

TABLE OF CONTENTS

<u>Section</u>	<u>Title</u>	<u>Page</u>
CHAPTER 15	ACCIDENT ANALYSES	15.0-1
15.0	Accident Analyses	15.0-1
15.0.1	Classification of Plant Conditions	15.0-1
	15.0.1.1 Condition I: Normal Operation and Operational Transients	15.0-1
	15.0.1.2 Condition II: Faults of Moderate Frequency	15.0-2
	15.0.1.3 Condition III: Infrequent Faults	15.0-4
	15.0.1.4 Condition IV: Limiting Faults	15.0-4
15.0.2	Optimization of Control Systems	15.0-5
15.0.3	Plant Characteristics and Initial Conditions Assumed in the Accident Analyses	15.0-5
	15.0.3.1 Design Plant Conditions	15.0-5
	15.0.3.2 Initial Conditions	15.0-6
	15.0.3.3 Power Distribution	15.0-6
15.0.4	Reactivity Coefficients Assumed in the Accident Analysis	15.0-7
15.0.5	Rod Cluster Control Assembly Insertion Characteristics	15.0-7
15.0.6	Protection and Safety Monitoring System Setpoints and Time Delays to Trip Assumed in Accident Analyses	15.0-8
15.0.7	Instrumentation Drift and Calorimetric Errors, Power Range Neutron Flux . . .	15.0-9
15.0.8	Plant Systems and Components Available for Mitigation of Accident Effects . .	15.0-9
15.0.9	Fission Product Inventories	15.0-10
15.0.10	Residual Decay Heat	15.0-10
	15.0.10.1 Total Residual Heat	15.0-10
	15.0.10.2 Distribution of Decay Heat Following a Loss-of-coolant Accident .	15.0-10
15.0.11	Computer Codes Used	15.0-11
	15.0.11.1 FACTRAN Computer Code	15.0-11
	15.0.11.2 LOFTRAN Computer Code	15.0-11
	15.0.11.3 TWINKLE Computer Code	15.0-12
	15.0.11.4 THINC Computer Code	15.0-12
	15.0.11.5 WESTAR Computer Code	15.0-13
15.0.12	Component Failures	15.0-13
	15.0.12.1 Active Failures	15.0-13
	15.0.12.2 Passive Failures	15.0-13
	15.0.12.3 Limiting Single Failures	15.0-14
15.0.13	Operator Actions	15.0-14
15.0.14	Loss of Offsite ac Power	15.0-14
15.0.15	Combined License Information	15.0-15
15.0.16	References	15.0-15
15.1	Increase in Heat Removal From the Primary System	15.1-1
15.1.1	Feedwater System Malfunctions that Result in a Decrease in Feedwater Temperature	15.1-1
	15.1.1.1 Identification of Causes and Accident Description	15.1-1

TABLE OF CONTENTS (Cont.)

<u>Section</u>	<u>Title</u>	<u>Page</u>
	15.1.1.2 Analysis of Effects and Consequences	15.1-2
	15.1.1.3 Conclusions	15.1-2
15.1.2	Feedwater System Malfunctions that Result in an Increase in Feedwater Flow	15.1-3
	15.1.2.1 Identification of Causes and Accident Description	15.1-3
	15.1.2.2 Analysis of Effects and Consequences	15.1-3
	15.1.2.3 Conclusions	15.1-6
15.1.3	Excessive Increase in Secondary Steam Flow	15.1-6
	15.1.3.1 Identification of Causes and Accident Description	15.1-6
	15.1.3.2 Analysis of Effects and Consequences	15.1-7
	15.1.3.3 Conclusions	15.1-9
15.1.4	Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-9
	15.1.4.1 Identification of Causes and Accident Description	15.1-9
	15.1.4.2 Analysis of Effects and Consequences	15.1-11
	15.1.4.3 Margin to Critical Heat Flux	15.1-13
	15.1.4.4 Conclusions	15.1-13
15.1.5	Steam System Piping Failure	15.1-13
	15.1.5.1 Identification of Causes and Accident Description	15.1-13
	15.1.5.2 Analysis of Effects and Consequences	15.1-15
	15.1.5.3 Conclusions	15.1-19
	15.1.5.4 Radiological Consequences	15.1-19
15.1.6	Inadvertent Operation of the PRHR Heat Exchanger	15.1-22
	15.1.6.1 Identification of Causes and Accident Description	15.1-22
	15.1.6.2 Analysis of Effects and Consequences	15.1-23
	15.1.6.3 Conclusions	15.1-26
15.1.7	Combined License Information	15.1-26
15.1.8	References	15.1-26
15.2	Decrease in Heat Removal by the Secondary System	15.2-1
15.2.1	Steam Pressure Regulator Malfunction or Failure that Results in Decreasing Steam Flow	15.2-1
15.2.2	Loss of External Electrical Load	15.2-1
	15.2.2.1 Identification of Causes and Accident Description	15.2-1
	15.2.2.2 Analysis of Effects and Consequences	15.2-3
	15.2.2.3 Conclusions	15.2-3
15.2.3	Turbine Trip	15.2-3
	15.2.3.1 Identification of Causes and Accident Description	15.2-3
	15.2.3.2 Analysis of Effects and Consequences	15.2-4
	15.2.3.3 Conclusions	15.2-8
15.2.4	Inadvertent Closure of Main Steam Isolation Valves	15.2-9

TABLE OF CONTENTS (Cont.)

<u>Section</u>	<u>Title</u>	<u>Page</u>
15.2.5	Loss of Condenser Vacuum and Other Events Resulting in Turbine Trip	15.2-9
15.2.6	Loss of ac Power to the Plant Auxiliaries	15.2-9
	15.2.6.1 Identification of Causes and Accident Description	15.2-9
	15.2.6.2 Analysis of Effects and Consequences	15.2-11
	15.2.6.3 Conclusions	15.2-14
15.2.7	Loss of Normal Feedwater Flow	15.2-15
	15.2.7.1 Identification of Causes and Accident Description	15.2-15
	15.2.7.2 Analysis of Effects and Consequences	15.2-16
	15.2.7.3 Conclusions	15.2-18
15.2.8	Feedwater System Pipe Break	15.2-18
	15.2.8.1 Identification of Causes and Accident Description	15.2-18
	15.2.8.2 Analysis of Effects and Consequences	15.2-20
	15.2.8.3 Conclusions	15.2-23
15.2.9	Combined License Information	15.2-23
15.2.10	References	15.2-23
15.3	Decrease in Reactor Coolant System Flow Rate	15.3-1
15.3.1	Partial Loss of Forced Reactor Coolant Flow	15.3-1
	15.3.1.1 Identification of Causes and Accident Description	15.3-1
	15.3.1.2 Analysis of Effects and Consequences	15.3-2
	15.3.1.3 Conclusions	15.3-3
15.3.2	Complete Loss of Forced Reactor Coolant Flow	15.3-4
	15.3.2.1 Identification of Causes and Accident Description	15.3-4
	15.3.2.2 Analysis of Effects and Consequences	15.3-4
	15.3.2.3 Conclusions	15.3-5
15.3.3	Reactor Coolant Pump Shaft Seizure (Locked Rotor)	15.3-5
	15.3.3.1 Identification of Causes and Accident Description	15.3-5
	15.3.3.2 Analysis of Effects and Consequences	15.3-6
	15.3.3.3 Radiological Consequences	15.3-8
15.3.4	Reactor Coolant Pump Shaft Break	15.3-10
	15.3.4.1 Identification of Causes and Accident Description	15.3-10
	15.3.4.2 Conclusion	15.3-11
15.3.5	Combined License Information	15.3-11
15.3.6	References	15.3-11
15.4	Reactivity and Power Distribution Anomalies	15.4-1
15.4.1	Uncontrolled Rod Cluster Control Assembly Bank Withdrawal from a Subcritical or Low-power Startup Condition	15.4-1
	15.4.1.1 Identification of Causes and Accident Description	15.4-1
	15.4.1.2 Analysis of Effects and Consequences	15.4-3

TABLE OF CONTENTS (Cont.)

<u>Section</u>	<u>Title</u>	<u>Page</u>
	15.4.1.3 Conclusions	15.4-5
15.4.2	Uncontrolled Rod Cluster Control Assembly Bank Withdrawal at Power	15.4-6
	15.4.2.1 Identification of Causes and Accident Description	15.4-6
	15.4.2.2 Analysis of Effects and Consequences	15.4-7
	15.4.2.3 Conclusions	15.4-12
15.4.3	Rod Cluster Control Assembly Misalignment (System Malfunction or Operator Error)	15.4-12
	15.4.3.1 Identification of Causes and Accident Description	15.4-12
	15.4.3.2 Analysis of Effects and Consequences	15.4-14
	15.4.3.3 Conclusions	15.4-17
15.4.4	Startup of an Inactive Reactor Coolant Pump at an Incorrect Temperature	15.4-18
	15.4.4.1 Identification of Causes and Accident Description	15.4-18
	15.4.4.2 Analysis of Effects and Consequences	15.4-18
	15.4.4.3 Conclusions	15.4-20
15.4.5	A Malfunction or Failure of the Flow Controller in a Boiling Water Reactor Loop that Results in an Increased Reactor Coolant Flow Rate	15.4-20
15.4.6	Chemical and Volume Control System Malfunction that Results in a Decrease in the Boron Concentration in the Reactor Coolant	15.4-20
	15.4.6.1 Identification of Causes and Accident Description	15.4-20
	15.4.6.2 Analysis of Effects and Consequences	15.4-22
	15.4.6.3 Conclusions	15.4-28
15.4.7	Inadvertent Loading and Operation of a Fuel Assembly in an Improper Position	15.4-28
	15.4.7.1 Identification of Causes and Accident Description	15.4-28
	15.4.7.2 Analysis of Effects and Consequences	15.4-29
	15.4.7.3 Conclusions	15.4-30
15.4.8	Spectrum of Rod Cluster Control Assembly Ejection Accidents	15.4-30
	15.4.8.1 Identification of Causes and Accident Description	15.4-30
	15.4.8.2 Analysis of Effects and Consequences	15.4-33
	15.4.8.3 Radiological Consequences	15.4-39
15.4.9	Combined License Information	15.4-42
15.4.10	References	15.4-42
15.5	Increase in Reactor Coolant Inventory	15.5-1
15.5.1	Inadvertent Operation of the Core Makeup Tanks During Power Operation	15.5-1
	15.5.1.1 Identification of the Causes and Accident Description	15.5-1
	15.5.1.2 Analysis of Effects and Consequences	15.5-2

TABLE OF CONTENTS (Cont.)

<u>Section</u>	<u>Title</u>	<u>Page</u>
	15.5.1.3 Results	15.5-4
	15.5.1.4 Conclusions	15.5-5
15.5.2	Chemical and Volume Control System Malfunction That Increases Reactor Coolant Inventory	15.5-5
	15.5.2.1 Identification of Causes and Accident Description	15.5-5
	15.5.2.2 Analysis of Effects and Consequences	15.5-7
	15.5.2.3 Results	15.5-8
	15.5.2.4 Conclusions	15.5-10
15.5.3	Boiling Water Reactor Transients	15.5-10
15.5.4	Combined License Information	15.5-10
15.5.5	References	15.5-10
15.6	Decrease in Reactor Coolant Inventory	15.6-1
15.6.1	Inadvertent Opening of a Pressurizer Safety Valve or Inadvertent Operation of the ADS	15.6-1
	15.6.1.1 Identification of Causes and Accident Description	15.6-1
	15.6.1.2 Analysis of Effects and Consequences	15.6-2
	15.6.1.3 Conclusion	15.6-4
15.6.2	Failure of Small Lines Carrying Primary Coolant Outside Containment	15.6-4
	15.6.2.1 Source Term	15.6-5
	15.6.2.2 Release Pathway	15.6-5
	15.6.2.3 Dose Calculation Models	15.6-5
	15.6.2.4 Analytical Assumptions and Parameters	15.6-5
	15.6.2.5 Identification of Conservatism	15.6-5
	15.6.2.6 Doses	15.6-6
15.6.3	Steam Generator Tube Rupture	15.6-6
	15.6.3.1 Identification of Cause and Accident Description	15.6-6
	15.6.3.2 Analysis of Effects and Consequences	15.6-10
	15.6.3.3 Radiological Consequences	15.6-14
	15.6.3.4 Conclusions	15.6-16
15.6.4	Spectrum of Boiling Water Reactor Steam System Piping Failures Outside of Containment	15.6-16
15.6.5	Loss-of-coolant Accidents Resulting from a Spectrum of Postulated Piping Breaks Within the Reactor Coolant Pressure Boundary	15.6-17
	15.6.5.1 Identification of Causes and Frequency Classification	15.6-17
	15.6.5.2 Basis and Methodology for LOCA Analyses	15.6-17
	15.6.5.3 Radiological Consequences	15.6-20
	15.6.5.4 Core and System Performance	15.6-25
	15.6.5.5 Conclusions	15.6-89
15.6.6	References	15.6-90

TABLE OF CONTENTS (Cont.)

<u>Section</u>	<u>Title</u>	<u>Page</u>
15.7	Radioactive Release From a Subsystem or Component	15.7-1
15.7.1	Gas Waste Management System Leak or Failure	15.7-1
15.7.2	Liquid Waste Management System Leak or Failure (Atmospheric Release)	15.7-1
15.7.3	Release of Radioactivity to the Environment Due to a Liquid Tank Failure	15.7-1
15.7.4	Fuel Handling Accident	15.7-1
	15.7.4.1 Source Terms	15.7-2
	15.7.4.2 Release Pathways	15.7-3
	15.7.4.3 Dose Calculation Models	15.7-3
	15.7.4.4 Offsite Doses	15.7-6
15.7.5	Spent Fuel Cask Drop Accident	15.7-6
15.7.6	Combined License Information	15.7-7
15.7.7	References	15.7-7
15.8	Anticipated Transients without Scram	15.8-1
15.8.1	General Background	15.8-1
15.8.2	Anticipated Transients without Scram in the AP600	15.8-1
15.8.3	Conclusion	15.8-1
15.8.4	Combined License Information	15.8-1
15.8.5	References	15.8-1
APPENDIX 15A EVALUATION MODELS AND PARAMETERS FOR ANALYSIS		
	OF RADIOLOGICAL CONSEQUENCES OF ACCIDENTS	15A-1
15A.1	Offsite Dose Calculation Models	15A-1
	15A.1.1 Immersion Dose Models	15A-1
	15A.1.2 Inhalation Dose (Committed Effective Dose Equivalent)	15A-2
	15A.1.3 Total Dose (Total Effective Dose Equivalent)	15A-2
15A.2	Main Control Room Dose Models	15A-2
	15A.2.1 Immersion Dose Models	15A-2
	15A.2.2 Inhalation Dose	15A-4
	15A.2.3 Total Dose (Total Effective Dose Equivalent)	15A-4
15A.3	General Analysis Parameters	15A-4
	15A.3.1 Source Terms	15A-4
	15A.3.1.1 Primary Coolant Source Term	15A-4
	15A.3.1.2 Secondary Coolant Source Term	15A-5
	15A.3.1.3 Core Source Term	15A-5
	15A.3.2 Nuclide Parameters	15A-6
	15A.3.3 Atmospheric Dispersion Factors	15A-6
15A.4	References	15A-7

TABLE OF CONTENTS (Cont.)

<u>Section</u>	<u>Title</u>	<u>Page</u>
APPENDIX 15B	REMOVAL OF AIRBORNE ACTIVITY FROM THE CONTAINMENT ATMOSPHERE FOLLOWING A LOCA	15B-1
15B.1	Elemental Iodine Removal	15B-1
15B.2	Aerosol Removal	15B-2
15B.2.1	Mathematical Models	15B-2
	15B.2.1.1 Sedimentation	15B-2
	15B.2.1.2 Diffusiophoresis	15B-3
	15B.2.1.3 Thermophoresis	15B-3
15B.2.2	Other Removal Mechanisms	15B-5
15B.2.3	Validation of Removal Mechanisms	15B-5
15B.2.4	Parameters and Assumptions for Calculating Aerosol Removal Coefficients	15B-5
	15B.2.4.1 Containment Geometry	15B-5
	15B.2.4.2 Source Size Distribution	15B-6
	15B.2.4.3 Aerosol Void Fraction	15B-6
	15B.2.4.4 Fission Product Release Fractions	15B-6
	15B.2.4.5 Inert Aerosol Species	15B-6
	15B.2.4.6 Aerosol Release Timing and Rates	15B-6
	15B.2.4.7 Containment Thermal-hydraulic Data	15B-6
	15B.2.5 Aerosol Removal Coefficients	15B-7
15B.3	References	15B-7

LIST OF TABLES

<u>Table No.</u>	<u>Title</u>	<u>Page</u>
15.0-1	Nuclear Steam Supply System Power Ratings	15.0-17
15.0-2	Summary of Initial Conditions and Computer Codes Used (Sheet 1 - 4)	15.0-18
15.0-3	Nominal Values of Pertinent Plant Parameters Used in Accident Analyses	15.0-22
15.0-4a	Protection and Safety Monitoring System Setpoints and Time Delay Assumed in Accident Analyses (Sheet 1 - 2)	15.0-23
15.0-4b	Limiting Delay Times for Equipment Assumed in Accident Analyses	15.0-25
15.0-5	Determination of Maximum Power Range Neutron Flux Channel Trip Setpoint, Based on Nominal Setpoint and Inherent Instrumentation Uncertainties	15.0-26
15.0-6	Plant Systems and Equipment Available for Transient and Accident Conditions (Sheet 1 - 5)	15.0-27
15.0-7	Single Failures Assumed in Accident Analyses (Sheet 1 - 2)	15.0-32
15.0-8	Nonsafety-related System and Equipment Used for Mitigation of Accidents	15.0-34
15.1.2-1	Time Sequence of Events For Incidents That Result in an Increase in Heat Removal From the Primary System (Sheet 1 - 2)	15.1-27
15.1.5-1	Parameters Used in Evaluating the Radiological Consequences of a Main Steam Line Break	15.1-29
15.2-1	Time Sequence of Events for Incidents which Result in a Decrease in Heat Removal by the Secondary System (Sheets 1 - 7)	15.2-25
15.3-1	Time Sequence of Events for Incidents that Result in a Decrease in Reactor Coolant System Flow Rate	15.3-12
15.3-2	Summary of Results for Locked Rotor Transients (Four Reactor Coolant Pumps Operating Initially)	15.3-13
15.3-3	Parameters Used in Evaluating the Radiological Consequences of a Locked Rotor Accident	15.3-14
15.4-1	Time Sequence of Events for Incidents Which Result in Reactivity and Power Distribution Anomalies (Sheet 1 - 5)	15.4-44
15.4-2	Parameters	15.4-49
15.4-3	Parameters used in the Analysis of the Rod Cluster Control Assembly Ejection Accident (Sheet 1 - 2)	15.4-50
15.4-4	Parameters used in Evaluating the Radiological Consequences of a Rod Ejection Accident (Sheet 1 - 2)	15.4-51
15.5-1	Time Sequence of Events for Incidents which Result in an Increase in Reactor Coolant Inventory (Sheets 1 - 2)	15.5-11

LIST OF TABLES (Cont.)

<u>Table No.</u>	<u>Title</u>	<u>Page</u>
15.6.1-1	Time Sequence of Events for Incidents that Cause a Decrease in Reactor Coolant Inventory (Sheet 1 - 2)	15.6-93
15.6.2-1	Parameters Used in Evaluating the Radiological Consequences of a Small Line Break Outside Containment	15.6-95
15.6.3-1	Steam Generator Tube Rupture Sequence of Events	15.6-96
15.6.3-2	Steam Generator Tube Rupture Mass Release Results	15.6-97
15.6.3-3	Parameters Used in Evaluating the Radiological Consequences of a Steam Generator Tube Rupture (Sheet 1 - 2)	15.6-98
15.6.5-1	Core Activity Releases to the Containment Atmosphere	15.6-100
15.6.5-2	Assumptions and Parameters Used in Calculating Radiological Consequences of a Loss-of-Coolant Accident (Sheet 1 - 4)	15.6-101
15.6.5-3	Radiological Consequences of a Loss-of-Coolant Accident with Core Melt	15.6-105
15.6.5-4	Initial and Boundary Conditions Sensitivity Cases	15.6-106
15.6.5-5	AP600 LOCA Chronology	15.6-107
15.6.5-6	$C_D=0.8$ DECLG Break Sequence of Events	15.6-108
15.6.5-7	Main Assumptions for AP600 Large-Break LOCA Global Model Matrix Calculations (Sheet 1 - 2)	15.6-109
15.6.5-8	Cold Leg Split Break Results	15.6-111
15.6.5-9	AP600 95th Percentile PCT Results	15.6-112
15.6.5-10	Initial Conditions	15.6-113
15.6.5-11	ADS Parameters	15.6-114
15.6.5-12	Inadvertent ADS Depressurization Sequence of Events	15.6-115
15.6.5-13	Double-ended Injection Line Break Sequence of Events	15.6-116
15.6.5-14	2-inch Cold Leg Break, PRHR Loop, Sequence of Events	15.6-117
15.6.5-15	2-inch Cold Leg Break, Balance Line Loop, Sequence of Events	15.6-118
15.6.5-16	Double-ended, Balance Line Break, Sequence of Events	15.6-119
15.6.5-17	0.5-inch Cold Leg Break, Balance Line Loop, Sequence of Events	15.6-120
15.6.5-18	2-inch Hot Leg Break, Balance Line Loop, Sequence of Events	15.6-121
15.6.5-19	10-inch Cold Leg Break, Balance Line Loop, Sequence of Events	15.6-122

LIST OF TABLES (Cont.)

<u>Table No.</u>	<u>Title</u>	<u>Page</u>
15.7-1	Assumptions Used to Determine Fuel Handling Accident Radiological Consequences (Sheets 1 - 2)	15.7-8
15A-1	Reactor Coolant Iodine Concentrations for Maximum Iodine Spike of 24 μ Ci/g Dose Equivalent I-131	15A-8
15A-2	Iodine Appearance Rates in the Reactor Coolant	15A-8
15A-3	Reactor Core Source Term (Sheets 1 - 2)	15A-9
15A-4	Nuclide Parameters (Sheets 1 - 4)	15A-11
15A-5	Atmospheric Dispersion Factors (χ/Q) for Accident Dose Analysis (Sheets 1 - 2)	15A-15
15B-1	Aerosol Removal Coefficients in the AP600 Containment Following a Design Basis LOCA with Core Melt	15B-8

LIST OF FIGURES

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.0.3-1	Overpower and Overtemperature ΔT Protection	15.0-35
15.0.3-2	AP600 Loop Layout	15.0-36
15.0.4-1	Doppler Power Coefficient used in Accident Analysis	15.0-37
15.0.5-1	RCCA Position Versus Time to Dashpot	15.0-38
15.0.5-2	Normalized Rod Worth Versus Position	15.0-39
15.0.5-3	Normalized RCCA Bank Reactivity Worth Versus Drop Time	15.0-40
15.1.2-1	Feedwater Control Valve Malfunction Nuclear Power	15.1-30
15.1.2-2	Feedwater Control Valve Malfunction Loop ΔT	15.1-31
15.1.2-3	Feedwater Control Valve Malfunction Core Coolant Mass Flow	15.1-32
15.1.3-1	Nuclear Power (Fraction of Nominal) Versus Time for 10-percent Step Load Increase, Manual Control, and Minimum Moderator Feedback	15.1-33
15.1.3-2	Pressurizer Pressure (psia) Versus Time for 10-percent Step Load Increase, Manual Control, and Minimum Moderator Feedback	15.1-34
15.1.3-3	Pressurizer Water Volume (ft ³) Versus Time for 10-percent Step Load Increase, Manual Control, and Minimum Moderator Feedback	15.1-35
15.1.3-4	Core Average Temperature ($^{\circ}$ F) Versus Time for 10-percent Step Load Increase, Manual Control, and Minimum Moderator Feedback	15.1-36
15.1.3-5	DNBR Versus Time for 10-percent Step Load Increase, Manual Control, and Minimum Moderator Feedback	15.1-37
15.1.3-6	Nuclear Power (Fraction of Nominal) Versus Time for 10-percent Step Load Increase, Manual Control, and Maximum Moderator Feedback	15.1-38
15.1.3-7	Pressurizer Pressure (psia) Versus Time for 10-percent Step Load Increase, Manual Control, and Maximum Moderator Feedback	15.1-39
15.1.3-8	Pressurizer Water Volume (ft ³) Versus Time for 10-percent Step Load Increase, Manual Control, and Maximum Moderator Feedback	15.1-40
15.1.3-9	Core Average Temperature ($^{\circ}$ F) Versus Time for 10-percent Step Load Increase, Manual Control, and Maximum Moderator Feedback	15.1-41
15.1.3-10	DNBR Versus Time for 10-percent Step Load Increase, Manual Control, and Maximum Moderator Feedback	15.1-42
15.1.3-11	Nuclear Power (Fraction of Nominal) Versus Time for 10-percent Step Load Increase, Automatic Control, and Minimum Moderator Feedback	15.1-43
15.1.3-12	Pressurizer Pressure (psia) Versus Time for 10-percent Step Load Increase, Automatic Control, and Minimum Moderator Feedback	15.1-44
15.1.3-13	Pressurizer Water Volume (ft ³) Versus Time for 10-percent Step Load Increase, Automatic Control, and Minimum Moderator Feedback	15.1-45
15.1.3-14	Core Average Temperature ($^{\circ}$ F) Versus Time for 10-percent Step Load Increase, Automatic Control, and Minimum Moderator Feedback	15.1-46
15.1.3-15	DNBR Versus Time for 10-percent Step Load Increase, Automatic Control, and Minimum Moderator Feedback	15.1-47

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.1.3-16	Nuclear Power (Fraction of Nominal) Versus Time for 10-percent Step Load Increase, Automatic Control, and Maximum Moderator Feedback	15.1-48
15.1.3-17	Pressurizer Pressure (psia) Versus Time for 10-percent Step Load Increase, Automatic Control, and Maximum Moderator Feedback	15.1-49
15.1.3-18	Pressurizer Water Volume (ft ³) Versus Time for 10-percent Step Load Increase, Automatic Control, and Maximum Moderator Feedback	15.1-50
15.1.3-19	Core Average Temperature (°F) Versus Time for 10-percent Step Load Increase, Automatic Control, and Maximum Moderator Feedback	15.1-51
15.1.3-20	DNBR Versus Time for 10-percent Step Load Increase, Automatic Control, and Maximum Moderator Feedback	15.1-52
15.1.4-1	K _{eff} Versus Core Average Temperature Steam Line Break Events	15.1-53
15.1.4-2	Nuclear Power Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-54
15.1.4-3	Core Heat Flux Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-55
15.1.4-4	Core Average Temperature Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-56
15.1.4-5	Reactor Vessel Inlet Temperature Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-57
15.1.4-6	Reactor Coolant System Pressure Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-58
15.1.4-7	Pressurizer Water Volume Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-59
15.1.4-8	Core Flow Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-60
15.1.4-9	Feedwater Flow Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-61
15.1.4-10	Core Boron Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-62
15.1.4-11	Steam Pressure Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-63
15.1.4-12	Steam Flow Transient Inadvertent Opening of a Steam Generator Relief or Safety Valve	15.1-64
15.1.5-1	Nuclear Power Transient Steam System Piping Failure	15.1-65
15.1.5-2	Core Heat Flux Transient Steam System Piping Failure	15.1-66
15.1.5-3	Core Average Temperature Transient Steam System Piping Failure	15.1-67
15.1.5-4	Reactor Vessel Inlet Temperature Transient Steam System Piping Failure	15.1-68
15.1.5-5	Reactor Coolant System Pressure Transient Steam System Piping Failure	15.1-69
15.1.5-6	Pressurizer Water Volume Transient Steam System Piping Failure	15.1-70
15.1.5-7	Core Flow Transient Steam System Piping Failure	15.1-71

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.1.5-8	Feedwater Flow Transient Steam System Piping Failure	15.1-72
15.1.5-9	Core Boron Transient Steam System Piping Failure	15.1-73
15.1.5-10	Steam Pressure Transient Steam System Piping Failure	15.1-74
15.1.5-11	Steam Flow Transient Steam System Piping Failure	15.1-75
15.1.5-12	Core Makeup Tank Injection Flow Steam System Piping Failure	15.1-76
15.1.5-13	Core Makeup Tank Water Volume Steam System Piping Failure	15.1-77
15.1.6-1	Nuclear Power Transient Inadvertent Operation of the PRHR	15.1-78
15.1.6-2	Core Heat Flux Transient Inadvertent Operation of the PRHR	15.1-79
15.1.6-3	Reactor Vessel Inlet Temperature Transient Inadvertent Operation of the PRHR	15.1-80
15.1.6-4	Reactor Coolant System Pressure Transient Inadvertent Operation of the PRHR	15.1-81
15.1.6-5	Reactor Coolant System Flow Transient Inadvertent Operation of the PRHR	15.1-82
15.1.6-6	DNBR Transient Inadvertent Operation of the PRHR	15.1-83
15.1.6-7	PRHR Flow Transient Inadvertent Operation of the PRHR	15.1-84
15.1.6-8	PRHR Heat Transfer Transient Inadvertent Operation of the PRHR	15.1-85
15.2.3-1	Nuclear Power (Fraction of Nominal) versus Time for Turbine Trip Accident with Pressurizer Spray and Minimum Moderator Feedback	15.2-32
15.2.3-2	Pressurizer Pressure (psia) versus Time for Turbine Trip Accident with Pressurizer Spray and Minimum Moderator Feedback	15.2-33
15.2.3-3	Pressurizer Water Volume (ft ³) versus Time for Turbine Trip Accident with Pressurizer Spray and Minimum Moderator Feedback	15.2-34
15.2.3-4	Vessel Inlet Temperature (°F) versus Time for Turbine Trip Accident with Pressurizer Spray and Minimum Moderator Feedback	15.2-35
15.2.3-5	Vessel Average Temperature (°F) versus Time for Turbine Trip Accident with Pressurizer Spray and Minimum Moderator Feedback	15.2-36
15.2.3-6	DNBR versus Time for Turbine Trip Accident with Pressurizer Spray and Minimum Moderator Feedback	15.2-37
15.2.3-7	Core Mass Flow Rate (Fraction of Initial) versus Time for Turbine Trip Accident with Pressurizer Spray and Minimum Moderator Feedback	15.2-38
15.2.3-8	Nuclear Power (Fraction of Nominal) versus Time for Turbine Trip Accident with Pressurizer Spray and Maximum Moderator Feedback	15.2-39
15.2.3-9	Pressurizer Pressure (psia) versus Time for Turbine Trip Accident with Pressurizer Spray and Maximum Moderator Feedback	15.2-40
15.2.3-10	Pressurizer Water Volume (ft ³) versus Time for Turbine Trip Accident with Pressurizer Spray and Maximum Moderator Feedback	15.2-41
15.2.3-11	Vessel Inlet Temperature (°F) versus Time for Turbine Trip Accident with Pressurizer Spray and Maximum Moderator Feedback	15.2-42

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.2.3-12	Vessel Average Temperature (°F) versus Time for Turbine Trip Accident with Pressurizer Spray and Maximum Moderator Feedback	15.2-43
15.2.3-13	DNBR versus Time for Turbine Trip Accident with Pressurizer Spray and Maximum Moderator Feedback	15.2-44
15.2.3-14	Core Mass Flow Rate (Fraction of Initial) versus Time for Turbine Trip Accident with Pressurizer Spray and Maximum Moderator Feedback	15.2-45
15.2.3-15	Nuclear Power (Fraction of Nominal) versus Time for Turbine Trip Accident Without Pressurizer Spray and Minimum Moderator Feedback	15.2-46
15.2.3-16	Pressurizer Pressure (psia) versus Time for Turbine Trip Accident Without Pressurizer Spray and Minimum Moderator Feedback	15.2-47
15.2.3-17	Pressurizer Water Volume (ft ³) versus Time for Turbine Trip Accident Without Pressurizer Spray and Minimum Moderator Feedback	15.2-48
15.2.3-18	Vessel Inlet Temperature (°F) versus Time for Turbine Trip Accident Without Pressurizer Spray and Minimum Moderator Feedback	15.2-49
15.2.3-19	Vessel Average Temperature (°F) versus Time for Turbine Trip Accident Without Pressurizer Spray and Minimum Moderator Feedback	15.2-50
15.2.3-20	DNBR versus Time for Turbine Trip Accident Without Pressurizer Spray and Minimum Moderator Feedback	15.2-51
15.2.3-21	Core Mass Flow Rate (Fraction of Initial) versus Time for Turbine Trip Accident Without Pressurizer Spray and Minimum Moderator Feedback	15.2-52
15.2.3-22	Nuclear Power (Fraction of Nominal) versus Time for Turbine Trip Accident Without Pressurizer Spray and Maximum Moderator Feedback	15.2-53
15.2.3-23	Pressurizer Pressure (psia) versus Time for Turbine Trip Accident Without Pressurizer Spray and Maximum Moderator Feedback	15.2-54
15.2.3-24	Pressurizer Water Volume (ft ³) versus Time for Turbine Trip Accident Without Pressurizer Spray and Maximum Moderator Feedback	15.2-55
15.2.3-25	Vessel Inlet Temperature (°F) versus Time for Turbine Trip Accident Without Pressurizer Spray and Maximum Moderator Feedback	15.2-56
15.2.3-26	Vessel Average Temperature (°F) versus Time for Turbine Trip Accident Without Pressurizer Spray and Maximum Moderator Feedback	15.2-57
15.2.3-27	DNBR versus Time for Turbine Trip Accident Without Pressurizer Spray and Maximum Moderator Feedback	15.2-58
15.2.3-28	Core Mass Flow Rate (Fraction of Initial) versus Time for Turbine Trip Accident Without Pressurizer Spray and Maximum Moderator Feedback	15.2-59
15.2.6-1	Nuclear Power Transient for Loss of ac Power to the Plant Auxiliaries	15.2-60
15.2.6-2	Core Heat Flux Transient for Loss of ac Power to the Plant Auxiliaries	15.2-61
15.2.6-3	Pressurizer Pressure Transient for Loss of ac Power to the Plant Auxiliaries	15.2-62
15.2.6-4	Pressurizer Water Volume Transient for Loss of ac Power to the Plant Auxiliaries	15.2-63

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.2.6-5	Reactor Coolant System Temperature Transients in Loop Containing the PRHR for Loss of ac Power to the Plant Auxiliaries	15.2-64
15.2.6-6	Reactor Coolant System Temperature Transients in Loop Not Containing the PRHR for Loss of ac Power to the Plant Auxiliaries	15.2-65
15.2.6-7	Steam Generator Pressure Transients for Loss of ac Power to the Plant Auxiliaries	15.2-66
15.2.6-8	PRHR Flow Rate Transient for Loss of ac Power to the Plant Auxiliaries . . .	15.2-67
15.2.6-9	PRHR Heat Flux Transient for Loss of ac Power to the Plant Auxiliaries . . .	15.2-68
15.2.6-10	Reactor Coolant Volumetric Flow Rate Transient for Loss of ac Power to the Plant Auxiliaries	15.2-69
15.2.6-11	Steam Generator Inventory Transients for Loss of ac Power to the Plant Auxiliaries	15.2-70
15.2.6-12	DNBR versus Time for Loss of ac Power to the Plant Auxiliaries	15.2-71
15.2.7-1	Nuclear Power Transient for Loss of Normal Feedwater Flow	15.2-72
15.2.7-2	Reactor Coolant System Volumetric Flow Transient for Loss of Normal Feedwater Flow	15.2-73
15.2.7-3	Reactor Coolant System Temperature Transients in Loop Containing the PRHR for Loss of Normal Feedwater Flow	15.2-74
15.2.7-4	Reactor Coolant System Temperature Transients in Loop Not Containing the PRHR for Loss of Normal Feedwater Flow	15.2-75
15.2.7-5	Pressure Transient for Loss of Normal Feedwater Flow	15.2-76
15.2.7-6	Pressurizer Water Volume Transient for Loss of Normal Feedwater Flow . . .	15.2-77
15.2.7-7	Steam Generator Pressure Transients for Loss of Normal Feedwater Flow . . .	15.2-78
15.2.7-8	Steam Generator Inventory Transients for Loss of Normal Feedwater Flow . .	15.2-79
15.2.7-9	PRHR Heat Flux Transient for Loss of Normal Feedwater Flow	15.2-80
15.2.7-10	CMT Injection Flow Transient for Loss of Normal Feedwater Flow	15.2-81
15.2.8-1	Nuclear Power Transient for Main Feedwater Line Rupture	15.2-82
15.2.8-2	Core Heat Flux Transient for Main Feedwater Line Rupture	15.2-83
15.2.8-3	Faulted Loop Reactor Coolant System Temperature Transients for Main Feedwater Line Rupture	15.2-84
15.2.8-4	Intact Loop Reactor Coolant System Temperature Transients for Main Feedwater Line Rupture	15.2-85
15.2.8-5	Pressurizer Pressure Transient for Main Feedwater Line Rupture	15.2-86
15.2.8-6	Pressurizer Water Volume Transient for Main Feedwater Line Rupture	15.2-87
15.2.8-7	Steam Generator Pressure Transients for Main Feedwater Line Rupture	15.2-88
15.2.8-8	PRHR Flow Rate Transient for Main Feedwater Line Rupture	15.2-89
15.2.8-9	PRHR Heat Flux Transient for Main Feedwater Line Rupture	15.2-90
15.2.8-10	CMT Injection Flow Rate Transient for Main Feedwater Line Rupture	15.2-91

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.3.1-1	Flow Transient for Four Cold Legs in Operation, Two Pumps Coasting Down	15.3-15
15.3.1-2	Nuclear Power Transient for Four Cold Legs in Operation, Two Pumps Coasting Down	15.3-16
15.3.1-3	Pressurizer Pressure Transient for Four Cold Legs in Operation, Two Pumps Coasting Down	15.3-17
15.3.1-4	Average Channel Heat Flux Transient for Four Cold Legs in Operation, Two Pumps Coasting Down	15.3-18
15.3.1-5	Hot Channel Heat Flux Transient for Four Cold Legs in Operation, Two Pumps Coasting Down	15.3-19
15.3.1-6	DNBR Transient for Four Cold Legs in Operation, Two Pumps Coasting Down	15.3-20
15.3.2-1	Flow Transient for Four Cold Legs in Operation, Four Pumps Coasting Down	15.3-21
15.3.2-2	Nuclear Power Transient for Four Cold Legs in Operation, Four Pumps Coasting Down	15.3-22
15.3.2-3	Pressurizer Pressure Transient for Four Cold Legs in Operation, Four Pumps Coasting Down	15.3-23
15.3.2-4	Average Channel Heat Flux Transient for Four Cold Legs in Operation, Four Pumps Coasting Down	15.3-24
15.3.2-5	Hot Channel Heat Flux Transient for Four Cold Legs in Operation, Four Pumps Coasting Down	15.3-25
15.3.2-6	DNBR Transient for Four Cold Legs in Operation, Four Pumps Coasting Down	15.3-26
15.3.3-1	Flow Transient for Four Cold Legs in Operation, One Locked Rotor	15.3-27
15.3.3-2	Flow Transient for Four Cold Legs in Operation, One Locked Rotor	15.3-28
15.3.3-3	Peak Reactor Coolant Pressure for Four Cold Legs in Operation, One Locked Rotor	15.3-29
15.3.3-4	Average Channel Heat Flux Transient for Four Cold Legs in Operation, One Locked Rotor	15.3-30
15.3.3-5	Hot Channel Heat Flux Transient for Four Cold Legs in Operation, One Locked Rotor	15.3-31
15.3.3-6	Nuclear Power Transient for Four Cold Legs in Operation, One Locked Rotor	15.3-32
15.3.3-7	Cladding Inside Temperature Transient for Four Cold Legs in Operation, One Locked Rotor	15.3-33
15.4.1-1	RCCA Withdrawal from Subcritical Nuclear Power	15.4-53
15.4.1-2	RCCA Withdrawal from Subcritical Thermal Flux	15.4-54
15.4.1-3	RCCA Withdrawal from Subcritical Fuel Average Temperature (Sheet 1 of 2)	15.4-55

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.4.1-3	RCCA Withdrawal from Subcritical Clad Inner Temperature (Sheet 2 of 2)	15.4-56
15.4.2-1	Nuclear Power Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (75 pcm/s Insertion Rate)	15.4-57
15.4.2-2	Thermal Flux Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (75 pcm/s Insertion Rate)	15.4-58
15.4.2-3	Pressurizer Pressure Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (75 pcm/s Insertion Rate)	15.4-59
15.4.2-4	Pressurizer Water Volume for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (75 pcm/s Insertion Rate)	15.4-60
15.4.2-5	Core Average Temperature Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (75 pcm/s Insertion Rate)	15.4-61
15.4.2-6	DNBR Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (75 pcm/s Insertion Rate)	15.4-62
15.4.2-7	Nuclear Power Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (3 pcm/s Insertion Rate)	15.4-63
15.4.2-8	Heat Flux Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (3 pcm/s Insertion Rate)	15.4-64
15.4.2-9	Pressurizer Pressure Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (3 pcm/s Insertion Rate)	15.4-65
15.4.2-10	Pressurizer Water Volume Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (3 pcm/s Insertion Rate)	15.4-66
15.4.2-11	Core Average Temperature Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (3 pcm/s Insertion Rate)	15.4-67
15.4.2-12	DNBR Ratio Transient for an Uncontrolled RCCA Bank Withdrawal from Full Power With Maximum Reactivity Feedback (3 pcm/s Insertion Rate)	15.4-68
15.4.2-13	Minimum DNBR Versus Reactivity Insertion Rate for Rod Withdrawal at 100-Percent Power	15.4-69

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.4.2-14	Minimum DNBR Versus Reactivity Insertion Rate for Rod Withdrawal at 60-Percent Power	15.4-70
15.4.2-15	Minimum DNBR Versus Reactivity Insertion Rate for Rod Withdrawal at 10-Percent Power	15.4-71
15.4.3-1	Nuclear Power Transients for Dropped RCCA	15.4-72
15.4.3-2	Core Heat Flux Transients for Dropped RCCA	15.4-73
15.4.3-3	Reactor Coolant System Pressure Transient for Dropped RCCA	15.4-74
15.4.3-4	Core Average Temperature Transient for Dropped RCCA	15.4-75
15.4.4-1	Nuclear Power Transient for an Improper Startup of an Inactive Reactor Coolant Pump	15.4-76
15.4.4-2	Heat Flux Transient for an Improper Startup of an Inactive Reactor Coolant Pump	15.4-77
15.4.4-3	Core Flow Transient for an Improper Startup of an Inactive Reactor Coolant Pump	15.4-78
15.4.4-4	Pressurizer Pressure Transient for an Improper Startup of an Inactive Reactor Coolant Pump	15.4-79
15.4.4-5	Core Average Transient for an Improper Startup of an Inactive Reactor Coolant Pump	15.4-80
15.4.4-6	DNBR Transient for an Improper Startup of an Inactive Reactor Coolant Pump	15.4-81
15.4.7-1	Representative Percent Change in Local Assembly Average Power for Interchange Between Region 1 and Region 3 Assembly	15.4-82
15.4.7-2	Representative Percent Change in Local Assembly Average Power for Interchange Between Region 1 and Region 2 Assembly with the BP Rods Transferred to Region 1 Assembly	15.4-83
15.4.7-3	Representative Percent Change in Local Assembly Average Power for Enrichment Error (Region 2 Assembly Loaded into Core Central Position)	15.4-84
15.4.7-4	Representative Percent Change in Local Assembly Average Power for Loading Region 2 Assembly into Region 1 Position Near Core Periphery	15.4-85
15.4.8-1	Nuclear Power Transient Versus Time at Beginning of Life, Full Power	15.4-86
15.4.8-2	Hot Spot Fuel, Average Fuel, and Outer Cladding Temperature Versus Time at Beginning of Life, Full Power	15.4-87
15.4.8-3	Nuclear Power Transient Versus Time at End of Life, Zero Power	15.4-88
15.4.8-4	Hot Spot Fuel, Average Fuel, and Outer Cladding Temperature Versus Time at Beginning of Life, Zero Power	15.4-89
15.5.1-1	Core Nuclear Power Transient for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-13

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.5.1-2	Reactor Coolant System Temperature Transients in Loop Not Containing the PRHR for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-14
15.5.1-3	Reactor Coolant System Temperature Transients in Loop Containing the PRHR for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-15
15.5.1-4	Pressurizer Pressure Transient for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-16
15.5.1-5	Pressurizer Water Volume Transient for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-17
15.5.1-6	DNBR Transient for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-18
15.5.1-7	Steam Generator Pressure Transients for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-19
15.5.1-8	Core Makeup Tank Injection Line Flow Transient for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-20
15.5.1-9	Core Makeup Tank Balance Line Flow Transient for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-21
15.5.1-10	PRHR and Core Heat Flux Transient for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-22
15.5.1-11	PRHR Flow Rate Transient for Inadvertent Operation of the Emergency Core Cooling System Due to a Spurious Opening of the Core Makeup Tank Discharge Valves	15.5-23
15.5.2-1	Core Nuclear Power Transient for Chemical and Volume Control System Malfunction	15.5-24
15.5.2-2	Reactor Coolant System Temperature Transients in Loop Not Containing the PRHR for Chemical and Volume Control System Malfunction	15.5-25
15.5.2-3	Reactor Coolant System Temperature Transients in Loop Containing the PRHR for Chemical and Volume Control System Malfunction	15.5-26
15.5.2-4	Pressurizer Pressure Transient for Chemical and Volume Control System Malfunction	15.5-27
15.5.2-5	Pressurizer Water Volume Transient for Chemical and Volume Control System Malfunction	15.5-28

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.5.2-6	DNBR Transient for Chemical and Volume Control System Malfunction . . .	15.5-29
15.5.2-7	Chemical and Volume Control System Flow Rate Transient for Chemical and Volume Control System Malfunction	15.5-30
15.5.2-8	Steam Generator Pressure Transients for Chemical and Volume Control System Malfunction	15.5-31
15.5.2-9	Core Makeup Tank Injection Line Flow Transient for Chemical and Volume Control System Malfunction	15.5-32
15.5.2-10	Core Makeup Tank Balance Line Flow Transient for Chemical and Volume Control System Malfunction	15.5-33
15.5.2-11	PRHR and Core Heat Flux Transient for Chemical and Volume Control System Malfunction	15.5-34
15.5.2-12	PRHR Flow Rate Transient for Chemical and Volume Control System Malfunction	15.5-35
15.6.1-1	Nuclear Power Transient Inadvertent Opening of a Pressurizer Safety Valve	15.6-123
15.6.1-2	DNBR Transient Inadvertent Opening of a Pressurizer Safety Valve	15.6-124
15.6.1-3	Pressurizer Pressure Transient Inadvertent Opening of a Pressurizer Safety Valve	15.6-125
15.6.1-4	Vessel Average Temperature Inadvertent Opening of a Pressurizer Safety Valve	15.6-126
15.6.1-5	Core Mass Flow Rate Inadvertent Opening of a Pressurizer Safety Valve	15.6-127
15.6.1-6	Nuclear Power Transient Inadvertent Opening of Two ADS Stage 1 Trains	15.6-128
15.6.1-7	DNBR Transient Inadvertent Opening of Two ADS Stage 1 Trains	15.6-129
15.6.1-8	Pressurizer Pressure Transient Inadvertent Opening of Two ADS Stage 1 Trains	15.6-130
15.6.1-9	Vessel Average Temperature Inadvertent Opening of Two ADS Stage 1 Trains	15.6-131
15.6.1-10	Core Mass Flow Rate Inadvertent Opening of Two ADS Stage 1 Trains	15.6-132
15.6.3-1	Pressurizer Level for SGTR	15.6-133
15.6.3-2	Reactor Coolant System Pressure for SGTR	15.6-134
15.6.3-3	Secondary Pressure for SGTR	15.6-135
15.6.3-4	Intact Loop Hot and Cold Leg Reactor Coolant System Temperature for SGTR	15.6-136
15.6.3-5	Primary-to-Secondary Break Flow Rate for SGTR	15.6-137
15.6.3-6	Faulted Steam Generator Water Volume for SGTR	15.6-138

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.3-7	Faulted Steam Generator Mass Release Rate to the Atmosphere for SGTR	15.6-139
15.6.3-8	Intact Steam Generator Mass Release Rate to the Atmosphere for SGTR	15.6-140
15.6.3-9	Faulted Loop Chemical and Volume Control System and Core Makeup Tank Injection Flow for SGTR	15.6-141
15.6.3-10	Integrated Flashed Break Flow for SGTR	15.6-142
15.6.5A-1	PCT Among All Elevations for Each Fuel Rod: Open Hole Hot Assembly Location	15.6-143
15.6.5A-2	Hot Rod Cladding Temperature Transient, PCT Elevation: Open Hole Hot Assembly Location	15.6-144
15.6.5A-3	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Open Hole Hot Assembly Location	15.6-145
15.6.5A-4	PCT Among All Elevations for Each Fuel Rod: Support Column Hot Assembly Location	15.6-146
15.6.5A-5	Hot Rod Cladding Temperature Transient, PCT Elevation: Support Column Hot Assembly Location	15.6-147
15.6.5A-6	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Support Column Hot Assembly Location	15.6-148
15.6.5A-7	PCT Among All Elevations for Each Fuel Rod: Guide Tube Hot Assembly Location	15.6-149
15.6.5A-8	Hot Rod Cladding Temperature Transient, PCT Elevation: Guide Tube Hot Assembly Location	15.6-150
15.6.5A-9	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Guide Tube Hot Assembly Location	15.6-151
15.6.5A-10	PCT Among All Elevations for Each Fuel Rod: Break in Pressurizer Loop Cold Leg	15.6-152
15.6.5A-11	Hot Rod Cladding Temperature Transient, PCT Elevation: Break in Pressurizer Loop Cold Leg	15.6-153
15.6.5A-12	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Break in Pressurizer Loop Cold Leg	15.6-154
15.6.5A-13	PCT Among All Elevations for Each Fuel Rod: 10-percent Uniform Steam Generator Tube Plugging	15.6-155
15.6.5A-14	Hot Rod Cladding Temperature Transient, PCT Elevation: 10-percent Uniform Steam Generator Tube Plugging	15.6-156
15.6.5A-15	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: 10-percent Uniform Steam Generator Tube Plugging	15.6-157
15.6.5A-16	PCT Among All Elevations for Each Fuel Rod: Increased Reactor Coolant System Fluid Temperature	15.6-158

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5A-17	Hot Rod Cladding Temperature Transient, PCT Elevation: Increased Reactor Coolant System Fluid Temperature	15.6-159
15.6.5A-18	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Increased Reactor Coolant System Fluid Temperature	15.6-160
15.6.5A-19	PCT Among All Elevations for Each Fuel Rod: Decreased Reactor Coolant System Fluid Temperature	15.6-161
15.6.5A-20	Hot Rod Cladding Temperature Transient, PCT Elevation: Decreased Reactor Coolant System Fluid Temperature	15.6-162
15.6.5A-21	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Decreased Reactor Coolant System Fluid Temperature	15.6-163
15.6.5A-22	PCT Among All Elevations for Each Fuel Rod: Loss of ac Power at Time Zero	15.6-164
15.6.5A-23	Hot Rod Cladding Temperature Transient, PCT Elevation: Loss of ac Power at Time Zero	15.6-165
15.6.5A-24	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Loss of ac Power at Time Zero	15.6-166
15.6.5A-25	PCT Among All Elevations for Each Fuel Rod: 2300 psia Pressurizer Pressure	15.6-167
15.6.5A-26	Hot Rod Cladding Temperature Transient, PCT Elevation: 2300 psia Pressurizer Pressure	15.6-168
15.6.5A-27	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: 2300 psia Pressurizer Pressure	15.6-169
15.6.5A-28	PCT Among All Elevations for Each Fuel Rod: Minimum Accumulator Temperature	15.6-170
15.6.5A-29	Hot Rod Cladding Temperature Transient: Minimum Accumulator Temperature	15.6-171
15.6.5A-30	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Minimum Accumulator Temperature	15.6-172
15.6.5A-31	PCT Among All Elevations for Each Fuel Rod: Maximum Accumulator Gas Pressure	15.6-173
15.6.5A-32	Hot Rod Cladding Temperature Transient, PCT Elevation: Maximum Accumulator Gas Pressure	15.6-174
15.6.5A-33	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Maximum Accumulator Gas Pressure	15.6-175
15.6.5A-34	PCT Among All Elevations for Each Fuel Rod: Minimum Radial Reflector Temperature	15.6-176
15.6.5A-35	Hot Rod Cladding Temperature Transient, PCT Elevation: Minimum Radial Reflector Temperature	15.6-177
15.6.5A-36	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Minimum Radial Reflector Temperature	15.6-178

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5A-37	PCT Among All Elevations for Each Fuel Rod: High Peripheral Assembly Power	15.6-179
15.6.5A-38	Hot Rod Cladding Temperature Transient, PCT Elevation: High Peripheral Assembly Power	15.6-180
15.6.5A-39	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: High Peripheral Assembly Power	15.6-181
15.6.5A-40	PCT Among All Elevations for Each Fuel Rod: Axial Power Distribution No. 2	15.6-182
15.6.5A-41	Hot Rod Cladding Temperature Transient, PCT Elevation: Axial Power Distribution No. 2	15.6-183
15.6.5A-42	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Axial Power Distribution No. 2	15.6-184
15.6.5A-43	PCT Among All Elevations for Each Fuel Rod: Axial Power Distribution No. 4	15.6-185
15.6.5A-44	Hot Rod Cladding Temperature Transient, PCT Elevation: Axial Power Distribution No. 4	15.6-186
15.6.5A-45	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Axial Power Distribution No. 4	15.6-187
15.6.5A-46	PCT Among All Elevations for Each Fuel Rod: Axial Power Distribution No. 11	15.6-188
15.6.5A-47	Hot Rod Cladding Temperature Transient, PCT Elevation: Axial Power Distribution No. 11	15.6-189
15.6.5A-48	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Axial Power Distribution No. 11	15.6-190
15.6.5A-49	PCT Among All Elevations for Each Fuel Rod: Axial Power Distribution No. 6	15.6-191
15.6.5A-50	Hot Rod Cladding Temperature Transient, PCT Elevation: Axial Power Distribution No. 6	15.6-192
15.6.5A-51	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: Axial Power Distribution No. 6	15.6-193
15.6.5A-52	Reactor Vessel Upper Plenum Pressure: $C_D=0.8$ DECLG Reference Case	15.6-194
15.6.5A-53	Accumulator Injection Rate: $C_D=0.8$ DECLG Reference Case	15.6-195
15.6.5A-54	Core Makeup Tank Flow Rate: $C_D=0.8$ DECLG Reference Case	15.6-196
15.6.5A-55	Exit Liquid, Vapor, Entrained Drop Flows: $C_D=0.8$ DECLG Reference Case (Low Power Periphery Rods)	15.6-197
15.6.5A-56	Exit Liquid, Vapor, Entrained Drop Flows: $C_D=0.8$ DECLG Reference Case (Open Hole Average Assembly)	15.6-198
15.6.5A-57	Exit Liquid, Vapor, Entrained Drop Flows: $C_D=0.8$ DECLG Reference Case (Guide Tube Average Assembly)	15.6-199

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5A-58	Cladding Temperatures at 6.0-ft, 8.5-ft, and 10-ft Elevations: C _D =0.8 DECLG Reference Case (Low Power Periphery Rods)	15.6-200
15.6.5A-59	Cladding Temperatures at 6.0-ft, 8.5-ft, and 10-ft Elevations C _D =0.8 DECLG Reference Case (Open Hole Average Assembly)	15.6-201
15.6.5A-60	Cladding Temperatures at 6.0-ft, 8.5-ft, and 10-ft Elevations C _D =0.8 DECLG Reference Case (Guide Tube Average Assembly)	15.6-202
15.6.5A-61	Hot Assembly Void Fraction Versus Elevation: C _D =0.8 DECLG Reference Case	15.6-203
15.6.5A-62	Lower Plenum Collapsed Liquid Level: C _D =0.8 DECLG Reference Case	15.6-204
15.6.5A-63	Downcomer Collapsed Liquid Level: C _D =0.8 DECLG Reference Case	15.6-205
15.6.5A-64	Core Hot Assembly Collapsed Liquid Level: C _D =0.8 DECLG Reference Case	15.6-206
15.6.5A-65	Break Flow Rate, Loop Side Break: C _D =0.8 DECLG Reference Case	15.6-207
15.6.5A-66	Break Flow Rate, Vessel Side Break: C _D =0.8 DECLG Reference Case	15.6-208
15.6.5A-67	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: C _D =1.0 Split Case	15.6-209
15.6.5A-68	PCT Among All Elevations for Each Fuel Rod: C _D =1.0 Split Case	15.6-210
15.6.5A-69	Hot Rod Cladding Temperature Transient, PCT Elevation: C _D =1.0 Split Case	15.6-211
15.6.5A-70	Core Flow Rate at 6-ft Elevation: C _D =1.0 Split Case	15.6-212
15.6.5A-71	Hot Assembly Exit Liquid, Vapor, Entrained Drop Flows: C _D =2.0 Split Case	15.6-213
15.6.5A-72	PCT Among All Elevations for Each Fuel Rod: C _D =2.0 Split Case	15.6-214
15.6.5A-73	Hot Rod Cladding Temperature Transient, PCT Elevation: C _D =2.0 Split Case	15.6-215
15.6.5.4B-1	Inadvertent ADS Actuation: Pressurizer Pressure	15.6-216
15.6.5.4B-2	Inadvertent ADS Actuation: Pressurizer Level	15.6-217
15.6.5.4B-3	Inadvertent ADS Actuation: ADS Stages 1 Through 3 Flow	15.6-218
15.6.5.4B-4	Inadvertent ADS Actuation: Core Makeup Tank Injection Flow	15.6-219

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4B-5	Inadvertent ADS Actuation: Core Makeup Tank Level	15.6-220
15.6.5.4B-6	Inadvertent ADS Actuation: Downcomer Level	15.6-221
15.6.5.4B-7	Inadvertent ADS Actuation: Accumulator Flow	15.6-222
15.6.5.4B-8	Inadvertent ADS Actuation: Integrated Total Stage 4 ADS Flow	15.6-223
15.6.5.4B-9	Inadvertent ADS Actuation: IRWST Flow	15.6-224
15.6.5.4B-10	Inadvertent ADS Actuation: Reactor System Coolant Inventory	15.6-225
15.6.5.4B-11	Inadvertent ADS Actuation: Upper Plenum and Core Mixture Level	15.6-226
15.6.5.4B-12	Double-ended DVI Line Break: Downcomer Side Break Liquid Flow	15.6-227
15.6.5.4B-13	Double-ended DVI Line Break: Downcomer Side Break Vapor Flow	15.6-228
15.6.5.4B-14	Double-ended DVI Line Break: Pressurizer Pressure	15.6-229
15.6.5.4B-15	Double-ended DVI Line Break: Broken Loop Core Makeup Tank Flow	15.6-230
15.6.5.4B-16	Double-ended DVI Line Break: Intact Loop Core Makeup Tank Flow	15.6-231
15.6.5.4B-17	Double-ended DVI Line Break: Upper Plenum and Core Mixture Level	15.6-232
15.6.5.4B-18	Double-ended DVI Line Break: Downcomer Mixture Level	15.6-233
15.6.5.4B-19	Double-ended DVI Line Break: Stages 1 Through 3 ADS Vapor Flow	15.6-234
15.6.5.4B-20	Double-ended DVI Line Break: Top Core Node Liquid Void Fraction	15.6-235
15.6.5.4B-21	DEDVI Line Break: Core Exit Liquid Flow	15.6-236
15.6.5.4B-22	DEDVI Line Break: Core Exit Vapor Flow	15.6-237
15.6.5.4B-23	DEDVI Line Break: Downcomer to Core Flow	15.6-238
15.6.5.4B-24	DEDVI Line Break: ADS Stage 4 Liquid Flow Through All Open Paths	15.6-239

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4B-25	DEDVI Line Break: Integrated Total ADS Stage 4 Flow	15.6-240
15.6.5.4B-26	DEDVI Line Break: Intact Accumulator Flow	15.6-241
15.6.5.4B-27	DEDVI Line Break: Intact Loop IRWST Flow	15.6-242
15.6.5.4B-28	DEDVI Line Break: Intact Loop Core Makeup Tank Mixture Level	15.6-243
15.6.5.4B-29	DEDVI Line Break: Reactor System Coolant Inventory	15.6-244
15.6.5.4B-30	2-inch Cold Leg Break In PRHR Loop: Liquid Mass Break Flow	15.6-245
15.6.5.4B-31	2-inch Cold Leg Break In PRHR Loop: Vapor Mass Break Flow	15.6-246
15.6.5.4B-32	2-inch Cold Leg Break In PRHR Loop: Pressurizer Pressure	15.6-247
15.6.5.4B-33	2-inch Cold Leg Break In PRHR Loop: Pressurizer Level	15.6-248
15.6.5.4B-34	2-inch Cold Leg Break In PRHR Loop: Core Makeup Tank Injection Flow	15.6-249
15.6.5.4B-35	2-inch Cold Leg Break In PRHR Loop: Downcomer Mixture Level	15.6-250
15.6.5.4B-36	2-inch Cold Leg Break In PRHR Loop: Hot Leg to Pressurizer Mass Flow	15.6-251
15.6.5.4B-37	2-inch Cold Leg Break In PRHR Loop: Accumulator Injection Flow	15.6-252
15.6.5.4B-38	2-inch Cold Leg Break In PRHR Loop: Stages 1 Through 3 ADS Vapor Flow	15.6-253
15.6.5.4B-39	2-inch Cold Leg Break In PRHR Loop: ADS Stage 4 Liquid Flow Through All Open Paths	15.6-254
15.6.5.4B-40	2-inch Cold Leg Break In PRHR Loop: Reactor System Coolant Inventory	15.6-255
15.6.5.4B-41	2-inch Cold Leg Break In PRHR Loop: Upper Plenum and Core Mixture Level	15.6-256
15.6.5.4B-42	2-inch Cold Leg Break In PRHR Loop: Integrated Total ADS Stage 4 Flow	15.6-257
15.6.5.4B-43	2-inch Cold Leg Break In Balance Line Loop: Pressurizer Pressure	15.6-258
15.6.5.4B-44	2-inch Cold Leg Break In Balance Loop: Pressurizer Level	15.6-259

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4B-45	2-inch Cold Leg Break In Balance Line Loop: Core Makeup Level	15.6-260
15.6.5.4B-46	2-inch Cold Leg Break In Balance Line Loop: Downcomer Mixture Level	15.6-261
15.6.5.4B-47	2-inch Cold Leg Break In Balance Line Loop: Hot Leg To Pressurizer Mass Flow	15.6-262
15.6.5.4B-48	2-inch Cold Leg Break In Balance Line Loop: Core Makeup Tank Injection Flow	15.6-263
15.6.5.4B-49	2-inch Cold Leg Break In Balance Line Loop: Accumulator Injection Flow	15.6-264
15.6.5.4B-50	2-inch Cold Leg Break In Balance Line Loop: ADS Stage 4 Liquid Flow Through All Open Paths	15.6-265
15.6.5.4B-51	2-inch Cold Leg Break In Balance Line Loop: Reactor System Coolant Inventory	15.6-266
15.6.5.4B-52	2-inch Cold Leg Break In Balance Line Loop: Upper Plenum and Core Mixture Level, 2-0	15.6-267
15.6.5.4B-53	2-inch Cold Leg Break In Balance Line Loop: Integrated Total ADS Stage 4 Flow	15.6-268
15.6.5.4B-54	2-inch Cold Leg Break In Balance Line Loop: Liquid Mass Break Flow	15.6-269
15.6.5.4B-55	2-inch Cold Leg Break In Balance Line Loop: Vapor Mass Break Flow	15.6-270
15.6.5.4B-56	Double-ended Balance Line Break: Liquid Mass Break Flow	15.6-271
15.6.5.4B-57	Double-ended Balance Line Break: Downcomer Pressure	15.6-272
15.6.5.4B-58	Double-ended Balance Line Break: Upper Plenum and Core Mixture Level	15.6-273
15.6.5.4B-59	Double-ended Balance Line Break: Upper Head Mixture Level	15.6-274
15.6.5.4B-60	Double-ended Balance Line Break: Loop 1 Steam Generator Mixture Level	15.6-275
15.6.5.4B-61	Double-ended Balance Line Break: Downcomer Mixture Level	15.6-276
15.6.5.4B-62	Double-ended Balance Line Break: Intact Core Makeup Tank Mixture Level	15.6-277
15.6.5.4B-63	Double-ended Balance Line Break: ADS Stages 1 Through 3 Vapor Flow	15.6-278
15.6.5.4B-64	Double-ended Balance Line Break: Accumulator Injection Flow	15.6-279

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4B-65	Double-ended Balance Line Break: Intact Loop Core Makeup Tank Injection Flow	15.6-280
15.6.5.4B-66	Double-ended Balance Line Break: Reactor System Coolant Inventory	15.6-281
15.6.5.4B-67	0.5-inch Cold Leg Break: Pressurizer Pressure	15.6-282
15.6.5.4B-68	0.5-inch Cold Leg Break: Pressurizer Level	15.6-283
15.6.5.4B-69	0.5-inch Cold Leg Break: Core Makeup Tank Injection Flow	15.6-284
15.6.5.4B-70	0.5-inch Cold Leg Break: Downcomer Level	15.6-285
15.6.5.4B-71	0.5-inch Cold Leg Break: Loop 1 Steam Generator, Primary Side, Mixture Levels	15.6-286
15.6.5.4B-72	0.5-inch Cold Leg Break: Loop 2 Steam Generator, Primary Side, Mixture Levels	15.6-287
15.6.5.4B-73	0.5-inch Cold Leg Break: Accumulator Flow	15.6-288
15.6.5.4B-74	0.5-inch Cold Leg Break: ADS Stage 4 Liquid Flow Through All Open Paths	15.6-289
15.6.5.4B-75	0.5-inch Cold Leg Break: Reactor System Coolant Inventory	15.6-290
15.6.5.4B-76	0.5-inch Cold Leg Break: Upper Plenum and Core Mixture Level	15.6-291
15.6.5.4B-77	0.5-inch Cold Leg Break: Integrated Total ADS Stage 4 Flow	15.6-292
15.6.5.4B-78	0.5-inch Cold Leg Break: Total IRWST Flow	15.6-293
15.6.5.4B-79	2-inch Hot Leg Break: Liquid Mass Break Flow	15.6-294
15.6.5.4B-80	2-inch Hot Leg Break: Vapor Mass Break Flow	15.6-295
15.6.5.4B-81	2-inch Hot Leg Break: Pressurizer Pressure	15.6-296
15.6.5.4B-82	2-inch Hot Leg Break: Pressurizer Level	15.6-297
15.6.5.4B-83	2-inch Cold Leg Break: Loop 1 Core Makeup Tank Injection Flow	15.6-298
15.6.5.4B-84	2-inch Hot Leg Break: Downcomer Level	15.6-299

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.5B-85	2-inch Hot Leg Break: Total IRWST Flow	15.6-300
15.6.5.4B-86	2-inch Hot Leg Break: Accumulator Flow	15.6-301
15.6.5.4B-87	2-inch Hot Leg Break: ADS Stages 1 Through 3 Flow	15.6-302
15.6.5.4B-88	2-inch Hot Leg Break: ADS Stage 4 Liquid Flow Through All Open Paths	15.6-303
15.6.5.4B-89	2-inch Hot Leg Break: Reactor System Coolant Inventory	15.6-304
15.6.5.4B-90	2-inch Hot Leg Break: Upper Plenum and Core Mixture Level	15.6-305
15.6.5.4B-91	2-inch Hot Leg Break in Balance Line Loop: Integrated Total ADS Stage 4 Flow	15.6-306
15.6.5.4B-92	10-inch Cold Leg Break: Pressurizer Pressure	15.6-307
15.6.5.4B-93	10-inch Cold Leg Break: Pressurizer Level	15.6-308
15.6.5.4B-94	10-inch Cold Leg Break: Loop 2 Core Makeup Tank Injection Flow	15.6-309
15.6.5.4B-95	10-inch Cold Leg Break: Downcomer Level	15.6-310
15.6.5.4B-96	10-inch Cold Leg Break: Peak Cladding Temperature	15.6-311
15.6.5.4B-97	10-inch Cold Leg Break: Loop 1 Core Makeup Tank Injection Flow	15.6-312
15.6.5.4B-98	10-inch Cold Leg Break: Loop 2 Accumulator Flow	15.6-313
15.6.5.4B-99	10-inch Cold Leg Break: ADS Stage 4 Liquid Flow Through All Open Paths	15.6-314
15.6.5.4B-100	10-inch Cold Leg Break: Reactor System Coolant Inventory	15.6-315
15.6.5.4B-101	10-inch Cold Leg Break: Upper Plenum and Core Mixture Level	15.6-316
15.6.5.4B-102	10-inch Cold Leg Break: Integrated Total ADS Stage 4 Flow	15.6-317
15.6.5.4B-103	10-inch Cold Leg Break Liquid Mass Break Flow	15.6-318
15.6.5.4B-104	10-inch Cold Leg Break Vapor Mass Break Flow	15.6-319

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.1-1	DECLG Break Extended Calculation: Collapsed Liquid Level in Downcomer	15.6-320
15.6.5.4C.3.1-2	DECLG Break Extended Calculation: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-321
15.6.5.4C.3.1-3	DECLG Break Extended Calculation; Collapsed Liquid Level over the Heated Length of the Fuel	15.6-322
15.6.5.4C.3.1-4	DECLG Break Extended Calculation: Void Fraction in Core Cell at 9.7 Ft. Elevation	15.6-323
15.6.5.4C.3.1-5	DECLG Break Extended Calculation: Void Fraction in Core Cell at 10.6 Ft. Elevation	15.6-324
15.6.5.4C.3.1-6	DECLG Break Extended Calculation: Void Fraction in Core Cell at 11.5 Ft. Elevation	15.6-325
15.6.5.4C.3.1-7	DECLG Break Extended Calculation: PCT of the Hot Rod	15.6-326
15.6.5.4C.3.1-8	DECLG Break Extended Calculation: Collapsed Liquid Level in the Upper Plenum	15.6-327
15.6.5.4C.3.1-9	DECLG Break Extended Calculation: Mixture Flow in the Intact Loop Hot Leg	15.6-328
15.6.5.4C.3.1-10	DECLG Break Extended Calculation: Mixture Flow Rate out of the Vessel Side Break	15.6-329
15.6.5.4C.3.1-11	DECLG Break Extended Calculation: Mixture Flow Rate in the Broken Loop Hot Leg	15.6-330
15.6.5.4C.3.1-12	DECLG Break Extended Calculation: Mixture Flow Rate out of the Loop Side Break	15.6-331
15.6.5.4C.3.1-13	DECLG Break Extended Calculation: DVI-B Mixture Flow Rate	15.6-332
15.6.5.4C.3.1-14	DECLG Break Extended Calculation: DVI-A Mixture Flow Rate	15.6-333
15.6.5.4C.3.2-1	DECLG Break with Sump Interaction: Collapsed Liquid Level in the Downcomer	15.6-334
15.6.5.4C.3.2-2	DECLG Break with Sump Interaction: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-335
15.6.5.4C.3.2-3	DECLG Break with Sump Interaction: Vapor Flow Rate out of the Core	15.6-336
15.6.5.4C.3.2-4	DECLG Break with Sump Interaction: Liquid Flow Rate out of the Core	15.6-337
15.6.5.4C.3.2-5	DECLG Break with Sump Interaction: Flow Rate of Droplets out of the Core	15.6-338

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.2-6	DECLG Break with Sump Interaction: Collapsed Liquid Level Over the Heated Length of the Fuel	15.6-339
15.6.5.4C.3.2-7	DECLG Break with Sump Interaction: Void Fraction in Core Cell, Level 1 of 2	15.6-340
15.6.5.4C.3.2-8	DECLG Break with Sump Interaction: Void Fraction in Core Cell, Level 2 of 2	15.6-341
15.6.5.4C.3.2-9	DECLG Break with Sump Interaction: PCT of the Hot Rod	15.6-342
15.6.5.4C.3.2-10	DECLG Break with Sump Interaction: Collapsed Liquid Level in the Upper Plenum	15.6-343
15.6.5.4C.3.2-11	DECLG Break with Sump Interaction: Collapsed Liquid Level in the Hot Leg of the Intact Loop	15.6-344
15.6.5.4C.3.2-12	DECLG Break with Sump Interaction: Mixture Flow Rate through ADS Stage 4B Valves	15.6-345
15.6.5.4C.3.2-13	DECLG Break with Sump Interaction: Mixture Flow Rate out of the Intact Loop Steam Generator	15.6-346
15.6.5.4C.3.2-14	DECLG Break with Sump Interaction: Vapor Flow Rate out of the Intact Loop Steam Generator	15.6-347
15.6.5.4C.3.2-15	DECLG Break with Sump Interaction: Mixture Flow Rate through ADS Stage 4A Valves	15.6-348
15.6.5.4C.3.2-16	DECLG Break with Sump Interaction: Collapsed Liquid Level in the Hot Leg of the Broken Loop	15.6-349
15.6.5.4C.3.2-17	DECLG Break with Sump Interaction: Mixture Flow Rate out of the Pump Side Break	15.6-350
15.6.5.4C.3.2-18	DECLG Break with Sump Interaction: Mixture Flow Rate out of the Broken Loop Steam Generator	15.6-351
15.6.5.4C.3.2-19	DECLG Break with Sump Interaction: Vapor Flow Rate out of the Broken Loop Steam Generator	15.6-352
15.6.5.4C.3.2-20	DECLG Break with Sump Interaction: Mixture Flow Rate out of the Upper Vessel Side Break	15.6-353
15.6.5.4C.3.2-21	DECLG Break with Sump Interaction: Mixture Flow Rate out of the Lower Vessel Side Break	15.6-354
15.6.5.4C.3.3-1	DECLG Break with Condensate Return to IRWST: Collapsed Liquid Level in the Downcomer	15.6-355
15.6.5.4C.3.3-2	DECLG Break with Condensate Return to IRWST: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-356
15.6.5.4C.3.3-3	DECLG Break with Condensate Return to IRWST: Vapor Flow Rate out of the Core	15.6-357
15.6.5.4C.3.3-4	DECLG Break with Condensate Return to IRWST: Liquid Flow Rate out of the Core	15.6-358

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.3-5	DECLG Break with Condensate Return to IRWST: Flow Rate of Droplets out of the Core	15.6-359
15.6.5.4C.3.3-6	DECLG Break with Condensate Return to IRWST: Collapsed Liquid Level Over the Heated Length of the Fuel	15.6-360
15.6.5.4C.3.3-7	DECLG Break with Condensate Return to IRWST: Void Fraction in Core Cell, Level 1 of 2	15.6-361
15.6.5.4C.3.3-8	DECLG Break with Condensate Return to IRWST: Void Fraction in Core Cell, Level 2 of 2	15.6-362
15.6.5.4C.3.3-9	DECLG Break with Condensate Return to IRWST: PCT of the Hot Rod	15.6-363
15.6.5.4C.3.3-10	DECLG Break with Condensate Return to IRWST: Collapsed Liquid Level in the Upper Plenum	15.6-364
15.6.5.4C.3.3-11	DECLG Break with Condensate Return to IRWST: Collapsed Liquid Level in the Hot Leg of the Intact Loop	15.6-365
15.6.5.4C.3.3-12	DECLG Break with Condensate Return to IRWST: Mixture Flow Rate through ADS Stage 4B Valves	15.6-366
15.6.5.4C.3.3-13	DECLG Break with Condensate Return to IRWST: Mixture Flow Rate out of the Intact Loop Steam Generator	15.6-367
15.6.5.4C.3.3-14	DECLG Break with Condensate Return to IRWST: Vapor Flow Rate out of the Intact Loop Steam Generator	15.6-368
15.6.5.4C.3.3-15	DECLG Break with Condensate Return to IRWST: Mixture Flow Rate through ADS Stage 4A Valves	15.6-369
15.6.5.4C.3.3-16	DECLG Break with Condensate Return to IRWST: Collapsed Liquid Level in the Hot Leg of the Broken Loop	15.6-370
15.6.5.4C.3.3-17	DECLG Break with Condensate Return to IRWST: Mixture Flow Rate out of the Pump Side Break	15.6-371
15.6.5.4C.3.3-18	DECLG Break with Condensate Return to IRWST: Mixture Flow Rate out of the Broken Loop Steam Generator	15.6-372
15.6.5.4C.3.3-19	DECLG Break with Condensate Return to IRWST: Vapor Flow Rate out of the Broken Loop Steam Generator	15.6-373
15.6.5.4C.3.3-20	DECLG Break with Condensate Return to IRWST: Mixture Flow Rate out of the Upper Vessel Side Break	15.6-374
15.6.5.4C.3.3-21	DECLG Break with Condensate Return to IRWST: Mixture Flow Rate out of the Lower Vessel Side Break	15.6-375
15.6.5.4C.3.4-1	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Collapsed Level of Liquid in the Downcomer	15.6-376
15.6.5.4C.3.4-2	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-377

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.4-3	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Collapsed Level of Liquid over the Heated Length of the Fuel	15.6-378
15.6.5.4C.3.4-4	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Void Fraction in Core Cell Level 1 of 2	15.6-379
15.6.5.4C.3.4-5	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Void Fraction in Core Cell Level 2 of 2	15.6-380
15.6.5.4C.3.4-6	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: PCT of the Hot Rod	15.6-381
15.6.5.4C.3.4-7	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Vapor Flow Rate out of the Core	15.6-382
15.6.5.4C.3.4-8	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Liquid Flow Rate out of the Core	15.6-383
15.6.5.4C.3.4-9	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Flow Rate of Droplets out of the Core	15.6-384
15.6.5.4C.3.4-10	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Collapsed Liquid Level in the Upper Plenum	15.6-385
15.6.5.4C.3.4-11	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Mixture Flow Rate through ADS Stage 4A Valves	15.6-386
15.6.5.4C.3.4-12	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Mixture Flow Rate through ADS Stage 4B Valves	15.6-387
15.6.5.4C.3.4-13	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Collapsed Liquid Level in the Hot Leg of Intact Loop	15.6-388
15.6.5.4C.3.4-14	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Collapsed Liquid Level in the Hot Leg of Loop with the Break	15.6-389
15.6.5.4C.3.4-15	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: Upper Plenum Pressure	15.6-390
15.6.5.4C.3.4-16	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: From Top Downcomer to Top Upper Plenum Pressure Drop	15.6-391
15.6.5.4C.3.4-17	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: DVI-A Mixture Flow Rate	15.6-392
15.6.5.4C.3.4-18	LTC 2-in. CL Break, ADS Stage 4 Single Failure, IRWST Time Window: DVI-B Mixture Flow Rate	15.6-393

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.5-1	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Collapsed Level of Liquid in the Downcomer	15.6-394
15.6.5.4C.3.5-2	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-395
15.6.5.4C.3.5-3	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Collapsed Level of Liquid over the Heated Length of the Fuel	15.6-396
15.6.5.4C.3.5-4	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Void Fraction in Core Cell Level 1 of 2	15.6-397
15.6.5.4C.3.5-5	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Void Fraction in Core Cell Level 2 of 2	15.6-398
15.6.5.4C.3.5-6	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: PCT of the Hot Rod	15.6-399
15.6.5.4C.3.5-7	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Vapor Flow Rate out of the Core	15.6-400
15.6.5.4C.3.5-8	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Liquid Flow Rate out of the Core	15.6-401
15.6.5.4C.3.5-9	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Flow Rate of Droplets out of the Core	15.6-402
15.6.5.4C.3.5-10	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Collapsed Liquid Level in the Upper Plenum	15.6-403
15.6.5.4C.3.5-11	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Mixture Flow Rate through ADS Stage 4A Valves	15.6-404
15.6.5.4C.3.5-12	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Mixture Flow Rate through ADS Stage 4B Valves	15.6-405
15.6.5.4C.3.5-13	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Collapsed Liquid Level in the Hot Leg of Intact Loop	15.6-406
15.6.5.4C.3.5-14	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Collapsed Liquid Level in the Hot Leg of Loop with the Break	15.6-407
15.6.5.4C.3.5-15	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: Upper Plenum Pressure	15.6-408
15.6.5.4C.3.5-16	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: From Top Downcomer to Top Upper Plenum Pressure Drop	15.6-409

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.5-17	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: DVI-A Mixture Flow Rate	15.6-410
15.6.5.4C.3.5-18	LTC 2-in. CL Break, ADS Stage 4 Single Failure, Containment Recirculation Window: DVI-B Mixture Flow Rate	15.6-411
15.6.5.4C.3.6-1	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Collapsed Level of Liquid in the Downcomer	15.6-412
15.6.5.4C.3.6-2	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-413
15.6.5.4C.3.6-3	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Collapsed Level of Liquid over the Heated Length of the Fuel	15.6-414
15.6.5.4C.3.6-4	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Void Fraction in Core Cell Level 1 of 2	15.6-415
15.6.5.4C.3.6-5	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Void Fraction in Core Cell Level 2 of 2	15.6-416
15.6.5.4C.3.6-6	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: PCT of the Hot Rod	15.6-417
15.6.5.4C.3.6-7	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Vapor Flow Rate out of the Core	15.6-418
15.6.5.4C.3.6-8	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Liquid Flow Rate out of the Core	15.6-419
15.6.5.4C.3.6-9	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Flow Rate of Droplets out of the Core	15.6-420
15.6.5.4C.3.6-10	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Collapsed Liquid Level in the Upper Plenum	15.6-421
15.6.5.4C.3.6-11	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Mixture Flow Rate through ADS Stage 4A Valves	15.6-422
15.6.5.4C.3.6-12	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Mixture Flow Rate through ADS Stage 4B Valves	15.6-423
15.6.5.4C.3.6-13	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Collapsed Liquid Level in the Hot Leg of Intact Loop	15.6-424
15.6.5.4C.3.6-14	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Collapsed Liquid Level in the Hot Leg of Loop with the Break	15.6-425
15.6.5.4C.3.6-15	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: Upper Plenum Pressure	15.6-426
15.6.5.4C.3.6-16	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: From Top Downcomer to Top Upper Plenum Pressure Drop	15.6-427
15.6.5.4C.3.6-17	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: DVI-A Mixture Flow Rate	15.6-428
15.6.5.4C.3.6-18	LTC 2-in. CL Break, DVI Single Failure, IRWST Time Window: DVI-B Mixture Flow Rate	15.6-429

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.7-1	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Collapsed Level of Liquid in the Downcomer	15.6-430
15.6.5.4C.3.7-2	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-431
15.6.5.4C.3.7-3	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Collapsed Level of Liquid over the Heated Length of the Fuel	15.6-432
15.6.5.4C.3.7-4	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Void Fraction in Core Cell Level 1 of 2	15.6-433
15.6.5.4C.3.7-5	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Void Fraction in Core Cell Level 2 of 2	15.6-434
15.6.5.4C.3.7-6	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: PCT of the Hot Rod	15.6-435
15.6.5.4C.3.7-7	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Vapor Flow Rate out of the Core	15.6-436
15.6.5.4C.3.7-8	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Liquid Flow Rate out of the Core	15.6-437
15.6.5.4C.3.7-9	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Flow Rate of Droplets out of the Core	15.6-438
15.6.5.4C.3.7-10	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Collapsed Liquid Level in the Upper Plenum	15.6-439
15.6.5.4C.3.7-11	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Mixture Flow Rate through ADS Stage 4A Valves	15.6-440
15.6.5.4C.3.7-12	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Mixture Flow Rate through ADS Stage 4B Valves	15.6-441
15.6.5.4C.3.7-13	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Collapsed Liquid Level in the Hot Leg of Intact Loop	15.6-442
15.6.5.4C.3.7-14	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Collapsed Liquid Level in the Hot Leg of Loop with the Break	15.6-443
15.6.5.4C.3.7-15	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: Upper Plenum Pressure	15.6-444

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.7-16	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: From Top Downcomer to Top Upper Plenum Pressure Drop	15.6-445
15.6.5.4C.3.7-17	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: DVI-A Mixture Flow Rate	15.6-446
15.6.5.4C.3.7-18	LTC 2-in. CL Break, DVI Single Failure, Containment Recirculation Window: DVI-B Mixture Flow Rate	15.6-447
15.6.5.4C.3.8-1	LTC DEDVI Break, Wall-to-Wall Flood-up: Collapsed Level of Liquid in the Downcomer	15.6-448
15.6.5.4C.3.8-2	LTC DEDVI Break, Wall-to-Wall Flood-up: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-449
15.6.5.4C.3.8-3	LTC DEDVI Break, Wall-to-Wall Flood-up: Collapsed Level of Liquid over the Heated Length of the Fuel	15.6-450
15.6.5.4C.3.8-4	LTC DEDVI Break, Wall-to-Wall Flood-up: Void Fraction in Core Cell Level 1 of 2	15.6-451
15.6.5.4C.3.8-5	LTC DEDVI Break, Wall-to-Wall Flood-up: Void Fraction in Core Cell Level 2 of 2	15.6-452
15.6.5.4C.3.8-6	LTC DEDVI Break, Wall-to-Wall Flood-up: PCT of the Hot Rod	15.6-453
15.6.5.4C.3.8-7	LTC DEDVI Break, Wall-to-Wall Flood-up: Vapor Flow Rate out of the Core	15.6-454
15.6.5.4C.3.8-8	LTC DEDVI Break, Wall-to-Wall Flood-up: Liquid Flow Rate out of the Core	15.6-455
15.6.5.4C.3.8-9	TC DEDVI Break, Wall-to-Wall Flood-up: Flow Rate of Droplets out of the Core	15.6-456
15.6.5.4C.3.8-10	LTC DEDVI Break, Wall-to-Wall Flood-up: Collapsed Liquid Level in the Upper Plenum	15.6-457
15.6.5.4C.3.8-11	LTC DEDVI Break, Wall-to-Wall Flood-up: Mixture Flow Rate through ADS Stage 4A Valves	15.6-458
15.6.5.4C.3.8-12	LTC DEDVI Break, Wall-to-Wall Flood-up: Mixture Flow Rate through ADS Stage 4B Valves	15.6-459
15.6.5.4C.3.8-13	LTC DEDVI Break, Wall-to-Wall Flood-up: Collapsed Liquid Level in the Hot Leg of Intact Loop	15.6-460
15.6.5.4C.3.8-14	LTC DEDVI Break, Wall-to-Wall Flood-up: Collapsed Liquid Level in the Hot Leg of Loop with the Break	15.6-461
15.6.5.4C.3.8-15	LTC DEDVI Break, Wall-to-Wall Flood-up: Upper Plenum Pressure	15.6-462
15.6.5.4C.3.8-16	LTC DEDVI Break, Wall-to-Wall Flood-up: From Top Downcomer to Top Upper Plenum Pressure Drop	15.6-463

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.8-17	LTC DEDVI Break, Wall-to-Wall Flood-up: DVI-A Mixture Flow Rate	15.6-464
15.6.5.4C.3.8-18	LTC DEDVI Break, Wall-to-Wall Flood-up: DVI-B Mixture Flow Rate	15.6-465
15.6.5.4C.3.9-1	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Collapsed Level of Liquid in the Downcomer	15.6-466
15.6.5.4C.3.9-2	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-467
15.6.5.4C.3.9-3	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Collapsed Level of Liquid over the Heated Length of the Fuel	15.6-468
15.6.5.4C.3.9-4	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Void Fraction in Core Cell Level 1 of 2	15.6-469
15.6.5.4C.3.9-5	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Void Fraction in Core Cell Level 2 of 2	15.6-470
15.6.5.4C.3.9-6	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: PCT of the Hot Rod	15.6-471
15.6.5.4C.3.9-7	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Vapor Flow Rate out of the Core	15.6-472
15.6.5.4C.3.9-8	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Liquid Flow Rate out of the Core	15.6-473
15.6.5.4C.3.9-9	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: DVI-B Mixture Flow Rate	15.6-474
15.6.5.4C.3.9-10	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Collapsed Liquid Level in the Upper Plenum	15.6-475
15.6.5.4C.3.9-11	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Mixture Flow Rate through ADS Stage 4A Valves	15.6-476
15.6.5.4C.3.9-12	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Mixture Flow Rate through ADS Stage 4B Valves	15.6-477
15.6.5.4C.3.9-13	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Collapsed Liquid Level in the Hot Leg of Intact Loop	15.6-478
15.6.5.4C.3.9-14	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Collapsed Liquid Level in the Hot Leg of Loop with the Break	15.6-479

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.9-15	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: Upper Plenum Pressure	15.6-480
15.6.5.4C.3.9-16	LTC DEDVI Break, Passive Core Cooling System Only, From Top Downcomer to Top Upper Plenum Pressure Drop	15.6-481
15.6.5.4C.3.9-17	LTC DEDVI Break, Passive Core Cooling System Only, IRWST Time Window: DVI-A Mixture Flow Rate	15.6-482
15.6.5.4C.3.10-1	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Collapsed Level of Liquid in the Downcomer	15.6-483
15.6.5.4C.3.10-2	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-484
15.6.5.4C.3.10-3	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Collapsed Level of Liquid over the Heated Length of the Fuel	15.6-485
15.6.5.4C.3.10-4	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Void Fraction in Core Cell Level 1 of 2	15.6-486
15.6.5.4C.3.10-5	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Void Fraction in Core Cell Level 2 of 2	15.6-487
15.6.5.4C.3.10-6	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: PCT of the Hot Rod	15.6-488
15.6.5.4C.3.10-7	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Vapor Flow Rate out of the Core	15.6-489
15.6.5.4C.3.10-8	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Liquid Flow Rate out of the Core	15.6-490
15.6.5.4C.3.10-9	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Flow Rate of Droplets out of the Core	15.6-491
15.6.5.4C.3.10-10	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Collapsed Liquid Level in the Upper Plenum	15.6-492
15.6.5.4C.3.10-11	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Mixture Flow Rate through ADS Stage 4A Valves	15.6-493
15.6.5.4C.3.10-12	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Mixture Flow Rate through ADS Stage 4B Valves	15.6-494

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.10-13	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Collapsed Liquid Level in the Hot Leg of Intact Loop	15.6-495
15.6.5.4C.3.10-14	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Collapsed Liquid Level in the Hot Leg of Loop with the Break	15.6-496
15.6.5.4C.3.10-15	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: Upper Plenum Pressure	15.6-497
15.6.5.4C.3.10-16	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: From Top Downcomer to Top Upper Plenum Pressure Drop	15.6-498
15.6.5.4C.3.10-17	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: DVI-A Mixture Flow Rate	15.6-499
15.6.5.4C.3.10-18	LTC DEDVI Break, Passive Core Cooling System Only, Containment Recirculation Window: DVI-B Mixture Flow Rate	15.6-500
15.6.5.4C.3.11-1	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Collapsed Level of Liquid in the Downcomer	15.6-501
15.6.5.4C.3.11-2	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-502
15.6.5.4C.3.11-3	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Collapsed Level of Liquid over the Heated Length of the Fuel	15.6-503
15.6.5.4C.3.11-4	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Void Fraction in Core Cell Level 1 of 2	15.6-504
15.6.5.4C.3.11-5	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Void Fraction in Core Cell Level 2 of 2	15.6-505
15.6.5.4C.3.11-6	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: PCT of the Hot Rod	15.6-506
15.6.5.4C.3.11-7	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Vapor Flow Rate out of the Core	15.6-507
15.6.5.4C.3.11-8	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Liquid Flow Rate out of the Core	15.6-508
15.6.5.4C.3.11-9	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Flow Rate of Droplets out of the Core	15.6-509
15.6.5.4C.3.11-10	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Collapsed Liquid Level in the Upper Plenum	15.6-510

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.11-11	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Mixture Flow Rate Through ADS Stage 4A Valves	15.6-511
15.6.5.4C.3.11-12	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Mixture Flow Rate Through ADS Stage 4B Valves	15.6-512
15.6.5.4C.3.11-13	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Collapsed Liquid Level in the Hot Leg of Intact Loop	15.6-513
15.6.5.4C.3.11-14	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Collapsed Liquid Level in the Hot Leg of Loop with the Break	15.6-514
15.6.5.4C.3.11-15	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: Upper Plenum Pressure	15.6-515
15.6.5.4C.3.11-16	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: From Top Downcomer to Top Upper Plenum Pressure Drop	15.6-516
15.6.5.4C.3.11-17	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: DVI-A Mixture Flow Rate	15.6-517
15.6.5.4C.3.11-18	LTC DEDVI Break, Normal Residual Heat Removal System Case, IRWST Time Window: DVI-B Mixture Flow Rate	15.6-518
15.6.5.4C.3.12-1	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Collapsed Level of Liquid in the Downcomer	15.6-519
15.6.5.4C.3.12-2	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Liquid Flow Rate at the Inlet to the Reactor Core	15.6-520
15.6.5.4C.3.12-3	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Collapsed Level of Liquid over the Heated Length of the Fuel	15.6-521
15.6.5.4C.3.12-4	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Void Fraction in Core Cell Level 1 of 2	15.6-522
15.6.5.4C.3.12-5	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Void Fraction in Core Cell Level 2 of 2	15.6-523
15.6.5.4C.3.12-6	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: PCT of the Hot Rod	15.6-524

LIST OF FIGURES (Cont.)

<u>Figure No.</u>	<u>Title</u>	<u>Page</u>
15.6.5.4C.3.12-7	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Vapor Flow Rate out of the Core	15.6-525
15.6.5.4C.3.12-8	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Liquid Flow Rate out of the Core	15.6-526
15.6.5.4C.3.12-9	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Flow Rate of Droplets out of the Core	15.6-527
15.6.5.4C.3.12-10	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Collapsed Liquid Level in the Upper Plenum	15.6-528
15.6.5.4C.3.12-11	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Mixture Flow Rate through ADS Stage 4A Valves	15.6-529
15.6.5.4C.3.12-12	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Mixture Flow Rate through ADS Stage 4B Valves	15.6-530
15.6.5.4C.3.12-13	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Collapsed Liquid Level in the Hot Leg of Intact Loop	15.6-531
15.6.5.4C.3.12-14	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Collapsed Liquid Level in the Hot Leg of Loop with the Break	15.6-532
15.6.5.4C.3.12-15	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: Upper Plenum Pressure	15.6-533
15.6.5.4C.3.12-16	LTC DEDVI Break; Normal Residual Heat Removal System Case, Containment Recirculation Window: From Top Downcomer to Top Upper Plenum Pressure Drop	15.6-534
15.6.5.4C.3.12-17	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: DVI-A Mixture Flow Rate	15.6-535
15.6.5.4C.3.12-18	LTC DEDVI Break, Normal Residual Heat Removal System Case, Containment Recirculation Window: DVI-B Mixture Flow Rate	15.6-536
15A-1	Site Plan With Release and Intake Location (LOCA Cases)	15A-18
15A-2	Site Plan With Release and Intake Locations (Non-LOCA Cases)	15A-19