the RCS Barrier comparable to the conditions listed above.
--

1.3 Containment Barrier	
1. Critical Safety Function Status	
LOSS	Potential LOSS
Not Applicable.	Containment Red (FR-Z.1) OR Actions of FR-C.1 (Red Path) are INNEFFECTIVE (i.e.: core TC's trending up).

-OR-

2. Containment Pressure/Hydrogen	
LOSS	Potential LOSS
Rapid unexplained pressure decrease following initial increase on Pdl-30-44 or 45 OR Containment pressure or sump level not increasing on LI-63-178 or 179 with a LOCA in progress.	Containment hydrogen increases to > 4% by volume on H ₂ I-43-200 and 210. OR Pressure > 2.81 PSID (Phase B) with no containment spray operating when required (FR-Z.1).

-OR-

3. Containment Isolation Status	
LOSS	Potential LOSS
Containment isolation, when required, is incomplete and a release path to the environment exists.	Not Applicable.

-OR-

4. Containment Bypass	
LOSS	Potential LOSS
Secondary side release outside containment from a RUPTURED S/G that cannot be terminated in < 15 minutes (E-2 and E-3). OR > 4 hours secondary side release outside containment from a S/G with a S/G tube leak > T/S limits (AOP-R.01, App A).	Unexpected VALID increase in area or ventilation RAD monitors adjacent to containment (with LOCA in progress).

-OR-

5. Significant Radioactivity in Containment	
LOSS	Potential LOSS
Not Applicable.	VALID Reading of greater than: 3.6 E + 02 Rem/hr on RM-90-271 and RM-90-272. OR 2.8 E + 02 Rem/hr on RM-90-273 and RM-90-274.

-OR-

6. Site Emergency Director Judgment	
Any condition that, in the judgment of the SM or SED, indicates loss or potential loss of the CNTMT Barrier comparable to the conditions listed above.	

INSTRUCTIONS

NOTE: A condition is considered to be MET if, in the judgment of the Site Emergency Director, the condition will be MET imminently (i.e., within 2 hours). The classification shall be made as soon as this determination is made.

1. In the matrix to the left, **REVIEW** the Initiating Conditions in all three barrier columns and **CIRCLE** the Conditions that are Met.
2. In each of the three barriers columns, **IDENTIFY** if any Loss or Potential Loss Initiating Conditions have been Met.
3. **COMPARE** the number of barrier Losses and Potential Losses to the Criteria below and make the appropriate declaration.

NOTE: *MONITOR* the respective status tree criteria if a CSF is listed as an Initiating Condition.

EMERGENCY CLASS CRITERIA
<u>GENERAL EMERGENCY</u>
LOSS of any two barriers <u>and</u> Potential LOSS of third barrier.
<u>SITE AREA EMERGENCY</u>
LOSS <u>or</u> Potential LOSS of any two barriers.
<u>ALERT</u>
Any LOSS <u>or</u> Potential LOSS of Fuel Clad barrier.
<u>OR</u>
Any LOSS <u>or</u> Potential LOSS of RCS barrier.
<u>UNUSUAL EVENT</u>
LOSS <u>or</u> Potential LOSS of Containment Barrier.

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END OF SECTION 1.

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| 2.2 Loss of Communication | 2.7 Uncontrolled Cool Down |
| 2.3 Failure of Reactor Protection | 2.8 Turbine Failure |
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| 2.5 RCS Unidentified Leakage | |

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LOSS OF POWER

- 3.1 Loss of AC (Power Ops)
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- | | | |
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DESTRUCTIVE PHENOMENON

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VITAL AREA: Any area within the PROTECTED AREA which contains equipment, systems, devices, or material which the failure, destruction, or release of, could directly or indirectly endanger the public health and safety by exposure to radiation.

2.1 Loss of Instrumentation								
	Mode	Initiating / Condition						
GENERAL EMER SITE AREA EMER		Refer to "Fission Product Barrier Matrix" (Section 1) and "Radiological Effluents" (Section 7) and Continue in This Column.						
	1, 2, 3, 4	<p>On either unit an inability to monitor a SIGNIFICANT TRANSIENT in progress (1 and 2 and 3 and 4):</p> <ol style="list-style-type: none"> 1. Loss of > 75% of MCR annunciators and the annunciator printer or > 75% of safety system indicators. 2. Loss of Plant Computer. 3. Inability to directly monitor any of the following CSFs: <table style="margin-left: 20px; border: none;"> <tr> <td style="padding-right: 20px;">Subcriticality</td> <td style="padding-right: 20px;">PTS</td> <td>Core Cooling</td> </tr> <tr> <td>Containment</td> <td>Heat Sink</td> <td>Inventory</td> </tr> </table> 4. SIGNIFICANT TRANSIENT in progress. 	Subcriticality	PTS	Core Cooling	Containment	Heat Sink	Inventory
Subcriticality	PTS	Core Cooling						
Containment	Heat Sink	Inventory						
ALERT	1, 2, 3, 4	<p>On either unit an UNPLANNED loss of >75% MCR annunciators and annunciator printer or > 75% of safety system indications for > 15 minutes with a SIGNIFICANT TRANSIENT in progress or plant computer unavailable. (1 and 2 and 3):</p> <ol style="list-style-type: none"> 1. UNPLANNED loss of >75% MCR annunciators and the annunciator printer for >15 minutes or > 75% of safety system indications for > 15 minutes. 2. SM/SED judgment that increased surveillance is required (> shift compliment) to safely operate the unit. 3. (a or b) <ol style="list-style-type: none"> a. SIGNIFICANT TRANSIENT in progress. <li style="text-align: center;">OR b. Loss of plant computer. 						
UNUSUAL EVENT	1, 2, 3, 4	<p>On either unit an UNPLANNED loss > 75% MCR annunciators and annunciator printer or > 75% of safety system indications for > 15 minutes and plant computer available. (1 and 2 and 3):</p> <ol style="list-style-type: none"> 1. UNPLANNED loss of >75% of MCR annunciators and the annunciator printer for > 15 minutes or > 75% of safety system indications for > 15 minutes. 2. SM/SED judgment that increased surveillance is required (> shift compliment) to safely operate the unit. 3. The plant computer will display requested data. 						

2.2 Loss of Communication	
Mode	Initiating / Condition
	Not Applicable.
	Not Applicable.
	Not Applicable.
ALL	<p>A. UNPLANNED loss of all in-plant communication capability (1 and 2 and 3):</p> <ol style="list-style-type: none"> 1. UNPLANNED loss of EPABX (PAX) phones. 2. UNPLANNED loss of all sound powered phones. 3. UNPLANNED loss of all radios. <p style="text-align: center;">OR</p> <p>B. UNPLANNED loss of all offsite communication capability (1 and 2 and 3 and 4 and 5):</p> <ol style="list-style-type: none"> 1. UNPLANNED loss of all EPABX (PAX) phones 2. UNPLANNED loss of all radio frequencies 3. UNPLANNED loss of all OPX (Microwave) system 4. UNPLANNED loss of all 1 FB-Bell lines 5. UNPLANNED loss of all FTS 2000 (NRC) system

2.3 Failure of Rx Protection	
Mode	Initiating / Condition
GENERAL EMER	<p>1</p> <p>Reactor power > 5% and not decreasing after valid trip signals and loss of core cooling capability. (1 and 2):</p> <ol style="list-style-type: none"> 1. FR-S.1 entered and immediate operator actions did not result in a reactor power of \leq 5% and decreasing. 2. (a or b) <ol style="list-style-type: none"> a. CSF status tree indicates Core Cooling Red (FR-C.1). <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> b. CSF status tree indicates Heat Sink Red (FR-H.1)
SITE AREA EMER	<p>1</p> <p>Reactor power > 5% and not decreasing after valid auto and manual trip signals.</p> <p><i>NOTE: Although a mode change may occur before classification this event will still be classified and declared as SAE.</i></p>
ALERT	<p>1,</p> <p>2</p> <p>Reactor power > 5% and not decreasing after valid auto trip signal but a manual trip from the Control Room is successful. (1 and 2):</p> <ol style="list-style-type: none"> 1. Reactor power > 5% and not decreasing following auto trip signal. 2. Manual trip in the Main Control Room successfully reduces reactor power to \leq 5%. <p><i>NOTE: Although a mode change will occur this event will still be classified and declared as an ALERT.</i></p>
UNUSUAL EVENT	<p>Refer to "Fission Product Barrier Matrix" (Section 1).</p>

2.4 Fuel Clad Degradation	
Mode	Initiating / Condition
	<p>Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.</p>
	<p>Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.</p>
	<p>Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.</p>
<p>1,</p> <p>2,</p> <p>3</p>	<p>Reactor coolant system specific activity exceeds LCO (Refer to SQN Tech. Spec. 3.4.8):</p> <ol style="list-style-type: none"> 1. Radiochemistry analysis indicates (a or b): <ol style="list-style-type: none"> a. Dose equivalent Iodine (I-131) 0.35 μCi/gm for > 48 hours or in excess of T/S Figure 3.4-1 with Tave \geq 500 °F. <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> b. Specific activity > 100/E μCi/gm with Tave \geq 500 °F.

2.5 RCS Unidentified Leakage	
Mode	Initiating / Condition
G E N E R A L E M E R	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
S I T E A R E A E M E R	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
A L E R T	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
U N U S U A L E V E N T	<p>RCS unidentified or pressure boundary leakage > 10 GPM.</p> <p>1. Unidentified or pressure boundary leakage (as defined by Tech. Spec.) > 10 GPM as indicated by (a or b):</p> <p style="margin-left: 40px;">a. SI-OPS-068-137.0 results.</p> <p style="text-align: center; margin-left: 100px;">OR</p> <p style="margin-left: 40px;">b. With RCS temperature and PZR level stable, the VCT level on LI-62-129 and/or LI-62-130 is dropping at a rate > 10 GPM.</p> <p>Refer to "Shutdown Systems Degradation" (Section 6.3).</p>

2.6 RCS Identified Leakage	
Mode	Initiating / Condition
G E N E R A L E M E R	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
S I T E A R E A E M E R	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
A L E R T	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
U N U S U A L E V E N T	<p>RCS Identified leakage > 25 GPM.</p> <p>1. Identified RCS leakage (as defined by Tech. Spec.) > 25 GPM as indicated by (a or b):</p> <p style="margin-left: 40px;">a. SI-OPS-068-137.0 results.</p> <p style="text-align: center; margin-left: 100px;">OR</p> <p style="margin-left: 40px;">b. Level rise in excess of 25 GPM into PRT, RCDT or CVCS holdup tank (Refer to TI-28).</p> <p>Refer to "Shutdown Systems Degradation" (Section 6.3).</p>

2.7 Uncontrolled Cooldown		
Mode	Initiating / Condition	
GENERAL EMER		Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
SITE AREA EMER		Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
ALERT		Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
UNUSUAL EVENT	1, 2, 3	UNPLANNED rapid depressurization of the main steam system resulting in a rapid RCS cooldown and safety injection initiation. (1 and 2): 1. Rapid depressurization of any or all steam generators or the main steam system to < 600 psig on PI-1-2A or 2B, 9A or 9B, 20A or 20B, 27A or 27B. 2. Safety injection has initiated or is required.

2.8 Turbine Failure													
Mode	Initiating / Condition												
	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.												
	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.												
1, 2, 3	Turbine failure has generated projectiles that cause visible damage to any area containing safety related equipment. 1. Turbine generated PROJECTILES have resulted in VISIBLE DAMAGE to any of the following areas: <table style="width: 100%; border: none;"> <tr> <td style="width: 50%;">Control Building</td> <td>Diesel Generator Bldg.</td> </tr> <tr> <td>Auxiliary Building</td> <td>RWST</td> </tr> <tr> <td>Unit #1 Containment</td> <td>Intake Pumping Station</td> </tr> <tr> <td>Unit #2 Containment</td> <td>Common Sta. Ser. Xfmr's</td> </tr> <tr> <td>ERCW Pumping Station</td> <td>Condensate Storage Tanks</td> </tr> <tr> <td>Additional Equipment Bldgs.</td> <td></td> </tr> </table>	Control Building	Diesel Generator Bldg.	Auxiliary Building	RWST	Unit #1 Containment	Intake Pumping Station	Unit #2 Containment	Common Sta. Ser. Xfmr's	ERCW Pumping Station	Condensate Storage Tanks	Additional Equipment Bldgs.	
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Auxiliary Building	RWST												
Unit #1 Containment	Intake Pumping Station												
Unit #2 Containment	Common Sta. Ser. Xfmr's												
ERCW Pumping Station	Condensate Storage Tanks												
Additional Equipment Bldgs.													
1, 2, 3	Turbine failure results in casing penetration or main generator seal damage. 1. Turbine failure which results in penetration of the turbine casing or damage to main generator seals. <i>Refer to "Hazards and SED Judgement"</i>												

2.9 Safety Limit

		Mode
GENERAL EMER SITE AREA EMER ALERT UNUSUAL EVENT		<i>Not Applicable.</i>
		<i>Not Applicable.</i>
		<i>Not Applicable.</i>
	1, 2, 3, 4	<p>Safety Limits have been exceeded. (1 or 2):</p> <p>1. The combination of thermal power, RCS temperature and RCS pressure exceed the limits indicated by SQN Tech. Spec. Figure 2.1-1 "Reactor Core Safety Limits".</p> <p style="text-align: center;"><u>OR</u></p> <p>2. RCS/Pressurizer pressure exceeds safety limit (> 2735 psig).</p>

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END OF SECTION 2.

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DEFINITIONS/ACRONYMS

BOMB: An explosive device. (See EXPLOSION)

CIVIL DISTURBANCE: A group of twenty (20) or more persons within the EAB violently protesting onsite operations or activities at the site.

CRITICAL-SAFETY FUNCTION (CSFs): A plant safety function required to prevent significant release of core radioactivity to the environment. There are six CSFs; Subcriticality, Core Cooling, Heat Sink, Pressurized Thermal Shock, Integrity (Containment) and Inventory (**RCS**).

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EXCLUSION AREA BOUNDARY (EAB): That area surrounding the reactor, in which the reactor licenses has the authority to determine all activities including exclusion or removal of personnel and property from the area. For purposes of Emergency Action Levels, based on radiological field measurements and dose assessments, and for design calculations, the Site Boundary shall be defined as the EAB.

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EXTORTION: An attempt to cause an action at the site by threat or force.

FAULTED: (Steam Generator) Existence of secondary side leakage (e.g., steam or feed line break) that results in an uncontrolled decrease in steam generator pressure or the steam generator being completely depressurized.

FIRE: Combustion characterized by heat and light. Sources of smoke such as slipping drive belts or overheated electrical components do not constitute a fire. Observation of flame is preferred but is NOT required if large quantities of smoke and/or heat are observed.

FLAMMABLE GAS: Combustible gases at concentrations > than the LOWER EXPLOSIVE LIMIT (LEL).

HOSTAGE: A person(s) held as leverage against the site to ensure that demands will be met by the site.

IMMINENT: Within two hours.

INEFFECTIVE: When the specified restoration action(s) does not result in a reduction in the level of severity of the RED or ORANGE PATH condition within 15 minutes from identification of the CSF Status Tree RED or ORANGE PATH.

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PROTECTED AREA: The area encompassed by the security fence and to which access is controlled (power block).

RCS: The **RCS** primary side and its connections up to and including the pressurizer safety and relief valves, and other connections up to and including the primary and secondary isolation valves.

RED PATH: Monitoring of one or more CSFs by FR-0 which indicates that the CSF(s) is under extreme challenge; prompt operator action is required.

RUPTURED: (Steam Generator) Existence of primary to secondary leakage of a magnitude greater than the capacity one charging pump.

SABOTAGE: Deliberate damage, misalignment, or misoperation of plant equipment with the intent to render the equipment inoperable.

SIGNIFICANT TRANSIENT: An UNPLANNED event involving one or more of the following: (1) An automatic turbine runback >15% thermal reactor power; (2) Electrical load rejection >25% full electrical load; (3) Reactor Trip; (4) Safety Injection System Activation; (5) Thermal Power Oscillations \geq 10%.

STRIKE ACTION: A work stoppage within the PROTECTED AREA by a body of workers to enforce compliance with demands made on TVA. The STRIKE ACTION must threaten to interrupt normal plant operations.

TOXIC GAS: A gas that is dangerous to life or limb by reason of inhalation or skin contact (e.g., chlorine, CO₂, etc.)

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UNPLANNED RELEASE: A release of radioactivity is UNPLANNED if the release has not been authorized by a Discharge Permit (DP). Implicit in this definition are unintentional releases, unmonitored releases, or planned releases that exceed a condition specified on the DP, (e.g., alarm setpoints, minimum dilution flow, minimum release times, maximum release rates, and/or discharge of incorrect tank).

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VITAL AREA: Any area within the PROTECTED AREA which contains equipment, systems, devices, or material which the failure, destruction, or release of, could directly or indirectly endanger the public health and safety by exposure to radiation.

3.1 Loss of AC (Power Ops)		
	Mode	Initiating / Condition
GENERAL EMER	1, 2, 3, 4	<p>Prolonged loss of all offsite and all onsite AC power to either unit. (1 and 2):</p> <p>1. Both unit related 6.9 KV shutdown boards de-energized for > 15 minutes.</p> <p>2. (a or b)</p> <p>a. Core Cooling Status Tree Red or Orange Path.</p> <p style="text-align: center;"><u>OR</u></p> <p>b. Restoration of either a 6.9 KV shutdown board or a 6.9 KV unit board is not likely within 4 hours of the loss.</p>
	1, 2, 3, 4	<p>Loss of all offsite and all onsite AC power to either unit for > 15 Minutes.</p> <p>1. Both unit related 6.9 KV shutdown boards de-energized for > 15 minutes.</p>
	1, 2, 3, 4	<p>Loss of offsite power to either unit with degraded onsite AC power for > 15 minutes. (1a and b or 2):</p> <p>1a. All four (4) 6.9KV unit boards de-energized for > 15 minutes.</p> <p>b. One (1) unit related 6.9 KV shutdown board de-energized for > 15 minutes.</p> <p style="text-align: center;"><u>OR</u></p> <p>2. Any AC power condition lasting > 15 minutes where a single additional failure will result in a unit blackout.</p>
	1, 2, 3, 4	<p>Loss of offsite power to either unit for > 15 minutes. (1 and 2):</p> <p>1. All four (4) 6.9KV unit boards de-energized for > 15 minutes.</p> <p>2. Both unit related 6.9KV shutdown boards are energized.</p>

3.2 Loss of AC (Shutdown)	
Mode	Initiating / Condition
	<i>Not Applicable.</i>
	<i>Not Applicable.</i>
5, 6, D E F U E L E D	<p>UNPLANNED loss of all offsite and all onsite AC power to either unit for > 15 minutes.</p> <p>1. Both unit related 6.9KV shutdown boards de-energized for > 15 minutes.</p> <p><i>Also Refer to "Loss of Shutdown Systems" (6.1) and continue in this column.</i></p>
5, 6, D E F U E L E D	<p>UNPLANNED loss of all offsite power to either unit for > 15 minutes. (1 and 2):</p> <p>1. All four (4) 6.9KV unit boards de-energized for > 15 minutes.</p> <p>2. One (1) unit related 6.9KV shutdown board de-energized for > 15 minutes.</p>

3.3 Loss of DC Power		
Mode		
G E N E R A L E M E R		Refer to "Fission Product Barrier Matrix" (Section 1) and "Loss of Communication" (2.2) and Continue in This Column.
S I T E A R E A E M E R	1, 2, 3, 4	Loss of all vital DC power for > 15 minutes. 1. Voltage < 105 V DC on 125V DC vital battery board buses I <u>and</u> II <u>and</u> III <u>and</u> IV for > 15 minutes. Also Refer to "Fission Product Barrier Matrix" (Section 1), "Loss of Communication" (2.2) and, "Loss of Instrumentation" (2.1) and Continue in This Column.
A L E R T		Not Applicable.
U N U S U A L E V E N T	5, 6	UNPLANNED loss of a required train of DC power for > 15 minutes: (1 or 2). 1. Voltage < 105 V DC on 125V dc vital battery board buses I and III for > 15 minutes. <p style="text-align: center;">OR</p> 2. Voltage < 105 V DC on 125V dc vital battery board busses II and IV for > 15 minutes.

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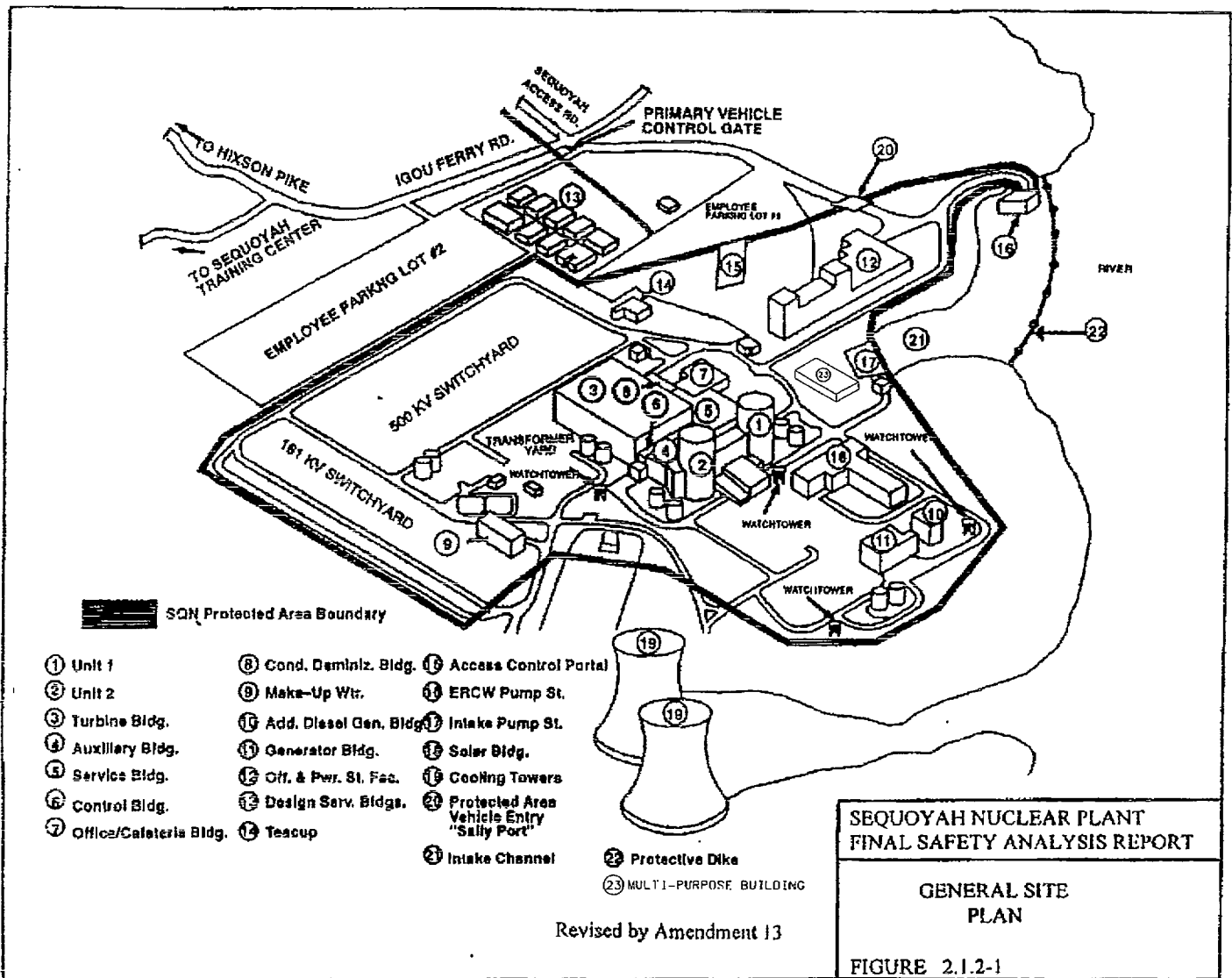
4.1 Fire		
	Mode	Initiating / Condition
G E N E R A L E M E R		Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
S I T E A R E A E M E R		Refer to "Control Room Evacuation," (4.5) and Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
A L E R T	A L L	<p>FIRE in any of the areas listed in Table 4-1 that is affecting safety related equipment required to establish or maintain safe shutdown. <i>(1 and 2)</i>:</p> <p>1. FIRE in any of the areas listed in Table 4-1.</p> <p>2. (a or b)</p> <p style="padding-left: 20px;">a. VISIBLE DAMAGE to permanent structure or safety related equipment in the specified area is observed due to the FIRE.</p> <p style="text-align: center;">OR</p> <p style="padding-left: 20px;">b. Control room indication of degraded safety system or component response due to the FIRE.</p>
U N U S U A L E V E N T	A L L	<p>FIRE within the PROTECTED AREA (Figure 4-A) threatening any of the areas listed in Table 4-1 that is not extinguished within 15 minutes from the time of control room notification or verification of control room alarm.</p>

4.2 Explosions		
	Mode	Initiating / Condition
		Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
		Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
	A L L	<p>EXPLOSION in any of the areas listed in Table 4-1 that is affecting safety related equipment required to establish or maintain safe shutdown. <i>(1 and 2)</i>:</p> <p>1. EXPLOSION in any of the areas listed in Table 4-1.</p> <p>2. (a or b)</p> <p style="padding-left: 20px;">a. VISIBLE DAMAGE to permanent structures or to safety related equipment in the specified area is due to the EXPLOSION.</p> <p style="text-align: center;">OR</p> <p style="padding-left: 20px;">b. Control room indication of degraded safety system or component response due to the EXPLOSION.</p> <p><i>(Refer to "Security" 4.6).</i></p>
	A L L	<p>UNPLANNED EXPLOSION within the PROTECTED AREA (Figure 4-A) resulting in VISIBLE DAMAGE to any permanent structure <u>or</u> equipment.</p> <p><i>Refer to "Security" (Section 4.6).</i></p>

**TABLE 4-1
PLANT AREAS ASSOCIATED WITH FIRE AND EXPLOSION EALS**

Unit #1 or 2 Containment	Diesel Generator Building
Auxiliary Building	Intake Pumping Station
Control Building	ERCW Pumping Station
RWST	CSST's
Additional Equipment Buildings	Condensate Storage Tanks

**Figure 4-A
SEQUOYAH PROTECTED AREA**



4.3 Flammable Gas		
	Mode	Initiating / Condition
G E N E R A L E M E R		Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
S I T E A R E A E M E R		Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
A L E R T	A L L	<p>UNPLANNED release of FLAMMABLE GAS within a facility structure containing safety related equipment or associated with safe operation of the plant.</p> <p>1. Plant personnel report the average of three (3) readings taken in an ~ 10 ft. Triangular Area is > 25% Lower Explosive Limit, as indicated on the monitoring instrument within any building listed in Table 4-2.</p> <p>Refer to the MSDS for the LEL.</p>
U N U S U A L E V E N T	A L L	<p>A. UNPLANNED release of FLAMMABLE GAS within the EXCLUSION AREA BOUNDARY that may affect normal operations.</p> <p>1. Plant personnel report the average of three readings taken in an ~10 ft. Triangular Area is > 25% of the Lower Explosive Limit, as indicated on the monitoring instrument within the EXCLUSION AREA BOUNDARY (Figure 4-B).</p> <p style="text-align: center;">OR</p> <p>B. Confirmed report by Local, County, or State officials that an offsite FLAMMABLE GAS release has occurred within one (1) mile of the site (Figure 4-C) with potential to enter the EXCLUSION AREA BOUNDARY (Figure 4-B) in concentrations > 25% of Lower Explosive Limit. (Refer to the MSDS for the LEL).</p>

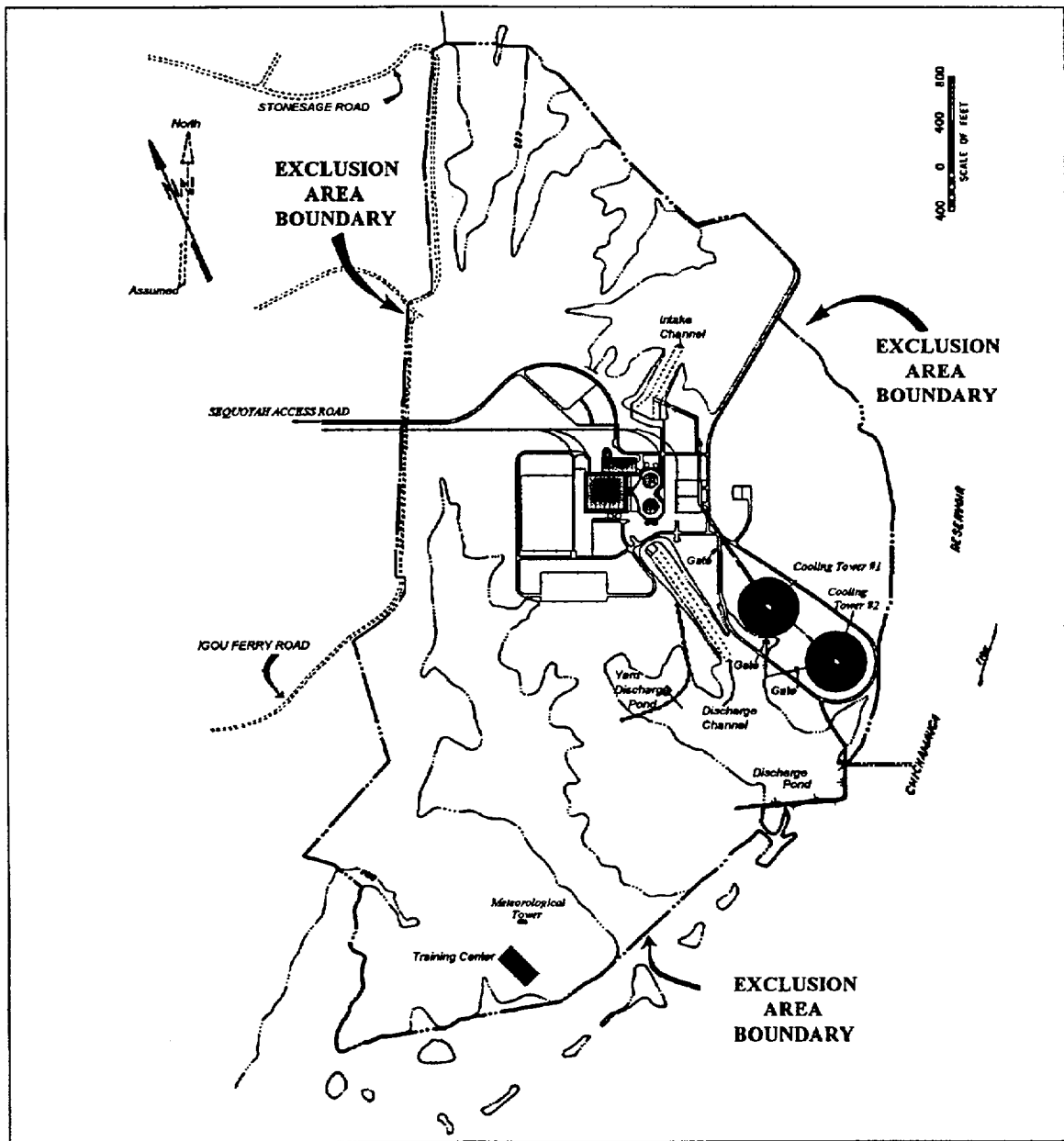
4.4 Toxic Gas or Smoke		
	Mode	Initiating / Condition
		Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
		Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
	A L L	<p>Release of TOXIC GAS or smoke within a facility structure which prohibits safe operation of systems required to establish <u>or</u> maintain Cold S/D. (1 and 2 and 3):</p> <p>1. Plant personnel report TOXIC GAS or smoke within any building listed in Table 4-2.</p> <p>2. (a or b)</p> <p style="padding-left: 20px;">a. Plant personnel report severe adverse health reactions due to TOXIC GAS or smoke (i.e., burning eyes, nose, throat, dizziness).</p> <p style="text-align: center;">OR</p> <p style="padding-left: 20px;">b. Sampling indication > Permissible Exposure Limit (PEL).</p> <p>3. Plant personnel unable to perform actions to establish and maintain Cold Shutdown while utilizing appropriate personnel protection equipment.</p> <p>Refer to the MSDS for the PEL.</p>
	A L L	<p>A. Safe operations impeded due to access restrictions caused by TOXIC GAS or smoke concentrations within a facility structure listed in Table 4-2.</p> <p style="text-align: center;">OR</p> <p>B. Confirmed report by Local, County, or State officials that an offsite TOXIC GAS release has occurred within one (1) mile of the site (Figure 4-C) with potential to enter the EXCLUSION AREA BOUNDARY (Figure 4-B) in concentrations > the Permissible Exposure Limit (PEL) causing a site evacuation. (Refer to the MSDS for the PEL).</p>

**TABLE 4-2
 PLANT AREAS ASSOCIATED WITH TOXIC OR FLAMMABLE GAS OR SMOKE EALS**

Unit #1 & 2 Containment
 Auxiliary Building
 Control Building
 Turbine Building
 Additional Equipment Buildings

Diesel Generator Building
 Intake Pumping Station
 CDWE Building
 ERCW Pumping Station

**Figure 4-B
 SEQUOYAH EXCLUSION AREA BOUNDARY**



4.5 Control Room Evacuation	
Mode	Initiating / Condition
GENERAL EMER	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
SITE AREA EMER	<p>Evacuation of the control room has been initiated and control of all necessary equipment has not been established within 15 minutes of staffing the auxiliary control room. (1 and 2):</p> <ol style="list-style-type: none"> AOP-C.04 "Main Control Room Inaccessibility" entered. Control has not been established within 15 minutes of staffing the auxiliary control room and completing transfer of switches, listed on checklist AOP-C.04-1, on panels L11A and L11B to the AUX position.
ALERT	<p>Evacuation of the Control Room is Required.</p> <ol style="list-style-type: none"> AOP-C.04 "Main Control Room Inaccessibility" has been entered.
UNUSUAL EVENT	Not Applicable.

4.6 Security	
Mode	Initiating / Condition
ALL	<p>Security event resulting in loss of control of the plant.</p> <ol style="list-style-type: none"> Hostile armed force has taken control of the plant or control room or remote shutdown capacity.
ALL	<p>Security event has or is occurring which results in actual or likely failures of plant functions needed to protect the public.</p> <ol style="list-style-type: none"> VITAL AREA, other than the control room, has been penetrated by a hostile armed force.
ALL	<p>Confirmed security event which indicates an actual or potential substantial degradation in the level of safety of the plant. (1 or 2 or 3):</p> <ol style="list-style-type: none"> BOMB discovered within a VITAL AREA. <p style="text-align: center;"><u>OR</u></p> <ol style="list-style-type: none"> CIVIL DISTURBANCE ongoing within the PROTECTED AREA (Figure 4-A). <p style="text-align: center;"><u>OR</u></p> <ol style="list-style-type: none"> PROTECTED AREA (Figure 4-A) has been penetrated by a hostile armed force.
ALL	<p>Confirmed security event which indicates a potential degradation in the level of safety of the plant. (1 or 2)</p> <ol style="list-style-type: none"> BOMB discovered within the PROTECTED AREA (Figure 4-A). <p style="text-align: center;"><u>OR</u></p> <ol style="list-style-type: none"> Security Shift Supervisor reports any of the events listed in Table 4-3.

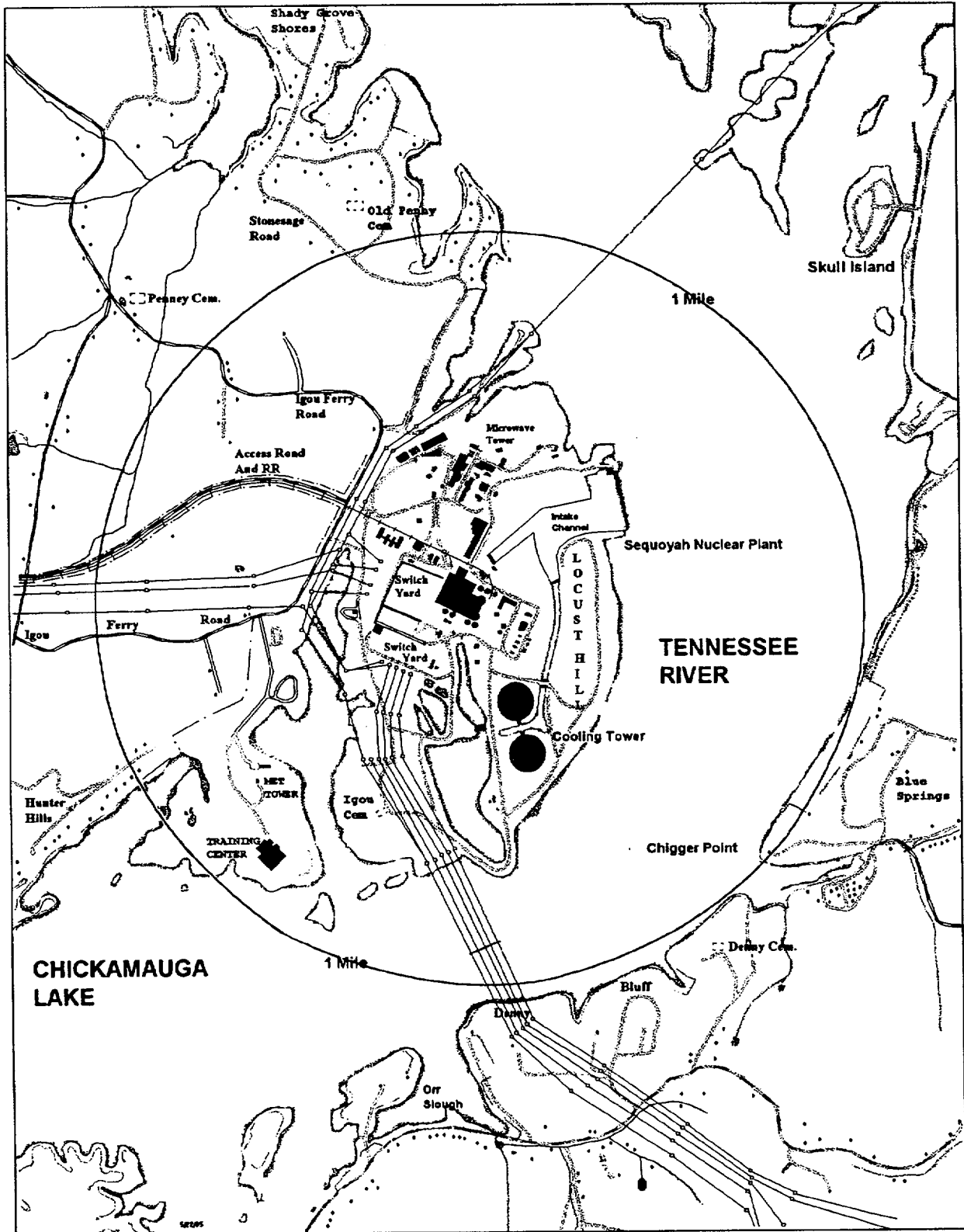
4.7 Emergency Director Judgement

		Mode
GENERAL EMER SITE AREA EMER ALERT UNUSUAL EVENT	ALL	Events are in process or have occurred which involve Actual or Imminent Substantial Core Degradation or Melting With Potential for Loss of Containment Integrity. Releases can be reasonably expected to exceed EPA Plume Protective Action Guidelines Exposure Levels outside the EXCLUSION AREA BOUNDARY (Figure 4-B)
	ALL	Events are in process or have occurred which involve Actual or Likely Major Failures of Plant Functions needed for the Protection of the Public. Any releases are not expected to result in Exposure Levels which Exceed EPA Plume Protective Action Guideline Exposure Levels outside the EXCLUSION AREA BOUNDARY (Figure 4-B)
	ALL	Events are in process or have occurred which involve an Actual or Potential Substantial Degradation of the Level of Safety of the Plant. Any releases are expected to be limited to small fractions of the EPA Plume Protective Action Guideline Exposure Levels.
	ALL	Events are in Process or have occurred which indicate a Potential Degradation of the Level of Safety of the Plant. No releases of Radioactive Material requiring Offsite Response or Monitoring are expected unless further degradation of Safety System occurs.

**TABLE 4-3
SECURITY EVENT EXAMPLES**

- a. **SABOTAGE/INTRUSION** has occurred or is occurring within the **PROTECTED AREA**.
- b. **HOSTAGE/EXTORTION** situation that threatens to interrupt plant operations.
- c. **CIVIL DISTURBANCE** ongoing between the **EXCLUSION AREA BOUNDARY** and the **PROTECTED AREA**.
- d. Hostile **STRIKE ACTION** within the **PROTECTED AREA** which threatens to interrupt normal plant operations (judgement based on behavior of strikers and/or intelligence received).

Figure 4-C
SEQUOYAH ONE MILE RADIUS



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END OF SECTION 4.

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DEFINITIONS/ACRONYMS

BOMB: An explosive device. (See EXPLOSION)

CIVIL DISTURBANCE: A group of twenty (20) or more persons within the EAB violently protesting onsite operations or activities at the site.

CRITICAL-SAFETY FUNCTION (CSFs): A plant safety function required to prevent significant release of core radioactivity to the environment. There are six CSFs; Subcriticality, Core Cooling, Heat Sink, Pressurized Thermal Shock, Integrity (Containment) and Inventory (RCS).

EVENT: Assessment of an EVENT commences when recognition is made that one or more of the initiating conditions associated with the event exist. Implicit in this definition is the need for timely assessment within 15 minutes.

EXCLUSION AREA BOUNDARY (EAB): That area surrounding the reactor, in which the reactor licenses has the authority to determine all activities including exclusion or removal of personnel and property from the area. For purposes of Emergency Action Levels, based on radiological field measurements and dose assessments, and for design calculations, the Site Boundary shall be defined as the EAB.

EXPLOSION: Rapid, violent, unconfined combustion, or a catastrophic failure of pressurized or electrical equipment that imparts energy of sufficient force to potentially damage permanent structures or equipment.

EXTORTION: An attempt to cause an action at the site by threat or force.

FAULTED: (Steam Generator) Existence of secondary side leakage (e.g., steam or feed line break) that results in an uncontrolled decrease in steam generator pressure or the steam generator being completely depressurized.

FIRE: Combustion characterized by heat and light. Sources of smoke such as slipping drive belts or overheated electrical components do not constitute a fire. Observation of flame is preferred but is NOT required if large quantities of smoke and/or heat are observed.

FLAMMABLE GAS: Combustible gases at concentrations > than the LOWER EXPLOSIVE LIMIT (LEL).

HOSTAGE: A person(s) held as leverage against the site to ensure that demands will be met by the site.

IMMINENT: Within two hours.

INEFFECTIVE: When the specified restoration action(s) does not result in a reduction in the level of severity of the RED or ORANGE PATH condition within 15 minutes from identification of the CSF Status Tree RED or ORANGE PATH.

INITIATION CONDITIONS: Plant Parameters, radiation monitor readings or personnel observations that identify an Event for purposes of Emergency Plan Classification.

INTRUSION/INTRUDER: Suspected hostile individual present in the protected area without authorization.

ODCM: Offsite Dose Calculation Manual is a supporting document to the Tech Specs. that contain Rad Effluent Controls, Environs Monitoring controls, and methodology for calculating gaseous and liquid effluent offsite doses and monitor alarm/trip setpoints.

ORANGE PATH: Monitoring of one or more CSFs by FR-0 which indicates that the CSF(s) is under severe challenge; prompt operator action is required.

PROJECTILE: An object ejected, thrown or launched towards a plant structure resulting in damage sufficient to cause concern regarding the integrity of the affected structure or the operability or reliability of safety equipment contained therein. The source of the projectile may be onsite or offsite.

PROTECTED AREA: The area encompassed by the security fence and to which access is controlled (power block).

RCS: The RCS primary side and its connections up to and including the pressurizer safety and relief valves, and other connections up to and including the primary and secondary isolation valves.

RED PATH: Monitoring of one or more CSFs by FR-0 which indicates that the CSF(s) is under extreme challenge; prompt operator action is required.

RUPTURED: (Steam Generator) Existence of primary to secondary leakage of a magnitude greater than the capacity one charging pump.

SABOTAGE: Deliberate damage, misalignment, or misoperation of plant equipment with the intent to render the equipment inoperable.

SIGNIFICANT TRANSIENT: An UNPLANNED event involving one or more of the following: (1) An automatic turbine runback >15% thermal reactor power; (2) Electrical load rejection >25% full electrical load; (3) Reactor Trip; (4) Safety Injection System Activation; (5) Thermal Power Oscillations $\geq 10\%$.

STRIKE ACTION: A work stoppage within the PROTECTED AREA by a body of workers to enforce compliance with demands made on TVA. The STRIKE ACTION must threaten to interrupt normal plant operations.

TOXIC GAS: A gas that is dangerous to life or limb by reason of inhalation or skin contact (e.g., chlorine, CO₂, etc.)

UNPLANNED: An event or action that is not the expected result of normal operations, testing or maintenance. Events that result in corrective or mitigative actions being taken in accordance with abnormal or emergency procedures are UNPLANNED.

UNPLANNED RELEASE: A release of radioactivity is UNPLANNED if the release has not been authorized by a Discharge Permit (DP). Implicit in this definition are unintentional releases, unmonitored releases, or planned releases that exceed a condition specified on the DP, (e.g., alarm setpoints, minimum dilution flow, minimum release times, maximum release rates, and/or discharge of incorrect tank).

VALID: An indication, report or condition is considered to be VALID when it is conclusively verified by (1) an instrument channel check, or (2) indication on related or redundant indicators, or (3) by direct observation by plant personnel. Implicit in this definition is the need for timely assessment within 15 minutes.

VISIBLE DAMAGE: Damage to equipment that is readily observable without measurements, testing, or analysis. Damage is sufficient to cause concern regarding the continued operability or reliability of affected safety structure, system, or component. Example damage includes deformation due to heat or impact, denting, penetration, rupture, cracking, or paint blistering. Surface blemishes (e.g., paint chipping, scratches, etc.) should NOT be included as visible damage.

VITAL AREA: Any area within the PROTECTED AREA which contains equipment, systems, devices, or material which the failure, destruction, or release of, could directly or indirectly endanger the public health and safety by exposure to radiation.

5.1 Earthquake	
Mode	Initiating / Condition
GENERAL EMER	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
SITE AREA EMER	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
ALERT	<p>Earthquake detected by site seismic instrumentation. (1 and 2):</p> <p>1. Panel XA-55-15B alarm window 30 (E-2) plus window 22 (D-1) activate.</p> <p>2. (a or b)</p> <p style="padding-left: 20px;">a. Ground motion sensed by plant personnel. OR</p> <p style="padding-left: 20px;">b. National Earthquake Information Center at (303) 273-8500 can confirm the event.</p>
UNUSUAL EVENT	<p>Earthquake detected by site seismic instruments. (1 and 2):</p> <p>1. Panel XA-55-15B alarm window 22 (D-1) activated.</p> <p>2. (a or b)</p> <p style="padding-left: 20px;">a. Ground motion sensed by plant personnel. OR</p> <p style="padding-left: 20px;">b. National Earthquake Information Center at (303) 273-8500 can confirm the event.</p>

5.2 Tornado	
Mode	Initiating / Condition
GENERAL EMER	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
SITE AREA EMER	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
ALERT	<p>Tornado or high winds strikes any structure listed in Table 5-1 and results in VISIBLE DAMAGE. (1 and 2):</p> <p>1. Tornado or high winds (sustained >80 m.p.h. > one minute on the plant computer strikes any structure listed in Table 5-1.</p> <p>2. (a or b)</p> <p style="padding-left: 20px;">a. Confirmed report of any VISIBLE DAMAGE. OR</p> <p style="padding-left: 20px;">b. Control room indications of degraded safety system or component response due to event.</p> <p><i>Note: National Weather Service Morristown 586-8400, can provide additional info.</i></p>
UNUSUAL EVENT	<p>Tornado within the EXCLUSION AREA BOUNDARY.</p> <p>1. Plant personnel report a tornado has been sighted within the EXCLUSION AREA BOUNDARY (Figure 5-A)</p>

5.3 Aircraft/Projectile Impact	
Mode	
GENERAL EMER	Not Applicable.
SITE AREA EMER	Not Applicable.
ALERT	<p>Aircraft or PROJECTILE impacts (strikes) any plant structure listed in Table 5-1 resulting in VISIBLE DAMAGE. (1 and 2):</p> <p>A L L</p> <ol style="list-style-type: none"> 1. Plant personnel report aircraft or PROJECTILE has impacted any structure listed in Table 5-1. 2. (a or b) <ol style="list-style-type: none"> a. Confirmed report of VISIBLE DAMAGE. <li style="text-align: center;">OR b. Control Room indications of degraded safety system or component response due to the event within any structure listed in Table 5-1.
UNUSUAL EVENT	<p>Aircraft crash or projectile impact within the EXCLUSION AREA BOUNDARY.</p> <p>A L L</p> <ol style="list-style-type: none"> 1. Plant personnel report aircraft crash or PROJECTILE impact within the EXCLUSION AREA BOUNDARY (Figure 5-A).

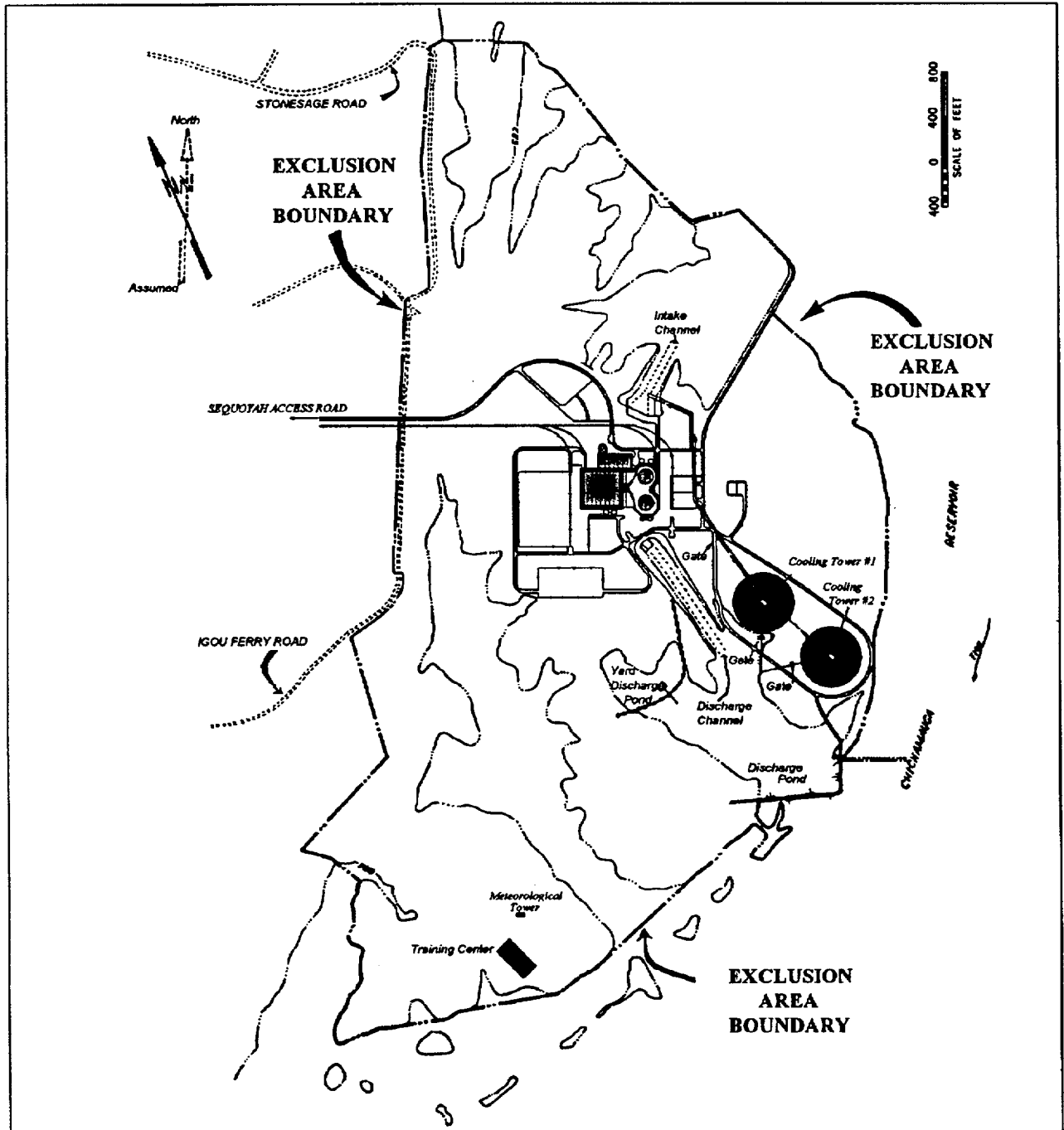
TABLE 5-1 Plant Structure Associated With Tornado/High Wind and Aircraft EALs	
Unit #1 & 2 Containment	Auxiliary Building
Control Building	Diesel Generator Bldg.
Intake Pumping Station	ERCW Pumping Station
CDWE Building	Turbine Building
RWST	Common Station Service Transformer's
Additional Equipment Bldgs.	Condensate Storage Tanks

5.4 River Level HIGH		
Mode	Initiating / Condition	
G E N E R A L E M E R		<i>Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.</i>
S I T E A R E A E M E R		<i>Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.</i>
A L E R T	A L L	River reservoir level is at Stage II Flood Warning as reported by the TVA Load Dispatcher or Water Resources.
U N U S U A L E V E N T	A L L	River reservoir level is at Stage I Flood Warning as reported by the TVA Load Dispatcher or Water Resources.

5.5 River Level LOW		
Mode	Initiating / Condition	
		<i>Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.</i>
		<i>Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.</i>
	A L L	River reservoir level is < 670 Feet as reported by the TVA Load Dispatcher or Water Resources.
	A L L	River reservoir level is < 673 Feet as reported by the TVA Load Dispatcher or Water Resources.

5.6 Watercraft Crash	
Mode	
GENERAL EMER	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
SITE AREA EMER	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
ALERT	Refer to "Fission Product Barrier Matrix" (Section 1) and Continue in This Column.
UNUSUAL EVENT	<p>ALL</p> <p>Watercraft strikes the ERCW pumping station resulting in a reduction of Essential Raw Cooling Water (ERCW). (1 and 2):</p> <ol style="list-style-type: none"> 1. Plant personnel report a watercraft has struck the ERCW pumping station. 2. (a or b) <ol style="list-style-type: none"> a. ERCW supply header pressure Train A 1(2)-PI-67-493A is < 15 psig. <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> b. ERCW supply header pressure Train B 1(2)-PI-67-488A is < 15 psig.

Figure 5-A
SEQUOYAH EXCLUSION AREA BOUNDARY



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END OF SECTION 5.

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| 2.2 Loss of Communication | 2.7 Uncontrolled Cool Down |
| 2.3 Failure of Reactor Protection | 2.8 Turbine Failure |
| 2.4 Fuel Clad Degradation | 2.9 Safety Limit |
| 2.5 RCS Unidentified Leakage | |

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- 3.1 Loss of AC (Power Ops)
- 3.2 Loss of AC (Shutdown)
- 3.3 Loss of DC

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| 5.1 Earthquake | 5.4 River Level High |
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<h3>SHUTDOWN SYSTEM DEGRADATION</h3> <ul style="list-style-type: none"> 6.1 Loss of Shutdown Systems 6.2 Loss of Shutdown Capability 6.3 Loss of RCS Inventory 	6
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DEFINITIONS/ACRONYMS

BOMB: An explosive device. (See EXPLOSION)

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FLAMMABLE GAS: Combustible gases at concentrations > than the LOWER EXPLOSIVE LIMIT (LEL).

HOSTAGE: A person(s) held as leverage against the site to ensure that demands will be met by the site.

IMMINENT: Within two hours.

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PROJECTILE: An object ejected, thrown or launched towards a plant structure resulting in damage sufficient to cause concern regarding the integrity of the affected structure or the operability or reliability of safety equipment contained therein. The source of the projectile may be onsite or offsite.

PROTECTED AREA: The area encompassed by the security fence and to which access is controlled (power block).

RCS: The RCS primary side and its connections up to and including the pressurizer safety and relief valves, and other connections up to and including the primary and secondary isolation valves.

RED PATH: Monitoring of one or more CSFs by FR-0 which indicates that the CSF(s) is under extreme challenge; prompt operator action is required.

RUPTURED: (Steam Generator) Existence of primary to secondary leakage of a magnitude greater than the capacity one charging pump.

SABOTAGE: Deliberate damage, misalignment, or misoperation of plant equipment with the intent to render the equipment inoperable.

SIGNIFICANT TRANSIENT: An UNPLANNED event involving one or more of the following: (1) An automatic turbine runback >15% thermal reactor power; (2) Electrical load rejection >25% full electrical load; (3) Reactor Trip; (4) Safety Injection System Activation; (5) Thermal Power Oscillations \geq 10%.

STRIKE ACTION: A work stoppage within the PROTECTED AREA by a body of workers to enforce compliance with demands made on TVA. The STRIKE ACTION must threaten to interrupt normal plant operations.

TOXIC GAS: A gas that is dangerous to life or limb by reason of inhalation or skin contact (e.g., chlorine, CO₂, etc.)

UNPLANNED: An event or action that is not the expected result of normal operations, testing or maintenance. Events that result in corrective or mitigative actions being taken in accordance with abnormal or emergency procedures are UNPLANNED.

UNPLANNED RELEASE: A release of radioactivity is UNPLANNED if the release has not been authorized by a Discharge Permit (DP). Implicit in this definition are unintentional releases, unmonitored releases, or planned releases that exceed a condition specified on the DP, (e.g., alarm setpoints, minimum dilution flow, minimum release times, maximum release rates, and/or discharge of incorrect tank).

VALID: An indication, report or condition is considered to be VALID when it is conclusively verified by (1) an instrument channel check, or (2) indication on related or redundant indicators, or (3) by direct observation by plant personnel. Implicit in this definition is the need for timely assessment within 15 minutes.

VISIBLE DAMAGE: Damage to equipment that is readily observable without measurements, testing, or analysis. Damage is sufficient to cause concern regarding the continued operability or reliability of affected safety structure, system, or component. Example damage includes deformation due to heat or impact, denting, penetration, rupture, cracking, or paint blistering. Surface blemishes (e.g., paint chipping, scratches, etc.) should NOT be included as visible damage.

VITAL AREA: Any area within the PROTECTED AREA which contains equipment, systems, devices, or material which the failure, destruction, or release of, could directly or indirectly endanger the public health and safety by exposure to radiation.

6.1 Loss of Shutdown Systems		
	Mode	Initiating / Condition
G E N E R A L E M E R		<i>Refer to "Gaseous Effluents" (Section 7.1) and Continue in This Column.</i>
S I T E A R E A E M E R	5, 6	<p>Loss of water level in the reactor vessel that has or will uncover active fuel in the reactor vessel with containment closure established. (1 and 2 and 3 and 4):</p> <ol style="list-style-type: none"> 1. Loss of RHR capability. 2. Rx vessel water level < el. 695' on LR-68-402. 3. Incore TCs (if available) indicate RCS temperature > 200 °F. 4. Containment closure is established. <p><i>Note: If containment is open refer to "Gaseous Effluents" (Section 7.1) and continue in this column.</i></p>
A L E R T	5, 6	<p>Inability to maintain unit in cold shutdown when required with containment closure established. (1 and 2 and 3):</p> <ol style="list-style-type: none"> 1. Cold shutdown required by Technical Specs. 2. Incore TCs (if available) indicate core exit temperature > 200 °F. 3. Containment closure is established. <p><i>Note: If containment is open refer to "Gaseous Effluents" (Section 7.1) and continue in this column.</i></p>
U N U S U A L E V E N T		<i>Not Applicable.</i>

6.2 Loss of S/D Capability	
Mode	Initiating / Condition
	<i>Not Applicable.</i>
1, 2, 3, 4	<p>Complete loss of function needed to achieve or maintain hot shutdown. (1 and 2a or 2b):</p> <ol style="list-style-type: none"> 1. Hot shutdown required. 2a. CSF status tree indicated Core Cooling Red (FR-C.1). <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 2b. CSF status tree indicates Heat Sink Red (FR-H.1) (RHR shutdown cooling not in service). <p><i>Note: Refer to "Reactor Protection System Failure" (Section 2.3) and Continue in This Column.</i></p>
1, 2, 3, 4	<p>Complete loss of function needed to achieve cold shutdown when cold shutdown required by Tech. Specs. (1 and 2 and 3):</p> <ol style="list-style-type: none"> 1. Cold shutdown required by Tech. Specs. 2. Loss of RHR shutdown cooling capability. 3. Loss of secondary heat sink and main condenser <p><i>Note: Refer to "Reactor Protection System Failure" (Section 2.3) and Continue in This Column.</i></p>
1, 2, 3, 4	<p>Inability to reach required shutdown within Tech. Spec. limits.</p> <ol style="list-style-type: none"> 1. The unit has not been placed in the required mode within the time prescribed by the LCO action statement.

6.3 Loss of RCS Inventory	
Mode	
G E N E R A L E M E R	<p><i>Refer to "Gaseous Effluents" (Section 7.1) and Continue in This Column.</i></p>
S I T E A R E A E M E R	<p><i>Refer to "Gaseous Effluents" (Section 7.1) and Continue in This Column.</i></p>
A L E R T	<p><i>Refer to "Gaseous Effluents" (Section 7.1) and Continue in This Column.</i></p>
U N U S U A L E V E N T	<p>Loss of REACTOR COOLANT SYSTEM inventory with inadequate makeup. (1 and 2 and 3):</p> <ol style="list-style-type: none"> 5, 1. Reactor coolant system is pressurized above atmospheric pressure. 6 2. Unplanned decrease in RCS or pressurizer level requiring initiation of makeup to the RCS. 3. With reactor coolant system temperature stable, the pressurizer level continues to decrease following initiation of RCS makeup.

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DEFINITIONS/ACRONYMS

BOMB: An explosive device. (See EXPLOSION)

CIVIL DISTURBANCE: A group of twenty (20) or more persons within the EAB violently protesting onsite operations or activities at the site.

CRITICAL-SAFETY FUNCTION (CSFs): A plant safety function required to prevent significant release of core radioactivity to the environment. There are six CSFs; Subcriticality, Core Cooling, Heat Sink, Pressurized Thermal Shock, Integrity (Containment) and Inventory (**RCS**).

EVENT: Assessment of an EVENT commences when recognition is made that one or more of the initiating conditions associated with the event exist. Implicit in this definition is the need for timely assessment within 15 minutes.

EXCLUSION AREA BOUNDARY (EAB): That area surrounding the reactor, in which the reactor licenses has the authority to determine all activities including exclusion or removal of personnel and property from the area. For purposes of Emergency Action Levels, based on radiological field measurements and dose assessments, and for design calculations, the Site Boundary shall be defined as the EAB.

EXPLOSION: Rapid, violent, unconfined combustion, or a catastrophic failure of pressurized or electrical equipment that imparts energy of sufficient force to potentially damage permanent structures or equipment.

EXTORTION: An attempt to cause an action at the site by threat or force.

FAULTED: (Steam Generator) Existence of secondary side leakage (e.g., steam or feed line break) that results in an uncontrolled decrease in steam generator pressure or the steam generator being completely depressurized.

FIRE: Combustion characterized by heat and light. Sources of smoke such as slipping drive belts or overheated electrical components do not constitute a fire. Observation of flame is preferred but is NOT required if large quantities of smoke and/or heat are observed.

FLAMMABLE GAS: Combustible gases at concentrations > than the LOWER EXPLOSIVE LIMIT (LEL).

HOSTAGE: A person(s) held as leverage against the site to ensure that demands will be met by the site.

IMMINENT: Within two hours.

INEFFECTIVE: When the specified restoration action(s) does not result in a reduction in the level of severity of the RED or ORANGE PATH condition within 15 minutes from identification of the CSF Status Tree RED or ORANGE PATH.

INITIATION CONDITIONS: Plant Parameters, radiation monitor readings or personnel observations that identify an Event for purposes of Emergency Plan Classification.

INTRUSION/INTRUDER: Suspected hostile individual present in the protected area without authorization.

ODCM: Offsite Dose Calculation Manual is a supporting document to the Tech Specs. that contain Rad Effluent Controls, Environs Monitoring controls, and methodology for calculating gaseous and liquid effluent offsite doses and monitor alarm/trip setpoints.

ORANGE PATH: Monitoring of one or more CSFs by FR-0 which indicates that the CSF(s) is under severe challenge; prompt operator action is required.

PROJECTILE: An object ejected, thrown or launched towards a plant structure resulting in damage sufficient to cause concern regarding the integrity of the affected structure or the operability or reliability of safety equipment contained therein. The source of the projectile may be onsite or offsite.

PROTECTED AREA: The area encompassed by the security fence and to which access is controlled (power block).

RCS: The RCS primary side and its connections up to and including the pressurizer safety and relief valves, and other connections up to and including the primary and secondary isolation valves.

RED PATH: Monitoring of one or more CSFs by FR-0 which indicates that the CSF(s) is under extreme challenge; prompt operator action is required.

RUPTURED: (Steam Generator) Existence of primary to secondary leakage of a magnitude greater than the capacity one charging pump.

SABOTAGE: Deliberate damage, misalignment, or misoperation of plant equipment with the intent to render the equipment inoperable.

SIGNIFICANT TRANSIENT: An UNPLANNED event involving one or more of the following: (1) An automatic turbine runback >15% thermal reactor power; (2) Electrical load rejection >25% full electrical load; (3) Reactor Trip; (4) Safety Injection System Activation; (5) Thermal Power Oscillations $\geq 10\%$.

STRIKE ACTION: A work stoppage within the PROTECTED AREA by a body of workers to enforce compliance with demands made on TVA. The STRIKE ACTION must threaten to interrupt normal plant operations.

TOXIC GAS: A gas that is dangerous to life or limb by reason of inhalation or skin contact (e.g., chlorine, CO₂, etc.)

UNPLANNED: An event or action that is not the expected result of normal operations, testing or maintenance. Events that result in corrective or mitigative actions being taken in accordance with abnormal or emergency procedures are UNPLANNED.

UNPLANNED RELEASE: A release of radioactivity is UNPLANNED if the release has not been authorized by a Discharge Permit (DP). Implicit in this definition are unintentional releases, unmonitored releases, or planned releases that exceed a condition specified on the DP, (e.g., alarm setpoints, minimum dilution flow, minimum release times, maximum release rates, and/or discharge of incorrect tank).

VALID: An indication, report or condition is considered to be VALID when it is conclusively verified by (1) an instrument channel check, or (2) indication on related or redundant indicators, or (3) by direct observation by plant personnel. Implicit in this definition is the need for timely assessment within 15 minutes.

VISIBLE DAMAGE: Damage to equipment that is readily observable without measurements, testing, or analysis. Damage is sufficient to cause concern regarding the continued operability or reliability of affected safety structure, system, or component. Example damage includes deformation due to heat or impact, denting, penetration, rupture, cracking, or paint blistering. Surface blemishes (e.g., paint chipping, scratches, etc.) should NOT be included as visible damage.

VITAL AREA: Any area within the PROTECTED AREA which contains equipment, systems, devices, or material which the failure, destruction, or release of, could directly or indirectly endanger the public health and safety by exposure to radiation.

7.1 Gaseous Effluents	
Mode	Initiating / Condition
G E N E R A L E M E R	<p>EAB dose, resulting from an actual or imminent release of gaseous radioactivity, > 1 Rem TEDE or > 5 Rem thyroid CDE for the actual or projected duration of the release. (1 or 2 or 3):</p> <p>A L L</p> <ol style="list-style-type: none"> 1. A VALID rad monitor reading exceed the values under General in Table 7-1 for > 15 minutes, unless assessment within that 15 minutes confirms that the criterion is not exceeded. <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 2. Field surveys indicate > 1 Rem/hr β-γ or an I-131 concentration of $3.9E-6 \mu\text{Ci}/\text{cm}^3$ at the EAB (Fig. 7-A). <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 3. Dose assessment results indicate EAB dose > 1 Rem TEDE or > 5 Rem thyroid CDE for the actual or projected duration of the release (Fig. 7-A).
S I T E A R E A E M E R	<p>EAB β-γ dose, resulting from an actual or imminent release of gaseous radioactivity, > 100 mrem TEDE or > 500 mrem thyroid CDE for the actual or projected duration of the release. (1 or 2 or 3):</p> <p>A L L</p> <ol style="list-style-type: none"> 1. A VALID rad monitor reading > Table 7-1 values under Site Area for > 15 minutes, unless assessment within that 15 minutes confirms that the criterion is not exceeded. <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 2. Field surveys indicate > 100 mrem/hr β-γ or an I-131 concentration of $3.9E-7 \mu\text{Ci}/\text{cm}^3$ at the EAB (Fig. 7-A). <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 3. Dose assessment results indicate EAB dose > 100 mrem TEDE or > 500 mrem thyroid CDE for the actual or projected duration of the release (Fig. 7-A).
A L E R T	<p>Any UNPLANNED release of gaseous radioactivity that exceed 200 times the ODCM 1.2.2.1 Limit for > 15 minutes. (1 or 2 or 3):</p> <p>A L L</p> <ol style="list-style-type: none"> 1. A VALID rad monitor reading > Table 7-1 values under Alert for > 15 minutes, unless assessment within that 15 minutes confirms that the criterion is not exceeded. <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 2. Field surveys indicate > 10 mrem/hr β-γ at the EAB for > 15 minutes (Fig. 7-A). <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 3. Dose assessment results indicate EAB dose > 10 mrem TEDE for the duration of the release (Fig. 7-A).
U N S U A L E V E N T	<p>Any UNPLANNED release of gaseous radioactivity that exceed 2 times the ODCM 1.2.2.1 Limit for > 60 minutes. (1 or 2 or 3):</p> <p>A L L</p> <ol style="list-style-type: none"> 1. A VALID rad monitor reading > Table 7-1 values under UE for > 60 minutes, unless assessment within that 60 minutes confirms that the criterion is not exceeded. <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 2. Field surveys indicate > 0.1 mrem/hr β-γ above background at the EAB for > 60 minutes (Fig. 7-A). <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 3. Dose assessment results indicate EAB dose > 0.1 mrem TEDE for the duration of the release (Fig. 7-A).

7.2 Liquid Effluents	
Mode	Initiating / Condition
A L L	<i>Not Applicable.</i>
A L L	<i>Not Applicable.</i>
A L L	<p>Any UNPLANNED release of liquid radioactivity that exceed 200 times the ODCM 1.2.1.1 Limit for > 15 minutes. (1 or 2):</p> <p>A L L</p> <ol style="list-style-type: none"> 1. A VALID rad monitor reading > Table 7-1 values under Alert for > 15 minutes, unless assessment within this time period confirms that the criterion is not exceeded. <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 2. Sample results indicate an ECL (I-131) > 200 times the ODCM limit value for an unmonitored release of liquid radioactivity > 15 minutes in duration.
A L L	<p>Any UNPLANNED release of liquid radioactivity to the environment that exceeds 2 times the ODCM 1.2.1.1 Limit for > 60 minutes. (1 or 2):</p> <p>A L L</p> <ol style="list-style-type: none"> 1. A VALID rad monitor reading > Table 7-1 values under UE for > 60 minutes, unless assessment within this time period confirms that the criterion is not exceeded. <p style="text-align: center;">OR</p> <ol style="list-style-type: none"> 2. Sample results indicate an ECL (I-131) > 2 times the ODCM limit value for an unmonitored release of liquid radioactivity > 60 minutes in duration.

**TABLE 7-1
EFFLUENT RADIATION MONITOR EALS**

NOTE: The monitor values below, if met or exceeded, indicate the need to perform the required assessment. If the assessment can not be completed within 15 minutes (60 minutes for UE), the appropriate emergency classification shall be made based on the **VALID** reading.

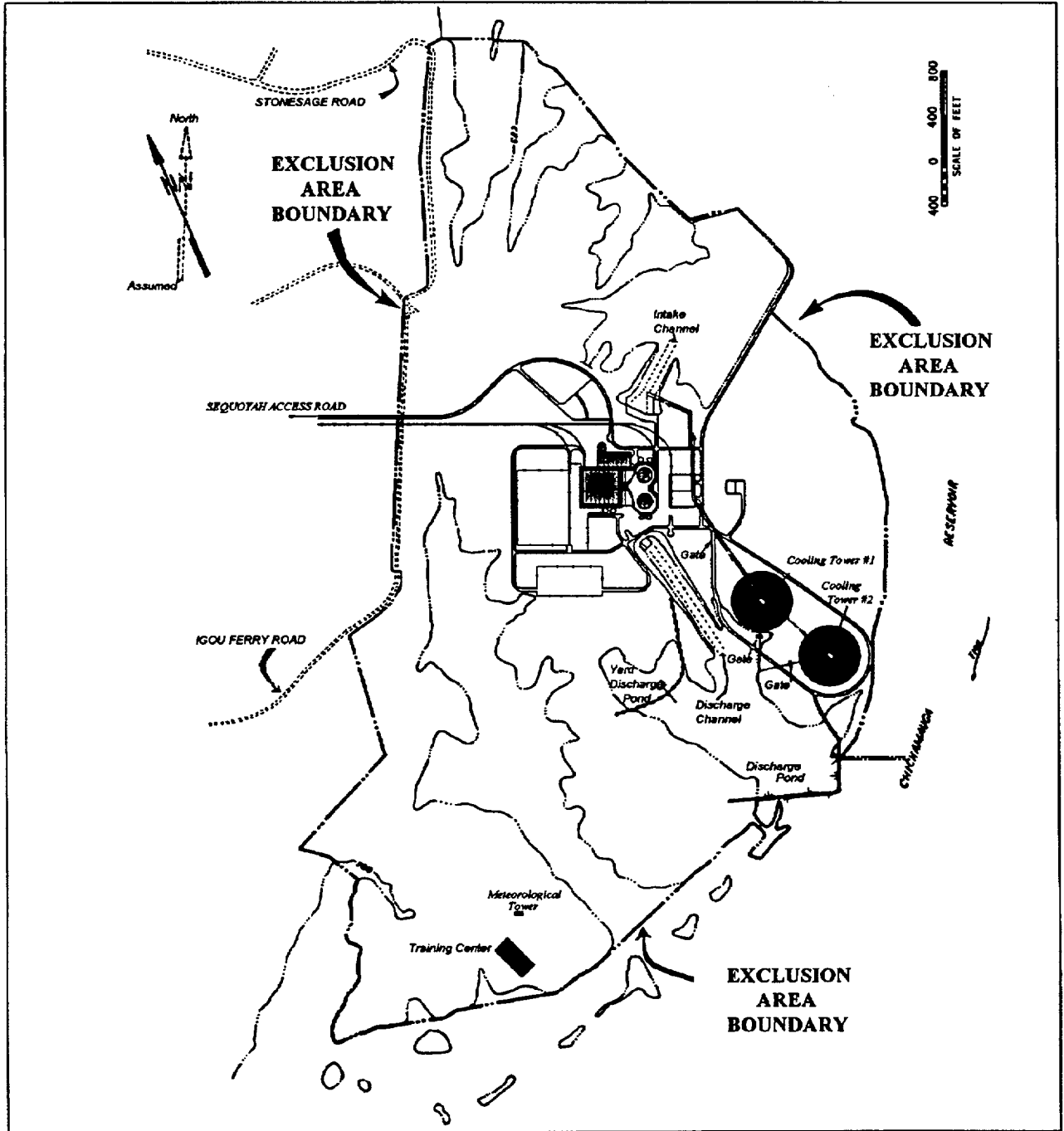
Gaseous Monitor	Units ⁽²⁾	UE	Alert	SAE	General Emer
<i>Site Total Release Limit</i>	μCi/s	4.90E+05	4.90E+07	5.99E+08	5.99E+09
<i>U-1 Shield Building 1-RM-90-400 Limit</i>	μCi/s	4.59E+04	4.59E+06	5.61E+07	5.61E+08
<i>U-2 Shield Building 2-RM-90-400 Limit</i>	μCi/s	4.59E+04	4.59E+06	5.61E+07	5.61E+08
<i>Auxiliary Building 0-RM-90-101B Limit</i>	μCi/s cpm	3.74E+05 7.89E+04	3.74E+07 7.89E+06	4.57E+08 9.64E+07	4.57E+09 9.64E+08 ⁽¹⁾
<i>Service Building 0-RM-90-132B Limit</i>	μCi/s cpm	2.45E+04 7.88E+04	2.45E+06 7.88E+06	3.00E+07 9.65E+07 ⁽¹⁾	3.00E+08 9.65E+08 ⁽¹⁾
<i>U-1 Condenser Vac Exh 1-RM-90-99 or 119 Limit</i>	μCi/s cpm	7.35E+01 7.86E+04	7.35E+03 7.86E+06	8.99E+04 9.61E+07 ⁽¹⁾	8.99E+05 9.61E+08 ⁽¹⁾
<i>U-2 Condenser Vac Exh 2-RM-90-90 or 119 Limit</i>	μCi/s cpm	7.35E+01 7.86E+04	7.35E+03 7.86E+06	8.99E+04 9.61E+07 ⁽¹⁾	8.99E+05 9.61E+08 ⁽¹⁾
RELEASE DURATION	minutes	>60	>15	>15	>15
Liquid Monitors	Units	UE	Alert	Site Area	General Emer
<i>Site Total Release Limit</i>	μCi/ml	2.0E-05	2.0E-03	N/A	N/A
<i>RM-90-122-RadWaste</i>	cpm	4.67E+05	4.67E+07 ⁽¹⁾	N/A	N/A
<i>RM-90-120,121-S/G Bldn</i>	cpm	3.78E+05	3.78E+07 ⁽¹⁾	N/A	N/A
<i>RM-90-225-Cond Demin</i>	cpm	6.71E+05	6.71E+07 ⁽¹⁾	N/A	N/A
<i>RM-90-212-TB Sump</i>	cpm	9.04E+03	9.04E+05	N/A	N/A
RELEASE DURATION	minutes	>60	>15	>15	>15

ASSESSMENT METHOD: SQN EPIP-14 Appendix D.

(1) This value is a calculated value. The maximum monitor output which can be read is 1.0E+07 cpm.

(2) The release rate values given in μCi/s for the Auxiliary Bldg., Service Bldg. and Condenser Vacuum Exhaust are provided as Information Only. The values are calculated values based on **ODCM** limits and correspond to the emergency classification Initiating Condition values. Use the values that correspond to the monitor readout, either μCi/s or cpm, to determine the emergency classification. If the monitor is offscale then use the **ASSESSMENT METHOD** to determine the release rate. The listed values are conservative. Any one reading on one monitor will not necessarily result in the doses given in the EAL text. When there is no CECC dose assessment available, the length and relative magnitude of the release is the key in classification determination. An example is the **NOUE** EAL of two times the **ODCM** limit; the classification is based more on a release above the limit that has continued unabated for more than 60 minutes than on the actual value of the release.

Figure 7-A
EXCLUSION AREA BOUNDARY



PARA-PC

7.3 Radiation Levels	
Mode	Initiating / Condition
GENERAL EMER	<p>Refer to "Fission Product Barrier Matrix" (Section 1) or "Gaseous Effluents" (Section 7.1) and Continue in This Section.</p>
SITE AREA EMER	<p>Refer to "Fission Product Barrier Matrix" (Section 1) or "Gaseous Effluents" (Section 7.1) and Continue in This Section.</p>
ALERT	<p>UNPLANNED increases in radiation levels within the facility that impedes safe operations or establishment or maintenance of cold shutdown. (1 or 2):</p> <p style="text-align: center;">A L L</p> <p>1. VALID area radiation monitor readings or survey results exceed 15 mrem/hr in the control room or CAS.</p> <p style="text-align: center;">OR</p> <p>2. (a and b):</p> <p style="padding-left: 20px;">a. VALID area radiation monitor readings exceed values listed in Table 7-2.</p> <p style="padding-left: 20px;">b. Access restrictions impede operation of systems necessary for safe operation or the ability to establish cold shutdown (See Note Below).</p>
UNUSUAL EVENT	<p>UNPLANNED increase in radiation levels within the facility.</p> <p style="text-align: center;">A L L</p> <p>1. A VALID area radiation monitor reading increases by 1000 mrem/hr over the highest reading in the past 24 hours excluding the current peak value.</p> <p><i>Note: In either the UE or ALERT EAL, the SED must determine the cause of increase in radiation levels and review other initiating conditions for applicability (e.g., a dose rate of 15 mrem/hr in the control room could be caused by a release associated with a DBA).</i></p>

7.4 Fuel Handling	
Mode	Initiating / Condition
GENERAL EMER	<p>Refer to "Gaseous Effluents" (Section 7.1) and Continue in This Section.</p>
SITE AREA EMER	<p>Refer to "Gaseous Effluents" (Section 7.1) and Continue in This Section.</p>
ALERT	<p>Major damage to irradiated fuel or loss of water level that has or will uncover irradiated fuel outside the reactor vessel. (1 and 2):</p> <p style="text-align: center;">A L L</p> <p>1. VALID alarm on RM-90-101 or RM-90-102 or RM-90-103 or RM-90-130/131 or RM-90-112.</p> <p style="text-align: center;">AND</p> <p>2. (a or b):</p> <p style="padding-left: 20px;">a. Plant personnel report damage to irradiated fuel sufficient to rupture fuel rods.</p> <p style="text-align: center;">OR</p> <p style="padding-left: 20px;">b. Plant personnel report water level drop has or will exceed makeup capacity such that irradiated fuel will be uncovered in the spent fuel pool or transfer canal.</p>
UNUSUAL EVENT	<p>UNPLANNED loss of water level in spent fuel pool or reactor cavity or transfer canal with fuel remaining covered. (1 and 2 and 3):</p> <p style="text-align: center;">A L L</p> <p>1. Plant personnel report water level drop in spent fuel pool or reactor cavity, or transfer canal.</p> <p>2. VALID alarm on RM-90-101 or RM-90-102 or RM-90-103.</p> <p>3. Fuel remains covered with water.</p>

Table 7-2

ALERT - RADIATION LEVELS

Monitor No.	Location Area and Elevation	Meter Reading
<i>For purposes of comparing the meter/monitor reading values to this table, it can be assumed that mR is equivalent to mrem.</i>		
1,2-RM-90-1	Spent Fuel Pit ARM El. 734.0	1.5×10^3 mr/h
0-RM-90-3	Waste Packaging ARM El. 706.0	1.5×10^3 mr/hr
0-RM-90-4	Decontamination Room ARM El. 690.0	1.5×10^3 mr/hr
0-RM-90-5	SFP Pumps ARM El. 714.0	1.5×10^3 mr/hr
1,2-RM-90-6	CCS HXS ARM El. 714.0	1.5×10^3 mR/hr
1,2-RM-90-7	Sample Rm ARM El. 690.0	1.5×10^3 mr/hr
1,2-RM-90-8	AFW Pumps ARM El. 690.0	1.5×10^3 mr/hr
0-RM-90-9	Waste Cnds Tks ARM El. 669.0	1.5×10^3 mr/hr
1,2-RM-90-10	CVCS Bd ARM El. 669.0	1.5×10^3 mr/hr
0-RM-90-11	Cntmt Spray and RHR Pumps Radmon El. 653.0	1.5×10^3 mr/hr
0-RM-90-102	Spent Fuel Pit Radmon El. 734.0	1.5×10^3 mR/hr
0-RM-90-103	Spent Fuel Pit Radmon El. 734.0	1.5×10^3 mr/hr
0-RM-90-230	CNDS Demineralizer ARM El. 685.0	1.5×10^3 mR/hr
0-RM-90-231	Cnds Demineralizer ARM El. 706.0	1.5×10^3 mr/hr

Note: All of the above monitors have a range of 0.1 to 1E+4 mrem/hr.

END OF SECTION 7.

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