

Point Beach Nuclear Plant 6610 Nuclear Rd. Two Rivers, WI 54241 Phone 920 755-2321

NPL 2000-0091

February 22, 2000

Document Control Desk U.S. NUCLEAR REGULATORY COMMISSION Mail Station P1-137 Washington, DC 20555

Ladies/Gentlemen:

DOCKETS 50-266 & 50-301 EMERGENCY PLAN IMPLEMENTING PROCEDURE REVISIONS POINT BEACH NUCLEAR PLANT, UNITS 1 & 2

Enclosed are copies of revised procedures to the Point Beach Nuclear Plant Emergency Plan Implementing Procedures. The revised procedures dated January 26, 2000, and February 18, 2000, should be filed in your copies of the manual in accordance with the attached instructions.

Sincerely,

Manager.

Regulatory Services & Licensing

tat

Enclosures

cc: NRC Resident Inspector (w/o/e)

A045

The following changes have been made to the **EPIP** Manual. Please remove the previous revision(s) and replace them *IMMEDIATELY* with the current revision(s) that are attached.

- 1. EPIP Index, Revision 63.
- 2. EPIP 1.1, Course of Actions, Revision 35.

EPIP INDEX Revision 63 January 26, 2000

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TELEPHONE NUMBERS
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(T - Temporary Change)

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C = Continuous Use R = Reference Use

I = Information Use

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EPIP 1.1

COURSE OF ACTIONS



DOCUMENT TYPE: Technical

CLASSIFICATION: NNSR

REVISION: 35

EFFECTIVE DATE: January 26, 2000

REVIEWER: Qualified Reviewer

APPROVAL AUTHORITY: Department Manager

PROCEDURE OWNER (title): Group Head

OWNER GROUP: Emergency Preparedness

List pages used for Partial Performance	٠	Controlling Work Document Numbers

NAMES AND TELEPHONE NUMBERS DELETED

EPIP 1.1 NNSR Revision 35 January 26, 2000

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COURSE OF ACTIONS

1.0	PURPOS	SE

This procedure provides instructions for Control Room personnel responding to an off-normal event at the Point Beach Nuclear Plant (PBNP).

2.0 PREREQUISITES

- 2.1 Responsibilities
 - 2.1.1 The Duty Shift Superintendent (DSS) is responsible for this procedure.
 - 2.1.2 The DSS is responsible for taking immediate actions to mitigate the consequences of the emergency.
 - 2.1.3 The DSS is responsible for implementing Emergency Plan Implementing Procedures (EPIPs) as referenced by this procedure until formally relieved by key personnel in emergency response facilities.
 - 2.1.4 The DSS may delegate assignments to qualified personnel as necessary.
- 2.2 Equipment

None

3.0 PRECAUTIONS AND LIMITATIONS

None

4.0 INITIAL CONDITIONS

An off-normal occurrence exists (or has existed) at PBNP.

5.0 PROCEDURE

NOTE 1: Steps may be completed out of sequence, as appropriate.

INITIALS

- NOTE 2: Steps already formally turned over to Emergency Response Facilities (per Step 5.18) may be marked "not applicable."
- 5.1 Implement procedures, or take other actions as required, to place the affected unit(s) in a safe condition.
- 5.2 Verify the on-shift Shift Technical Advisor (STA) is in the Control Room.

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			INITIALS
5.3	Direct th	e Security Shift Commander to report to the Control Room.	
5.4	Evaluate classifica	the event using EPIP 1.2, Emergency Classifications, for ation.	
5.5	Complete Classifie	e the appropriate sections of Attachment A, Announcement of d Event.	
5.6		e evacuation alarm and make the plant Gai-Tronics ement using the completed Attachment A, Announcement of d Event.	
NOT	mini	e event is classified as a GENERAL EMERGENCY, then mum protective action recommendations are required, Attachment B).	
	• E	vacuate 0-2 miles, all sectors	
	• E	vacuate 2-5 miles, downwind sectors (3-4)	
5.7	-	e all notifications per EPIP 2.1, "Notifications - ERO, State & , and NRC."	
	NOTE:	Assign personnel to make each notification.	
•	5.7.1	State & Counties (within 15 minutes of declaration) Use EPIP 2.1, Section 5.2 and Attachment B, Nuclear Accident Reporting Form.	
-	5.7.2	Emergency Response Organization (pager activation) Use EPIP 2.1, Section 5.1.	
	5.7.3	W.E. Media Line and KNPP Use EPIP 2.1, Section 5.3.	-
	5.7.4	Nuclear Regulatory Commission (NRC) (immediately after State & County notifications, NOT to exceed 60 minutes from declaration). Use EPIP 2.1, Section 5.4.	
5.8	release is	ency involves plant conditions which suggest a radioactive in progress or anticipated, itiate EPIP 1.3, Dose Assessment and Protective Action endations.	

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5.13.2

5.13.3

			INITIALS		
5.9	THEN Radioch	ekshift or weekend, contact the onshift Radiation Protection Technologist and nemical Technician to report to the Control Room for further tons in support of the event. (Reference EPIP 10.1, Emergency Reentry)	·		
5.10	Assign 1	reentry teams per EPIP 10.1, Emergency Reentry.			
5.11	5.11 <u>IF</u> the event is an Unusual Event and additional staff is desired, <u>THEN</u> call in personnel using the Emergency Response Organization (ERO) Call List, ETD 01.				
		CAUTION			
•		urity related, then discuss the consequences of conducting an accountability with Security prior to implementation.			
5.12	-	ent the appropriate sections of EPIP 6.1, Assembly and ability, Release and Evacuation of Personnel, for the following tances:			
	5.12.1	Limited plant evacuation.			
	5.12.2	Full-site assembly and accountability (Site Emergency or higher unless desired earlier).			
	5.12.3	Release of personnel (no radiological impediments).			
	5.12.4	Evacuation of site to offsite assembly areas (includes radiological monitoring prior to leaving the plant site).			
5.13	IF Alert THEN:	or higher,			
	5.13.1	Activate Emergency Response Data System (ERDS) per EPIP 4.1, Attachment E, Activation of Emergency Response			

Data System (ERDS) (60 minutes of declaration).

Issue high range dosimetry to Control Room personnel.

Ensure backshift RPTs and RCTs have high range dosimetry.

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			INITIALS
5.14	THEN in	ent is a General Emergency <u>AND</u> the following criteria is met, nplement expanded PARS of evacuation for 0-5 miles all sectors miles downwind sectors. (Reference Step 6.13)	
	5.14.1	Substantial core damage in progress or projected (>20%) (> 30,000 R/hr in containment high radiation monitors)	
	5.14.2	Large fission product inventory in containment (more than GAP) (LOSS criteria for RCS barrier in EPIP 1.2, Attachment C, exceeded)	
	5.14.3	Imminent projected containment failure or release underway (LOSS criteria for containment barrier in EPIP 1.2, Attachment C, exceeded)	
5.15		involves a liquid release to the lake, otify local water utilities per Offsite Agency Call List, ETD 02.	
5.16	THEN en	nd/or EOF are NOT activated, asure periodic status updates are provided to the State, Counties, per EPIP 2.1.	
5.17		ting the Emergency Response Facilities, rovide a turnover briefing to TSC Manager upon arrival in the Room.	
	5.17.1	Plant status	
	5.17.2	Notifications status and current EPIP 2.1, Attachment B form	
	5.17.3	Protected Worker Log	
	5.17.4	Assembly and accountability status	

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			INITIALS
5.18		a formal turnover of responsibilities to Emergency Response as they are activated.	
	5.18.1	Technical Support Center (TSC)	
	_	a. Plant assessment on classification recommendations per EPIP 1.2	
		b. Onsite protective actions	
		c. Onsite radiological assessment	
		d. NRC Notifications per EPIP 2.1	
		e. Assembly and Accountability, Release and Evacuation of Personnel per EPIP 6.1	
	5.18.2	Operations Support Center (OSC)	
		a. Tracking dispatched reentry teams (repair, fire, search and rescue)	
		b. Tracking of non-PBNP/WE repair teams inside/outside protected area (switchyard, contractors, etc.)	
		c. Medical emergencies per EPIP 11.2	
	5.18.3	Emergency Operations Facility (EOF)	
		a. Classification of emergencies per EPIP 1.2	·
٠	•	b. Offsite protective action recommendations per EPIP 1.3	
		c. State and County notifications per EPIP 2.1	
		d. Overall management of ERO activities	-
		e. Request for Federal Assistance, if needed	
		f. Review and approval of news releases technical content	
		g. Authorize the use of potassium iodide per EPIP 5.1	
		h. Authorize emergency radiation exposures in excess of 10 CFR 20 requirements per EPIP 5.2	

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COO	KSE OI	ACTIONS January 20, 2000	•
			INITIAL
	5.19	Initiate a condition report associated with the event and insert a copy in the Operations Notebook. (Reference Step 6.12)	
6.0	REFE	ERENCES	•
	6.1	EPIP 1.2, Emergency Classifications	
	6.2	EPIP 1.3, Dose Assessment and Protective Action Recommendations	, .
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	6.11	ETD 02, Offsite Agency Call List	
•	6.12	IR 94-013, NPNPD-94-014, Response to Notice of Violation, October 5, 1994	l
	6.13	NUREG-0150, Volume 1, Revision 4, RTM-96, Response Technical Manual, Figures A-5 and A-6, March 1996	
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NUREG-0654, Criteria for Preparation and Evaluation of Radiological Response Plans

and Preparedness in Support of Nuclear Power Plants, Revision 1, November 1980

COURSE OF ACTIONS

ATTACHMENT A ANNOUNCEMENT OF CLASSIFIED EVENT

"ATTENTION ALL PERSONNEL. ATTENTION ALL PERSONNEL. THERE ARE CONDITIONS AT THE PLANT THAT WARRANT A (AN) ☐ UNUSUAL EVENT □ ALERT SITE EMERGENCY GENERAL EMERGENCY THESE CONDITIONS ARE: (Announce if ALERT or higher) ALL ERO PERSONNEL REPORT TO YOUR ASSIGNED EMERGENCY RESPONSE FACILITY. (IF filled in, THEN announce) AVOID THE FOLLOWING AREAS:

REPEAT ALARM AND ANNOUNCEMENT.

ATTACHMENT B AFFECTED SECTORS BASED ON WIND DIRECTION

NOTE: If wind speed is less than three (3) mph or lake breeze conditions exist, then recommend protective actions for all sectors (360°) 0-5 miles. Lake breeze conditions exist if the difference between actual wind direction values for inland and near shore meteorological towers is greater than 90°.

Wind Direction* (Degrees From)	Sectors in Downwind Area
0 - 11	H, J, K
> 11 - 34	J, K, L
> 34 - 56	K, L, M
> 56 - 79	L, M, N
> 79 - 101	M, N, P
> 101 - 124	N, P, Q
> 124 - 146	P, Q, R
> 146 - 169	Q, R, A
> 169 - 191	R, A, (B)
> 191 - 214	A, (B), (C)
> 214 - 236	(B), (C), (D)
> 236 - 259	(C), (D), (E)
> 259 - 281	(D), (E), (F)
> 281 - 304	(E), (F), (G)
> 304 - 326	(F), (G), H
> 326 - 349	(G), H, J
> 349 - 360	. H, J, K
> 360 - 371 **	Н, Ј, К
> 371 - 394 **	J, K, L
> 394 - 416 **	K, L, M
> 416 - 434 ***	L, M, N
> 434 - 461 **	M, N, P
> 461 - 484 **	N, P, Q
> 484 - 506 **	P, Q, R
> 506 - 520 **	Q, R, A

- * As read on PPCS or control room instruments.
- ** As read on chart recorder.
- () Denotes sectors over Lake Michigan.

The following changes have been made to the **EPIP** Manual. Please remove the previous revision(s) and replace them *IMMEDIATELY* with the current revision(s) that are attached.

- 1. EPIP Index, Revision 64.
- 2. EPIP 1.3, Dose Assessment and Protective Action Recommendations, Revision 26.
- 3. EPIP 2.1, Notifications ERO, State & Counties, and NRC, Revision 19.
- 4. EPIP 6.1, Assembly and Accountability, Release and Evacuation of Personnel, Revision 17.

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NAMES AND TELEPHONE NUMBERS DELETED

C = Continuous Use R = Reference Use I = Information Use

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EPIP 1.3

DOSE ASSESSMENT AND PROTECTIVE ACTION RECOMMENDATIONS



DOCUMENT TYPE: Technical

CLASSIFICATION: SAFETY RELATED

REVISION: 26

EFFECTIVE DATE: February 18, 2000

REVIEWER: Managers Supervisory Staff

APPROVAL AUTHORITY: Department Manager

PROCEDURE OWNER (title): Group Head

OWNER GROUP: Emergency Preparedness

EPIP 1.3 SAFETY RELATED Revision 26 February 18, 2000

DOSE ASSESSMENT AND PROTECTIVE ACTION RECOMMENDATIONS

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NUCLEAR POWER BUSINESS UNIT

EPIP 1.3 | EMERGENCY PLAN IMPLEMENTING PROCEDURES

DOSE ASSESSMENT AND PROTECTIVE ACTION RECOMMENDATIONS

SAFETY RELATED Revision 26 February 18, 2000

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DOSE ASSESSMENT AND PROTECTIVE ACTION RECOMMENDATIONS

1.0 PURPOSE

This procedure provides several methods to project offsite dose due to a release of radioactive material. These projections will be used to provide Protective Action Recommendations (PARs) to the State and Counties

2.0 PREREQUISITES

2.1 Responsibilities

- 2.1.1 The Duty Shift Superintendent (DSS) is responsible for the radiological dose assessment and protective action recommendations using MAD-CR, prior to TSC/EOF activation and formal transfer of responsibilities to the Emergency Director. RMS-SS is used in the absence of MAD-CR and Field Monitoring Team data is used in the absence of RMS-SS.
- 2.1.2 The Emergency Director may delegate the performance of radiological release evaluation portion of this procedure to the Dose/PAR Coordinator. The Dose/PAR Coordinator will advise the Emergency Director of the need to escalate the emergency classification or change protective action recommendations.
- 2.1.3 The Dose/PAR Coordinator is responsible for the continuing dose assessment and Protective Action Recommendations to the Emergency Director using WEDAP, Field Monitoring Team data, RMS-SS, and/or manual calculations.
- 2.1.4 <u>IF</u> the Dose/PAR Coordinator is unable to perform radiological release evaluations, <u>THEN</u> the Rad/Chem Coordinator in the TSC will assume this responsibility.

2.2 Equipment

- 2.2.1 Meterological and Dose Assessment Control Room (MAD-CR) Program
- 2.2.2 Radiation Monitoring System-System Server (RMS-SS)
- 2.2.3 Wisconsin Electric Dose Assessment Program (WEDAP)
- 2.2.4 Plant Process Computer System (PPCS)

February 18, 2000

DOSE ASSESSMENT AND PROTECTIVE ACTION RECOMMENDATIONS

3.0 PRECAUTIONS AND LIMITATIONS

- 3.1 Complete this procedure regardless of changing plant conditions.
- 3.2 Recommendations of protective actions to be taken offsite shall be approved only by the Emergency Director.
- 3.3 Protective action recommendations are typically made a full 360° within 2 miles of the plant and a 67.5° 90° downwind sector centered on the average wind direction (keyhole) for 5 miles.
- 3.4 Consider recommending protective actions for ALL sectors (360°) to 5 miles if wind speeds are less than 3 mph or the difference between actual (i.e., none greater than 360°) wind direction values for inland and near shore meteorological towers is greater than 90° (i.e., indications of a lake breeze).
- 3.5 Use 15 minute averaged values for wind speed and wind direction. This information can be obtained from the plant process computer system (PPCS) and digital locations.
- 3.6 Use a realistic estimate of release duration in these calculations whenever possible, with input from the Reactor/Core Physics Engineer. <u>IF</u> the duration of the radiological release can <u>NOT</u> be determined from the current plant conditions, <u>THEN</u>, assume a duration of four hours.
- 3.7 <u>IF</u> the meteorological data can <u>NOT</u> be obtained from the PPCS or the control room instruments, <u>THEN</u> obtain the data from any of the following sources:

 (Reference ETD 02, Offsite Agency Call List):
 - 3.7.1 National Weather Service in Green Bay
 - 3.7.2 Kewaunee Nuclear Power Plant
 - 3.7.3 Two Rivers Coast Guard Station

4.0 INITIAL CONDITIONS

- 4.1 EPIP 1.1, Course of Actions, in progress.
- 4.2 RMS or plant conditions suggest that a release is in progress or anticipated.

NUCLEAR POWER BUSINESS UNIT

EPIP 1.3 | EMERGENCY PLAN IMPLEMENTING PROCEDURES

DOSE ASSESSMENT AND PROTECTIVE ACTION **RECOMMENDATIONS**

SAFETY RELATED Revision 26 February 18, 2000

5.0

PRO	CEDURE	
5.1	Meterolo	gical And Dose Assessment - Control Room (MAD-CR)
	5.1.1	Obtain and record the following information:
		a. Affected Unit: 1 / 2 / Both
		b. Number of Unit 1 purge exhaust fans in use:
		c. Number of Unit 2 purge exhaust fans in use:
		d. Atmospheric steam dump open? Y / N
		e. Number of SG safeties open on affected unit: 0 1 2 3 4
		f. Was containment spray used? Y / N
		g. Is the primary release path through the condenser? Y / N
		NOTE: <u>IF</u> estimated release duration is unknown, <u>THEN</u> use 4 hours.
		h. Estimated release duration: hours.
	NOTE:	IF MAD-CR is NOT available, THEN go to Step 5.2 for assessment by using RMS-CT.
	5.1.2	Verify MAD-CR dose projection program is available:
		a. RMS-SS operable
		• The letters "M" (master) and "S" (slave) are intermittently displayed in the upper right hand corner of the SS monitor. The time is also correct and moving forward. This indicates BOTH SSs are operating.
		<u>OR</u>
		 An "X" appears in the upper right hand corner of the SS monitor and the time is correct and moving forward. This indicates that a single

b. Successful log-on using operator aid attached to MAD-CR terminal

SS is operating.

keyboard.

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5.1.5	from Step 5.1.1.
5.1.4	When prompted, display the Incident Report Form and log the results.
	a. Event Classification:
	b. PARS:
5.1.5	Compare the results of Step 5.1.4 against the current classification and PARS IF the results of this assessment are an escalation of classification and/or PARS, THEN go to EPIP 1.1, Step 5.5, OR else exit this procedure.
	Performed By:
	Performer (Print and Sign) Date / Time

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5.2 Radiation Monitoring System-System Server (RMS-SS)

5.2.1 **IF** MAD-CR

AND RMS-SS are unavailable,

THEN declare an ALERT to activate the Emergency Response Facilities (ERFs) so dose assessment can be performed using field data and/or WEDAP.

AND go to EPIP 1.1, Step 5.5,

AND Step 5.3 of this procedure, performing both simultaneously.

5.2.2 Verify RMS-SS is available:

a. The letters "M" (master) and "S" (slave) are intermittently displayed in the upper right hand corner of the SS monitor. The time is also correct and moving forward. This indicates BOTH SSs are operating.

OR

- b. An "X" appears in the upper right hand corner of the SS monitor and the time is correct and moving forward. This indicates that a single SS is operating.
- 5.2.3 Estimate Release Rate Using Data From RMS-SS

NOTE: Using the "ESC" key returns the SS to the main menu screen

- a. Obtain a list of monitors in high alarm by performing the following:
 - From the Main Menu Screen (MMS), highlight (using arrow keys) "Display Status", press "Enter"
 - Highlight "Status", press "Enter"
 - Highlight item "20" (high alarm), press "enter" and all channels in high alarm will be listed
- b. Call up data (microcuries/cc) on the RMS-SS for each monitor in high alarm by performing the following and log on Table 1:
 - From the MMS, highlight "Data", press "Enter"
 - Highlight "Ten Minute History" (or other interval as needed), press "Enter"
 - Enter the DAM or SPING address (DAM1 to DAM8, SPING21 to SPING24), press "Enter"

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- Enter channel number (1 to 9), press enter
- Press "Enter" to toggle between available screens
- c. Data may be printed by highlighting "Print" on the relevant screen and pressing "Enter".

TABLE 1
RELEASE MONITORS ALARMING

DAM	CHANNEL	RMS#	MONITOR	READING (μCi/cc)
1	3	1RE-212	U1 Cont. Purge	
2	3	2RE-212	U2 Cont. Purge	
3	9	1RE-231	SG 1A	
4	9	2RE-231	SG 2A	
5	2	1RE-232	SG 1B	
5	7	RE-221	Drum Area Vent	
5	8	RE-226	Comb A. E. High Range Steam Line	
6	6	RE-224	Gas Stripper Building	
6	2	2RE-232	SG2B	
7	1	RE-225	Comb A. E. Low Range	·
7	4	RE-214	Aux Building Vent	
21	5	1RE-305	Low Range Gas, U1 Purge	
21	7	1RE-307	Medium Range Gas, U1 Purge	
21	9	1RE-309	High Range Gas, U1 Purge	· :
22	5	2RE-305	Low Range Gas, U2 Purge	
22	7	2RE-307	Medium Range Gas, U2 Purge	
22	9	2RE-309	High Range Gas, U2 Purge	
23	5	RE-315	Low Range Gas, Aux Bldg Vent	
23	7	RE-317	Medium Range Gas, Aux Bldg Vent	
23	9	RE-319	High Range Gas, Aux Bldg Vent	
24	5	RE-325	Low Range Gas, Drumming Area Vent	
24	7	RE-327	Medium Range Gas, Drumming Area Vent	

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- 5.2.4 IF the release path monitor(s) is/(are) failed high and the associated SPING(s) is/(are) out of service,
 - <u>THEN</u> declare an ALERT to activate the Emergency Response Facilities (ERFs) so dose assessment can be performed using field data and/or WEDAP,

AND go to EPIP 1.1, Step 5.5, to end,

AND Step 5.3 of this procedure, performing both simultaneously.

5.2.5 Record the highest in-range (\underline{NOT} failed) alarming RMS channel, readings ($\mu Ci/cc$) for each release path on Table 2 and calculate the release rate.

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TABLE 2 RELEASE RATE CALCULATIONS

NOTE:

Conversion factors assume nominal flow rates.

		DEADDIO		TEDGIONI	DELEVOET	ATT
DMC #	I OCATIONI	READING		ERSION	RELEASE I	
RMS#	LOCATION	(μCi/cc)	(cc-Cl	/sec-μCI)	(Ci/sec)
RE-214 RE-315 RE-317 RE-319	Auxiliary Building Vent		х	33	=	·
RE-221 RE-325 RE-327	Drumming Area Vent		X	20	=	
1RE-212 1RE-305 1RE-307 1RE-309	U1 Containment Purge (0 or 1 fan) (2 fans)		x x	6	=	
1143 303	V (2 14110)			~~		
2RE-212 2RE-305 2RE-307	U2 Containment Purge (0 or 1 fans)		X	6	=	
2RE-309	\downarrow (2 fans)		X	12	=	
RE-224	Gas Stripper Bldg		x	6	=	
RE-225 RE-226	Combined Air Ejectors		X	0.012		<u> </u>
RE-231 RE-232	A Steam Line Header B Steam Line Header Atmospheric 1 Safety 2 Safeties 3 Safeties 4 Safeties		X X X X	1.0 2.5 5.0 7.6 10.1		
	Release Rate Tot	al (Ci/sec)			=	

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NOTE: IF PPCS is out of service, THEN obtain $\sigma\theta$ and lapse rate readings from the Control Room indications, AND THEN reference Table 5 to determine stability class.

- 5.2.6 Calculate the Dispersion Factor (X/Q) at the Site.
 - a. Obtain the wind speed and stability class from PPCS indication (Page 351 of PPCS). Record wind speed in Step 5.2.6.c equation.
 - b. Select the appropriate Xu/Q factor value from the table below based upon the stability class. Record the X/Q factor value in Step 5.2.6.c equation.

Stability Class	Xu/Q
A	9.92E-07
В	1.18E-05
C	4.28E-05
D	1.34E-04
E	2.55E-04
F	5.38E-04
G	1.04E-03

c. Calculate the dispersion factor:

$$\frac{1}{\text{(step b above)}} \text{ Xu/Q (mph/m}^3/\text{s)} \div \frac{1}{\text{wind speed (mph)}} = \frac{1}{\text{X/Q (s/m}^3)}$$

- 5.2.7 Determine the Estimated Duration (ERD) of release. Use four hours as a default if the ERD is unknown.
- 5.2.8 Estimate the Projected Whole Body Dose (TEDE) at the Site Boundary.

$$3280 \frac{\text{rem - m}^3}{\text{Ci/hr}} \times \frac{\text{(Table 2 Total)}}{\text{(Step 5.2.6.c)}} \times \frac{\text{(ERD)}}{\text{(ERD)}} = \frac{\text{[PROJ. W. B. DOSE (TEDE)]}}{\text{[PROJ. W. B. DOSE (TEDE)]}} \text{Rem}$$

5.2.9 Calculate Projected Thyroid Dose (CDE) at the Site Boundary.

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Ī	NOTE: Choose LOCA ac	ccident type unkno	wn
	PROJECTED	CONVERSION	PROJECTED
	WHOLE BODY	FACTOR	THYROID DOSE
ACCIDENT	DOSE (TEDE) (Rem)		(CDE)
TYPE	(From Step 5.2.8)		(Rem)
LOCA		x 15 =	
Gap Activity		x 3 =	
Fuel Handling		x 20 =	
SG Tube Rupture		x 12 =	

- 5.2.10 <u>IF</u> the event meets the following criteria for a GENERAL EMERGENCY, THEN go to Step 5.2.14 and determine PARS.
 - a. Projected Whole Body Dose (TEDE) at Site Boundary is ≥1 Rem.

OR

- b. Projected Thyroid Dose (CDE) at Site Boundary is ≥5 Rem.
- 5.2.11 <u>IF</u> the event meets the following criteria for a SITE EMERGENCY, THEN go to Step 5.2.15.
 - a. Projected Whole Body Dose (TEDE) at Site is ≥0.1 Rem.

OR

- b. Projected Thyroid Dose (CDE) at Site Boundary is ≥ 0.5 Rem.
- 5.2.12 <u>IF</u> the event meets the following criteria for an ALERT, THEN go to Step 5.2.15.

One of more effluent radiation alarming monitor readings is >10 times high alarm setpoint for >15 minutes [Radiation Monitoring System Alarm Setpoint & Response Book (RMSASRB)].

5.2.13 <u>IF</u> the event meets the following criteria for an UNUSUAL EVENT, THEN go to Step 5.2.15.

One or more effluent radiation alarming monitor readings is >high alarm setpoint for >60 minutes [(Radiation Monitoring System Alarm Setpoint & Response Book (RMSASRB)].

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5.2.14 Determine Protective Action Recommendations

NOTE: If wind speed is less than three (3) mph or lake breeze conditions exist, then recommend protective actions for all sectors (360°) 0-5 miles. Lake breeze conditions exist if the difference between actual wind direction values for inland and near shore meteorological towers is greater than 90°.

a. To determine protective action recommendations compare values from Step 5.2.9 and the values in the "Integrated Projected Dose" column below.

INTEGRATED PROJECTED DOSE	PROTECTIVE ACTION	MILES	SECTORS
<1 rem TEDE <u>AND</u> <5 rem CDE	None Required	N/A	N/A
≥1 rem TEDE OR ≥5 rem CDE	Evacuate Evacuate	0-2 miles 2-5 miles	All (360°) Downwind Sectors

- b. Select downwind sectors using Attachment A.
- 5.2.15 Compare the results against the current classification and PARS.

 IF the results of this assessment is an escalation of classification and/or PARS,

THEN go to EPIP 1.1, Step 5.5,

OR else exit this procedure.

Performed By:	
	/
Performer (Print and Sign)	Date / Time

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5.3

Offsite F	ield Measurements
5.3.1	Check if Plume Impacts Terrestrial Areas
	a. Wind Direction > 305°
	<u>OR</u>
	b. Wind Direction < 210°
5.3.2	Use Field Monitoring Team(s) to measure gamma dose rate at 1-mile from the site and log.
	Maximum measured gamma dose rate: R/hr
5.3.3	<u>IF</u> measurement from Step 5.3.2 is ≥1 R/hr,<u>THEN</u> event is a GENERAL EMERGENCY.
5.3.4	IF a General Emergency, THEN determine minimum Protective Action Recommendations, AND go to Step 5.3.6.
	 Evacuation of 0-2 miles for all sectors, and 2-5 miles in the downwind sectors.
	<u>OR</u>
	b. Evacuation of <u>all</u> sectors (360°) to 5 miles, <u>IF</u> wind speed less than three (3) mph or lake breeze conditions exist.
5.3.5	 IF measurements from Step 5.3.2 is ≥0.1 R/hr, THEN event is a SITE EMERGENCY, AND go to Step 5.3.6.
5.3.6	Compare the results of your assessment against the current classification and PARS.
	IF the results of this assessment is an escalation of classification and/or PARS,
	THEN go to EPIP 1.1, Step 5.5, OR else exit this procedure.
	Performed By:
	Performer (Print and Sign) Date / Time

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- 5.4 Wisconsin Electric Dose Assessment Program (WEDAP)
 - 5.4.1 Verify WEDAP dose projection program available.
 - 5.4.2 Individual Dose Assessment Based Upon Given Set Of Conditions
 - a. Case Data Screen Inputs
 - Title of Case
 - Verify time of case, meteorological data, shutdown, and release start times
 - Release End Time (four hours default if unknown)
 - Meteorological Data
 - (a) Stability Class from PPCS
 - (1) <u>IF</u> stability class <u>NOT</u> available, <u>THEN</u> value of sigma theta (>3 mph wind speeds).
 - (2) <u>IF</u> lapse rate is appropriate to use for determining stability class (<3 mph wind speeds), **THEN** value of lapse rate.
 - (b) Lake breeze, if applicable
 - (c) Wind speed and direction
 - Select "ON" if building wake effect used for case
 - Select data source "Actual" if RMS or field monitoring team data will be used for dose projection
 - Select source term ("case basis")
 - (a) Plant conditions
 - (b) Gross release
 - (c) Offsite measurements

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- b. Plant Conditions Screen Inputs
 - Select Accident Type
 - LOCA/GAP Plant Conditions
 - **SGTR** (b)
 - (c) Containment Bypass
 - (d) LOCA High Range Monitor
 - Spent Fuel Handling Accident
 - Select source term characteristics
 - Select release path characteristics
 - "OK" to return to "Case Data" screen displaying updated data
- Gross Release Input Screen Inputs
 - Using RMS Data
 - Select the alarming RMS monitor(s) and adjust monitor (stack release rate) conversion factors if accident flow is NOT standard flow for the release path.
 - Enter RMS reading value.
 - Gross release rate will be calculated in Ci/sec.
 - Type of Accident
 - LOCA/GAP inside containment
 - **SGTR** (b)
 - LOCA outside of containment (bypass of containment - Event V)
 - (d) Fuel Handling
 - Select source term characteristics
 - Select release path characteristics
 - "OK" to return to "Case Data" screen displaying updated data

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d. Offsite Measurement Inputs

- Survey reading or isotopic (air sample results)
- Measurement distance in tenths of mile from plant
- Measurement location in degrees downwind
- Select radiac survey instrument readings or isotopic data-
 - (a) Radiac survey instrument readings are in mrem/hr and must re-select accident types.
 - (b) Isotopic data by selecting nuclides from list and entering values from sample result form(s).
- "OK" to return to "Case Data" screen displaying updated data
- e. Dose Calculation Inputs
 - Verify estimated release duration (four-hour default if unknown)
 - Select "Calculate"
 - Projection results displayed:
 - (a) Whole body dose (TEDE)
 - (b) Thyroid dose rate (CDE)
 - (c) Protective Action Recommendations
 - (d) Classification information (must select "Display Dose Rates")
 - (e) KI issue for emergency workers (must select "Display Dose Rates")
- f. Adding a new case to existing file
 - Select "Add Case"
 - Enter new case time and date, as needed
 - Adjust meteorology and release source information as needed

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- g. Print case to local printer
- h. Save existing case file to disk
- i. Optional features
 - Calculate Population
 - View Trends
 - View Nuclide Physical Data
 - View Dose Conversion Factor Data
- 5.4.3 Compare the results of Step 5.4.2.e calculations against the current classification and PARS.

 $\overline{\textbf{IF}}$ the results of this assessment is an escalation of classification and/or $\overline{\textbf{PARS}}$,

<u>THEN</u> immediately inform the Emergency Director and assist with EPIP 2.1 for initiating notifications.

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5.5 Manual Calculations

- 5.5.1 Manual Calculation of Release Rates (Source Terms)
 - a. Airborne effluents may be discharged from PBNP through the following vent stacks and their associated monitors:
 - Auxiliary building vent (ABVNT)
 RE-214, RE-315, RE-317, and RE-319
 - Drumming area vent (DAVNT)

 RE-221, RE-325, and RE-327
 - Unit 1 containment purge vent (Cont. 1)
 1RE-212, 1RE-305, 1RE-307, and 1RE-309
 - Unit 2 containment purge vent (Cont. 2)
 2RE-212, 2RE-305, 2RE-307, and 2RE-309
 - Gas stripper building vent (GSBVNT)

 RE-224

NOTE: This CAE pathway vents to the Auxiliary Building Vent Stack.

- Combined air ejector decay duct (CAE)
 1(2)RE-215, RE-225, RE-226
- Main steam safety valves and atmospheric dump valves
 1(2)RE-231 "A" Steam Generator
 1(2)RE-232 "B" Steam Generator
- b. The release rates may be estimated using any of the following monitoring systems:
 - PPCS
 - Radiation monitoring system (which is designed to monitor low and high level releases)

> NOTE: The contact reading method is used when the other monitoring systems are inoperable.

• Contact readings using a hand-held survey meter. It is assumed that the direct contact readings are determined using an RO-2A, Teletector, or equivalent survey meter.

The actual number of main steam safety valves and NOTE: atmospheric dump valves open should be obtained from the Duty Shift Superintendent to estimate the release rate.

- c. Record above normal monitor reading(s) in the "Reading" column in Section A of Worksheet 1. Enter a comment for any monitor reading that is off-scale or inoperable.
- d. Multiply the reading by the conversion factor and entering the result in the "Release Rate" column on Section A of Worksheet 1.
- e. IF monitor readings are available for all release paths, THEN go to Step 5.5.1.j.

The direct contact survey is accomplished under the direction NOTE: of the Rad/Chem Coordinator. It must be approved by the TSC Manager and the Duty Shift Superintendent.

- Do NOT perform direct contact readings using a hand-held survey meter until the following actions have been done:
 - Evaluate the radiological conditions prior to entering the Auxiliary Building or the Containment Building facade.
 - Choose the proper survey meter and the most direct and desirable route to the stack, pipe, or vent.
- g. Perform direct contact readings using a hand-held survey meter when RMS readings are NOT available. Enter direct contact readings in the "Meter Reading" column of Section B of Worksheet 1.

To take the survey of the main steam safety valves and the atmospheric dump valves place the meter probe in contact with the centerline of the main steam header, three feet from the main steam line.

- Shield the survey probe with a minimum of 4 inch of lead on the main steam line/containment building side of the probe.
- Obtain the probe shield from the Radiation Protection supply locker in the Operations Support Center (OSC).

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- h. For each direct contact reading in any area, enter the conversion factor from Table 3 in the "Conversion Factor" column on Worksheet 1. Conversion factors are accident type dependent.
- i. Multiply the direct contact reading by the conversion factor to calculate the release rate. Enter the release rate in the "Release Rate" column of Section B of Worksheet 1.
- j. <u>IF</u> actual flow rates vary significantly from the assumed flow rates listed on Worksheet 1,
 <u>THEN</u> adjust the flow rates using Section C of Worksheet 1.
- k. Enter all calculated release rates in the appropriate spaces in Section D of Worksheet 1. Total all release rates to calculate the gross release rate.
- 1. Sign and date Worksheet 1 and fax upon completion to the Dose/PAR Coordinator.

TABLE 3 RELEASE RATE CONVERSION FACTORS - SURVEY METER METHOD

Units of expression are Ci-h/s-rem.

			ACCIDENT TYPE			
		Gap A	ccident ⁽⁴⁾		Steam Generator	Tube Rupture ⁽²⁾
Vent Pathway	LOCA(1)	0-12 hours	> 12 hours	<u>FHA</u> (1)	No condenser	Condenser
Aux. Building	9.40	12.6	79.0	373	_	_
Drumming Area	6.00	8.00	41.1	104	-	-
Cont. Purge	2.60	3.50	20.0	74.0	-	-
Gas Stripper	2.48	3.31	20.0	83.0	-	-
Air Ejector	-	-	-	-	1.40	1.40E+04
Steam Line						
Atmospheric	-	-	-	-	164	_
Safety, 1	-	_	-	-	410	-
Steam Driven AFWP	-	-	.	-	0.235	

Note: (1) The accident type acronyms are: LOCA - Loss of Coolant Accident and FHA - Fuel Handling Accident

(2) No condenser means that the vent pathway is **NOT** through the condenser. Condenser means the vent pathway is through the condenser.

(3) The release rate conversion factors were calculated using the following flow rates:

Vent Pathway	Flow Rate (ft ³ /min)
Auxiliary Building	70000
Drumming Area	43100
Containment Purge	12500
Gas Stripper	13000
Air Ejector	25
Atmospheric Vent	3200
Safety, 1	8000
Steam Driven AFWP	4.2

(4) The time intervals referred to in the Gap Accident are for the time periods 0 to 12 hours and greater than 12 hours after reactor shutdown

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WORKSHEET 1 RELEASE RATE CALCULATIONS Page 1 of 3

A. OPERATIONAL LOW-RANGE RELEASE MONITOR READOUTS (Assumed flow rates are in parentheses)

Monitor	Reading (μCi/cc)	Conversion Factor (cc-Ci/s-μCi)	Release Rate (Ci/s)
Auxiliary Building Vent (70,000 cfm) (RE-214, RE-315, RE-317, or RE-319)		33	
Drumming Area Vent (43,100 cfm) (RE-221, RE-325, or RE-327)	***************************************	20	·····
Unit 1 Containment Purge (RE-212, RE-305, RE-307, or RE-309)			
(0 or 1 fan - 12,500 cfm)		6	
(2 fans - 25,000 cfm)		12	
Unit 2 Containment Purge (RE-212, RE-305, RE-307, or RE-309)			
(0 or 1 fan - 12,500 cfm)		6	
(2 fans - 25,000 cfm)		12	
Gas Stripper Building Vent (13,000 cfm) (RE-224)		6	/
Combined Air Ejector (25 cfm) (RE-215, RE-225, and RE-226)		0.01	
Steam Driven Aux FW Pump [1(2)P-29] (4.2 cfm ea) (RE-219, RE-231, RE-232, or measured conc.)			
1 pump		0.002	
2 pumps	,,,,,	0.004	
Steam Line Vent (RE-231 and RE-232)			
Atmospheric (3200 cfm)		1.5	
1 Safety (8000 cfm)		4	
2 Safeties (16000 cfm)		8	
3 Safeties (24000 cfm)		12	
4 Safeties (32000 cfm)		16	

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B. PLANT EFFLUENT VENT STACK CONTACT READINGS

(Assumed flow rates are in parentheses)

Accident type: LOCA Gap Activity Fuel Handling S/G Tube Rupture Other

<u>Monitor</u>	 Meter Reading (R/hr)	Conversion Factor (Ci-h/s-rem) (Table 3)	Release Rate (Ci/s)
Auxiliary Building Vent (70,000 cfm)			<u></u>
Drumming Area Vent (43,100 cfm)			
Unit 1 Containment Purge			
(0 or 1 fan - 12,500 cfm)			-
(2 fans - 25,000 cfm)		•	
Unit 2 Containment Purge			
(0 or 1 fan - 12,500 cfm)			
(2 fans - 25,000 cfm)			100 Sec. 10 To 10 Sec.
Gas Stripper Building Vent (13,000 cfm)			
Combined Air Ejector (25 cfm)	·		
Steam Driven AFWP	-		
Steam Line Vent	,	•	
Atmospheric (3200 cfm)			
1 Safety (8000 cfm)			
2 Safeties (16000 cfm)			
3 Safeties (24000 cfm)			
4 Safeties (32000 cfm)			 ,

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Actual Flow Rate, cfm x Release Rate = Corrected Release Rate

Route to Dose/PAR Coordinator upon completion.

 $\frac{\text{cfm}}{\text{cfm}} \times \frac{\text{Ci}}{\text{s}} = \frac{\text{Ci}}{\text{s}}$

Assumed Flow Rate, cfm

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WORKSHEET 1 RELEASE RATE CALCULATIONS Page 3 of 3

C. ACTUAL VERSUS CONVERSION CURVE FLOW RATE RATIO

	D. ESTIMATE OF GROSS	RELEASE R	ATE
ŇOTE	: The combined air ejector decay duct exhausts the release occur through the combined air ejector degross release rate calculations because it will be reading.	uct, do NOT	include its monitor reading in the
	<u>Vent</u>		Release Rate (curies/s)
1.	Auxiliary Building		
2.	Drumming Area		
3.	Gas Stripper Building		
4.	Combined Air Ejector Duct		
5.	Main Steam Line Vent		
6.	Unit 1 Containment Purge		
7.	Unit 2 Containment Purge		
8.	Steam Driven AFW Pump		
9.	Total		
Compl	leted By:	Date/Time	/

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Determination of χ/Q , Atmospheric Dispersion Factor (Worksheet 2) 5.5.2

a. Obtain the following information from the indicated source and enter this in the appropriate space on Worksheet 2.

Data	<u>a</u>	Source
•	Wind speed (mph, 15-minute average)	PPCS or Control Room Instrumentation
•	Wind direction (degrees, 15-minute average)	PPCS or Control Room Instrumentation
•	Wind direction fluctuation $(\sigma_{\theta}, \text{degrees})$	PPCS or Control Room Instrumentation
•	Temperature lapse rate $(\Delta T/\Delta H, ^{\circ}F/35 \text{ m})$	PPCS or Control Room Instrumentation
•	Time of reactor shutdown	Operations Coordinator
•	Time of RCS breach	Operations Coordinator
•	Time of release from the plant	Operations Coordinator
NO	made whenever possible	e duration of the release should be t, with input from the Reactor/Core e duration of the release is nours.
•	Estimated or actual duration of the release (hours)	Operations Coordinator or projected estimate
•	Gross release rate (curies/second)	Worksheet 1

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WORKSHEET 2 X/Q DETERMINATION

	mplete this form every aditions.	two hours during a	release or whenever cha	anging radiological or	meteorological
1.	Wind speed, 15 minut	e average, mph			
2.	Wind direction, 15 mi	nute average, degree	es		•
3.	Wind direction fluctua	ation, σ_{θ} , degrees			
4.	Temperature lapse rat	e, ΔT/ΔH, °F/35 m			
5.	Time of reactor shutde	own			
·6.	Time of RCS breach	٠.			
7.	Time of release from	plant			
NC	OTE: Realistic estimates assume four		ed whenever possible.	If the duration relea	se is unknown,
8.	Estimated or actual du		ours		
9.	Gross release rate, cur	ies per second		<u></u>	
10.	Pasquill category				
11.	Centerline Xu/Q from	Table 6:			
	Site Boundary	Two Miles	Five Miles	Ten Miles	Other
$\frac{\chi}{Q}$	$\left(\frac{\sec}{\frac{3}{m}}\right) = 2.24 \left(\frac{\sec - mi}{\text{hr} - m}\right) \times \frac{3}{2}$	$\frac{\chi u}{Q} \left(\frac{1}{m^2}\right) \times \frac{1}{\text{wind speed}}$	-(\frac{hr}{mi})		
12.	Centerline X/Q:				
	Site Boundary	Two Miles	Five Miles	Ten Miles	Other

Route to Dose/PAR Coordinator upon completion.

Completed By:

Date/Time

Do NOT use σ_{θ} to determine the stability class when the wind NOTE: speed is less than three miles per hour.

b. Determine the stability class (Pasquill category) using the σ_{θ} or $\Delta T/\Delta H$ chart recorder values in the Control Room and Table 4. Enter the stability class on Worksheet 2.

TABLE 4 CLASSIFICATION OF ATMOSPHERIC STABILITY BY SIGMA THETA AND ΔΤ/ΔΗ

NOTE: When wind speed is less than three miles per hour, do NOT use σ_{θ} to determine the stability class.

•		Wind Direction	Temperature Lapse
`		Fluctuation	Rate
Stability Classification	Pasquill Class	$(\sigma_{\theta}, \text{degrees})^*$	$(\Delta T/\Delta H, ^{\circ}F/35 m)$
Extremely unstable	A	$\sigma_{\theta} \geq 22.5^{\circ}$	$\Delta T/\Delta H \leq -1.2$
Moderately unstable	В	$22.5^{\circ} > \sigma_{\theta} \geq 17.5^{\circ}$	$-1.2 < \Delta T/\Delta H \le -1.1$
Slightly unstable	C	$17.5^{\circ} > \sigma_{\theta} \ge 12.5^{\circ}$	$-1.1 < \Delta T/\Delta H \le -0.9$
Neutral	D	$12.5^{\circ} > \sigma_{\theta} \geq 7.5^{\circ}$	$-0.9 < \Delta T/\Delta H \le -0.3$
Slightly stable	E	$7.5^{\circ} > \sigma_{\theta} \geq 3.8^{\circ}$	$-0.3 < \Delta T/\Delta H \le 0.9$
Moderately stable	F	$3.8^{\circ} > \sigma_{\theta} \geq 2.1^{\circ}$	$0.9 < \Delta T/\Delta H \le 2.5$
Extremely stable	G	$2.1^{\circ} > \sigma_{\theta}$	$2.5 < \Delta T/\Delta H$

Determined for a 15-minute to one-hour period for horizontal diffusion.

c. IF necessary to determine the backup stability class determination, THEN visually check the cloud cover and the incoming solar radiation. Using this visual information and Table 5, enter the stability class on Worksheet 2.

TABLE 5 BACKUP DETERMINATION OF ATMOSPHERIC STABILITY CLASS

	Surface Wind Speed U mph @ 50 meter height)	Inco	DAY oming Solar Rad	iation		GHT Overcast
		Strong	Moderate	Slight	> ½ low	<½ cloud
;	U < 4	A	A-B	В	F	G
;	$4 \le U < 7$	A-B	В	С	E	F
	$7 \le U < 11$	В	B-C	С	D	E
	$11 \le U < 13$	С	C-D	D	D	D
	13 ≤ U	С	D	D	D	D

The neutral class D should be assumed for overcast conditions, day or night.

"Strong" incoming solar radiation corresponds to a solar altitude greater than 60° with clear skies. "Slight" incoming solar radiation corresponds to a solar altitude of 15° to 35° with clear skies. Cloudiness will decrease incoming solar radiation and should be considered along with the solar altitude when determining the incoming solar radiation status. Incoming solar radiation that would be strong with clear skies can be expected to reduce to moderate with broken middle clouds (cloud cover of 5/8 to 7/8) and to slight with broken low clouds. Night refers to the period one hour before sunset to one hour after sunrise.

For "thinly overcast" conditions, the "> 1/2 low and < 1/2 cloud" refers to the percentage of cloud or sky overcast.

NOTE: To determine if there is lake effect wind, compare the wind direction at the inland tower to the wind direction at the main or backup tower. If the wind direction at the main or backup tower is easterly and the wind direction at the inland tower is westerly, the wind at the plant may be a lake effect breeze. If a lake breeze is suspected, the field monitoring teams must be advised to pay close attention to the wind direction.

d. Enter the Xu/Q values for the site boundary, two miles, five miles, and ten miles from the site on Worksheet 2. The Xu/Q values can be taken from Table 6.

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TABLE 6 TABLE OF CENTERLINE Xu/Q VALUES VERSUS DISTANCE FROM THE SITE

(Units are m⁻²)

NOTE: To calculate the atmospheric dispersion factor, the centerline Xu/Q value is divided by the wind speed (in meters per second).

		Distance	From the Site	(miles)							
Stability Class	Site Boundary	2	3	4	5	6	7	8	9	10	Į²
				· · · · · · · · · · · · · · · · · · ·							-
Α	4.43E-07	5.53E-08	3.93E-08	3.07E-08	2.54E-08	2.17E-08	1.90E-08	1.69E-08	1.53E-08	1.40E-08	
В	4.99E-06	7.83E-07	1.92E-07	6.93E-08	3.21E-08	2.76E-08	2.42E-08	2.17E-08	1.96E-08	1.80E-08	
С	1.91E-05	5.81E-06	2.94E-06	1.77E-06	1.21E-06	8.82E-07	6.90E-07	5.66E-07	4.72E-07	3.95E-07	
D	5.99E-05	2.14E-05	1.17E-05	7.61E-06	5.48E-06	4.22E-06	3.39E-06	2.80E-06	2.37E-06	2.05E-06	
Е	1.14E-04	4.32E-05	2.47E-05	1.67E-05	1.24E-05	9.64E-06	7.79E-06	6.54E-06	5.70E-06	5.06E-06	
F	2.40E-04	9.86E-05	5.91E-05	4.12E-05	3.12E-05	2.49E-05	2.08E-05	1.78E-05	1.55E-05	1.37E-05	
G	4.65E-04	2.21E-04	1.36E-04	9.56E-05	7.30E-05	5.89E-05	4.94E-05	4.24E-05	3.72E-05	3.31E-05	
Lake Breeze	4.54E-05	2.35E-05	1.31E-05	1.02E-05	8.37E-06	7.07E-06	6.33E-06	5.74E-06	5.11E-06	4.75E-06	

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e. <u>IF</u> a possible location other than the standard specified location is wanted, <u>THEN</u> enter the Xu/Q value for that distance from Table 6 on Worksheet 2.

Example:

The Xu/Q value for Class C stability @ 5 miles is 1.21E-06 m⁻². Calculate the X/Q values by dividing the Xu/Q value by the wind speed (in meters per second). This can be represented by the equation:

$$\frac{\chi}{Q} \left(\frac{\text{sec}}{\text{m}^3} \right) = 2.24 \left(\frac{\text{sec-mile}}{\text{hr-m}} \right) \times \frac{\chi \text{ u/ Q (m}^{-2})}{\text{Wind Speed (miles/hr)}}$$

Enter the X/Q values on Worksheet 2.

- f. Sign and date Worksheet 2 and fax upon completion to the Dose/PAR Coordinator.
- 5.5.3 Whole Body Estimate (Worksheet 3)
 - a. Enter the accident type on Worksheet 3. If the accident type is unknown, assume the accident type is a LOCA.
 - b. Enter the gross release rate from Worksheet 2, Item 9, on Worksheet 3.

NOTE: The activity fractions are dependent on the accident type, the time from shutdown, whether containment spray was used, and, for steam generator tube rupture accidents, whether the release was through the condenser. Select only those activity fractions that are bolded.

- c. Enter the activity fractions on Worksheet 3 for the selected accident type. Activity fractions are listed in Table 7.
- d. Enter the X/Q value for the desired distance from Worksheet 2, Item 12, on Worksheet 3.

RECOMMENDATIONS

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WORKSHEET 3 ESTIMATED WHOLE BODY DOSE

Accident type	: LOCA	Gap Activity	Fuel Handling	SG Tube R	Rupture Ot	ther	
Calculate the p	rojected wh	ole body dose us	sing the equation:	SECTOR			
				DISTANG	CE	•	miles
Oosei = Q x Fi x	$\frac{\chi}{Q} \times DCF_i \times$	ERD		TIME			
vhere: Dose _i Q F _i X/Q DCF _i ERD	is the gross is the active released in types are list than 90 per printed in list the atmosis the wholes.	s release rate, curity fraction for rathe LOCA, Gap isted in Table 7. In the total bold type need Nospheric dispersion body dose control of the total body dose control of the total body dose control of the total o	adionuclide i, dim Activity, Fuel Ha The activity fract dose are printed i IOT be included i	nensionless. andling, and tions for those in bold type. In the dose can the radionuc	Steam Generation Steam Generation Those radio alculations.		accident more
Nuclide I-131 I-132 I-133 I-134	Q	F _i	4 1 3 8 1	DCF _i .3E+04 .9E+04 .5E+04 .1E+04 .1E+03 .3E+00	ERD	Dose _i	
I-135 Kr-85 Kr-85m Kr-87 Kr-88 Rb-88 Cs-138 Xe-131m Xe-133 Xe-133m Xe-135 Xe-135m Xe-138			5 1 5 1 4 2 1 1 1 2	.3E+01 .1E+02 .3E+03 .2E+02 .6E+03 .9E+00 .0E+01 .7E+01 .4E+02 .5E+02			
Kr-85 Kr-85m Kr-87 Kr-88 Rb-88 Cs-138 Xe-131m Xe-133 Xe-133m Xe-135 Xe-135m Xe-138	Dose		5 1 5 1 4 2 1 1 2 7	.3E+01 .1E+02 .3E+03 .2E+02 .6E+03 .9E+00 .0E+01 .7E+01 .4E+02 .5E+02			
Kr-85 Kr-85m Kr-87 Kr-88 Rb-88 Cs-138 Xe-131m Xe-133 Xe-135m Xe-135m Xe-135m Xe-138 Total	Dose	distances can b	5 1 5 1 4 2 1 1 2 7	.3E+01 .1E+02 .3E+03 .2E+02 .6E+03 .9E+00 .0E+01 .7E+01 .4E+02 .5E+02	X/Q values a	and multiplying by	y the

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- e. Enter the estimated release duration (ERD), in hours, from Worksheet 2, Item 8, on Worksheet 3.
- f. Calculate the projected whole body (WB) dose on Worksheet 3 using the equation:

Dose_{i, whole body} =
$$Q \times F_i \times \frac{\chi}{Q} \times DCF_i \times ERD$$

where:

Dose_{i, whole body} = whole body dose, rem;

Fi = activity fraction for radionuclide i, dimensionless. Activity fractions for radionuclides released in the LOCA, Gap Activity, Fuel Handling, and Steam Generator Tube Rupture accident types for various time periods post accident are listed in Table 7. The activity fractions for those radionuclides that contribute more than 90 percent of the total dose are bolded. Those radionuclides that are NOT bolded need NOT be included in the dose calculations.

Q = gross release rate, curies per second;

X/Q = atmospheric dispersion factor, seconds per m³;

DCF_i = whole body dose conversion factor for nuclide i, rem-m³/Ci-hr;

ERD = estimated duration of the release, hours.

- g. Sum the calculated doses and enter it on Worksheet 3.
- h. Sign and date Worksheet 3 and fax to the Dose/PAR Coordinator.
- 5.5.4 Thyroid Dose Estimate (Worksheet 4)

NOTE: If the type of accident is unknown, then assume the accident type is a LOCA.

a. Enter the accident type on Worksheet 4.

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WORKSHEET 4 ESTIMATED THYROID DOSE

I-131 I-132 I-133 I-134 I-135 Total I	Dose	distances can be		2.2E+05 - 1.3E+03 - 3.8E+04 -		d multiplying b	
I-131 I-132 I-133 I-134 I-135				2.2E+05 1.3E+03			-
I-131 I-132 I-133 I-134				2.2E+05 1.3E+03			-
I-131 I-132 I-133 I-134				2.2E+05 1.3E+03			
I-131 I-132 I-133				2.2E+05			
I-131 I-132				-			
I-131			,	7.7E+03			
				1.3E+06			
Nuclide	Q	F _i		DCF _i	ERD	Dose _I	
F _i X/Q DCF _i ERD	released in types are list than 90 per need NOT is the atmos is the whole is the estimate.	ity fraction for rac the LOCA, Gap A sted in Table 7. I cent of the total d be included in the spheric dispersion e body dose conve atted duration of t	Activity, Fuel Ha The activity fractions are underline the dose calculation of factor, s/m ³ ; the release, hours	ndling, and Stoons for those and those radios. The radionuclic of the	eam Genera radionuclide onuclides th de i, rem-m ³ , assume 4 h	tor Tube Ruptures that contributes that are NOT under the	e accid
· Q	is the gross	id dose due to rac release rate, curi	es/s.		ativity fracti	one for redience	lidas
$oose_i = Q \times F_i \times Q$	$\frac{\chi}{Q} \times DCF_i \times I$	ERD		TIME	· · · · · · · · · · · · · · · · · · ·		
				DISTANCE			mi
	rojected who	ole body dose usir	ng the equation:	SECTOR _		_	
alculate the p		Gap Activity	Fuel Handling	SG Tube R	upture O	ther	
	: LOCA	Gan Activity		00 m 1 n			

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b. Enter the gross release rate from Worksheet 2, Item 9, on Worksheet 4.

NOTE: The activity fractions are dependent on the accident type, the time from shutdown, whether containment spray was used, and, for steam generator tube rupture accidents, whether the release was through the condenser. Select only those activity fractions that are underlined.

- c. Enter the activity fractions on Worksheet 4 for the selected accident type. Activity fractions are listed in Table 7.
- d. Enter the X/Q value for the desired distance from Worksheet 2, Item 12, on Worksheet 4.
- e. Enter the estimated duration of the release (ERD), in hours, from Worksheet 2, Item 8, on Worksheet 4.
- f. Calculate the projected thyroid dose on Worksheet 4 using the equation:

Dose _{i, thyroid} where:	=	$Q \times F_i \times \frac{\chi}{Q} \times DCF_i \times ERD$
Dose _{i, thyroid}	=	thyroid dose, rem;
Q	=	release rate for nuclide i, curies per second;
Fi		activity fraction for radionuclide i, dimensionless. Activity fractions for radionuclides released in the LOCA, Gap Activity, Fuel Handling, and Steam Generator Tube Rupture accident types for various time periods post accident are listed in Table 7. The activity fractions for those radionuclides that contribute more than 90 percent of the total dose are underlined. Those radionuclides that are NOT underlined need NOT be included in the dose calculations.
X/Q	=	atmospheric dispersion factor, seconds per m ³ ;
DCF_i	==	thyroid dose conversion factor for nuclide i, rem-m ³ /Ci-hr;
ERD	=	estimated duration of the release, hours.

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- g. Sum the calculated doses and enter it on Worksheet 4.
- h. Sign and date Worksheet 4 and fax to Dose/PAR Coordinator.
- 5.5.5 Radionuclide Ground Deposition Estimation (Worksheet 5)

NOTE: If the type of accident is unknown, then assume the accident type is a LOCA.

- a. Enter the accident type on Worksheet 5.
- b. Enter the gross release rate from Worksheet 2, Item 9, on Worksheet 5.

NOTE: The activity fractions are dependent on the accident type, the time from shutdown, whether containment spray was used, and, for steam generator tube rupture accidents, whether the release was through the condenser. Select only those activity fractions that are bolded.

- c. Enter the activity fractions on Worksheet 5 for the selected accident type. Activity fractions are listed in Table 7.
- d. Enter the X/Q value from Worksheet 2, Item 12, for the desired distance on Worksheet 5.
- e. Enter the estimated release duration (ERD), in hours, from Worksheet 2, Item 8, on Worksheet 5.

WORKSHEET 5 ESTIMATED GROUND DEPOSITION

conditions.							
Accident type	: LOCA	Gap Activity	Fuel Handling	SG Tube Ru	pture Oth	er	
Calculate the J	projected gro	und deposition us	sing the equation:	SECTOR _			
				DISTANCE			miles
$Dep_i = Q \times F_i$	$_{i} \times \frac{\chi}{Q} \times Vel_{i}$	x ERD x 3600					
where: Dep _i · Q F _i X/Q Vel _i ERD 3600	is the gross is the active released in types are line is the atmost is the deposit the estimates.	the LOCA, Gap sted in Table 7. spheric dispersion sition velocity for	ies/s. dionuclide i, dime Activity, Fuel Har n factor, s/m³; r radionuclide i, m the release, hours.	ndling, and Ste n/s;	am Generato	r Tube Rupture	
Nuclide	Q	Fi	X/Q	Veli	ERD	Depi	
I-131				0.01	*****		_
I-132				0.01			_
I-133				0.01			_
I-134				0.01			
I-135				0.01			
Rb-88				0.001			
Cs-138				0.001			
	al Dose					b-888-044-04-04-04-04-04-04-04-04-04-04-04-04	
NOTE: De	eposition at o	other distances c calculated abov	can be calculated	by ratioing th	e X/Q value	s and multiply	ing by

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f. Calculate the ground deposition values using the equation:

$$Dep_i = Q \times F_i \times \frac{\chi}{Q} \times Vel_i \times ERD \times 3600$$

where:

Dept	=	deposition of radionuclide i, curies per meter ² ;

Q = gross release rate, curies per second;

F_i	=	activity fraction for radionuclide i,
		dimensionless. Activity fractions for
		radionuclides released in the LOCA,
		Gap Activity, Fuel Handling, and Steam
		Generator Tube Rupture accident types
		for various time periods post accident
		are listed in Table 7

X/Q = atmospheric dispersion factor, seconds per m³;

Vel_i = deposition velocity of radionuclide i, 0.01 m/s for radioiodines and 0.001 m/s for all other radionuclides;

ERD = estimated duration of the release, hours;

aformula = factor to convert hours to seconds.

- g. Sum the calculated depositions and enter it on Worksheet 5.
- h. Sign and date Worksheet 5 and fax to the Dose/PAR Coordinator.

5.5.1 Population Exposure (Worksheet 6)

- a. Calculate the projected population dose by using Worksheet 6.
- b. Enter the centerline whole body dose from Worksheet 3, on Worksheet 6.
- c. Enter the population figures. Use the population numbers for the sector and distance categories used in the dose calculations.

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- d. Sum the population doses calculated for each radius to calculate the total population dose.
- e. Sign and date Worksheet 6 and fax to the Dose/PAR Coordinator.
- 5.5.2 Determine Protective Action Recommendations by evaluating the calculation results with the values in the "Integrated Projected Dose" column below, selecting downwind sectors using Attachment A.

INTEGRATED PROJECTED DOSE	PROTECTIVE ACTION	MILES	SECTORS
<1 rem TEDE AND <5 rem CDE	None Required	N/A	N/A
≥1 rem TEDE OR ≥5 rem CDE	Evacuate Evacuate	0-2 miles 2-5 miles	All (360°) Downwind Sectors

- 5.5.3 <u>IF</u> a General Emergency, THEN evaluate Attachment B for the potential need to issue expanded PARs.
- 5.5.4 Compare the results against the current classification and PARS.

 IF the results of this assessment is an escalation of classification and/or PARS,

<u>THEN</u> immediately inform the Emergency Director and assist with EPIP 2.1 for initiating notifications.

Performed By:	
	/
Performer (Print and Sign)	Date / Time

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WORKSHEET 6 ESTIMATED POPULATION DOSE

Complete this form using the calculation from Worksheet 3.

Complete this form every six hours during a release or whenever changing radiological or meteorological conditions.

Calculated Population Dose

Population dose (in person-rem) = Dose (in rem) X Population

Sector	Distance (miles)	Population	Dose (rem)	Population Dose (person-rem)
•	2			
	5			
	10		<u></u>	· · · · · · · · · · · · · · · · · · ·
			Total Dose	

Population Figures (By Sector and Distance)

		Distance	
Sector	0 to 2 miles	2 to 5 miles	5 to 10 miles
Α	0	20	231
Н	33	45	0
J	19	231	6036
K	22	131	4866
L	15	606	879
M	32	980	632
N	39	403	695
P	29	345	450
Q	41	286	416
Ř	22	87	435

NOTE: All other sectors have	zero	population.
------------------------------	------	-------------

Completed By:	Date/Time	/
* · · · · · · · · · · · · · · · · · · ·	 	

Route to Dose/PAR Coordinator upon completion.

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TABLE 7 LOCA SOURCE TERM ACTIVITY FRACTIONS - CONTAINMENT SPRAY NOT USED Page 1 of 8

Time	I-131	I-132	I-133	I-134	I-135	Kr-85	Kr-85m	Kr-87	Kr-88	Rb-88	Cs-138
0.0	2.46E-02	3.52E-02	5.51E-02	6.42E-02	5.10E-02	0.001	0.043	0.083	0.117	0.000	0.000
0.5	2.75E-02	3.40E-02	6.07E-02	4.82E-02	5.43E-02	0.001	0.044	0.071	0.116	0.084	0.057
1.0	3.08E-02	3.25E-02	6.70E-02	3.61E-02	5.79E-02	0.001	0.046	0.061	0.115	0.113	0.053
1.5	3.40E-02	3.09E-02	7.27E-02	2.69E-02	6.08E-02	0.001	0.047	0.051	0.112	0.120	0.037
2.0	3.69E-02	2.88E-02	7.80E-02	1.96E-02	6.27E-02	0.001	0.047	0.042	0.108	0.119	0.024
2.5	3.96E-02	2.66E-02	8.24E-02	1.41E-02	6.39E-02	0.001	0.047	0.035	0.103	0.114	0.014
3.0	4.20E-02	2.42E-02	8.58E-02	1.01E-02	6.43E-02	0.001	0.046	0.028	0.097	0.108	0.008
4.0	4.63E-02	1.97E-02	9.19E-02	4.99E-03	6.42E-02	0.001	0.043	0.018	0.083	0.093	0.003
5.0	5.00E-02	1.57E-02	9.64E-02	2.44E-03	6.27E-02	0.002	0.040	0.011	0.070	0.079	0.001
6.0	5.33E-02	1.24E-02	9.97E-02	1.17E-03	6.07E-02	0.002	0.037	0.007	0.059	0.066	0.000
7.0	5.62E-02	9.65E-03	1.02E-01	5.58E-04	5.79E-02	0.002	0.033	0.004	0.049	0.054	0.000
8.0	5.90E-02	7.47E-03	1.03E-01	2.64E-04	5.49E-02	0.002	0.030	0.003	0.040	0.045	0.000
9.0	6.13E-02	5.73E-03	1.05E-01	1.24E-04	5.16E-02	0.002	0.027	0.002	0.033	0.036	0.000
10.0	6.35E-02	4.39E-03	1.05E-01	5.80E-05	4.84E-02	0.002	0.024	0.001	0.026	0.030	0.000
12.0	6.74E-02	2.54E-03	1.04E-01	1.25E-05	4.20E-02	0.002	0.018	0.000	0.017	0.019	0.000
18.0	7.60E-02	4.64E-04	9.81E-02	1.19E-07	2.59E-02	0.003	0.008	0.000	0.004	0.005	0.000
24.0	8.19E-02	8.11E-05	8.82E-02	1.08E-09	1.53E-02	0.003	0.004	0.000	0.001	0.001	0.000
30.0	8.65E-02	1.39E-05	7.76E-02	0.000	8.88E-03	0.003	0.001	0.000	0.000	0.000	0.000
36.0	9.02E-02	2.36E-06	6.73E-02	0.000	5.08E-03	0.003	0.001	0.000	0.000	0.000	0.000
42.0	9.34E-02	3.96E-07	5.81E-02	0.000	2.88E-03	0.003	0.000	0.000	0.000	0.000	0.000
48.0	9.60E-02	6.60E-08	4.97E-02	0.000	1.62E-03	0.004	0.000	0.000	0.000	0.000	0.000
72.0	1.04E-01	0.000	2.58E-02	0.000	1.59E-04	0.004	0.000	0.000	0.000	0.000	0.000
96.0	1.10E-01	0.000	1.31E-02	0.000	1.51E-05	0.005	0.000	0.000	0.000	0.000	0.000
120.0	1.15E-01	0.000	6.58E-03	0.000	1.43E-06	0.005	0.000	0.000	0.000	0.000	0.000
144.0	1.20E-01	0.000	3.30E-03	0.000	1.35E-07	0.006	0.000	0.000	0.000	0.000	0.000
168.0	1.25E-01	0.000	1.65E-03	0.000	1.27E-08	0.007	0.000	0.000	0.000	0.000	0.000
336.0	1.63E-01	0.000	1.28E-05	0.000	0.000	0.017	0.000	0.000	0.000	0.000	0.000
504.0	2.06E-01	0.000	9.49E-08	0.000	0.000	0.039	0.000	0.000	0.000	0.000	0.000
672.0	2.49E-01	0.000	0.000	0.000	0.000	0.086	0.000	0.000	0.000	0.000	0.000
720.0	2.60E-01	0.000	0.000	0.000	0.000	0.106	0.000	0.000	0.000	0.000	0.000

The activity fractions that are <u>NOT</u> highlighted contribute less than ten percent of the whole body dose.
 The activity fractions that are <u>NOT</u> underlined contribute less than ten percent of the thyroid dose.
 Radionuclides that do <u>NOT</u> appear in the table contribute less than ten percent of the whole body and thyroid dose totals.

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TABLE 7 LOCA SOURCE TERM ACTIVITY FRACTIONS - CONTAINMENT SPRAY USED Page 2 of 8

Time	I-131	I-133	Kr-87	Кг-88	Xe-133	Xe-135	Xe-135m	Xe-138	Rb-88	Cs-138
0.0	3.19E-06	7.16E-06	1.08E-01	1.52E-01	2.85E-01	6.08E-02	7.73E-02	2.52E-01	0.00	0.00
0.5	3.55E-06	7.82E-06	9.17E-02	1.50E-01	3.17E-01	6.92E-02	3.86E-02	8.57E-02	1.09E-01	7.34E-02
1.0	3.97E-06	8.64E-06	7.84E-02	1.48E-01	3.55E-01	7.80E-02	2.81E-02	2.93E-02	1.46E-01	6.84E-02
1.5	4.39E-06	9.38E-06	6.60E-02	1.45E-01	3.92E-01	8.64E-02	2.59E-02	9.90E-03	1.55E-01	4.83E-02
2.0	4.77E-06	1.01E-05	5.47E-02	1.40E-01	4.26E-01	9.36E-02	2.57E-02	3.30E-03	1.54E-01	3.04E-02
2.5	5.12E-06	1.07E-05	4.48E-02	1.33E-01	4.57E-01	1.00E-01	2.59E-02	1.08E-03	1.47E-01	1.80E-02
3.0	5.43E-06	1.11E-05	3.62E-02	1.25E-01	4.85E-01	1.06E-01	2.60E-02	3.51E-04	1.39E-01	1.03E-02
4.0	5.99E-06	1.19E-05	2.32E-02	1.07E-01	5.34E-01	1.15E-01	2.60E-02	3.61E-05	1.20E-01	3.24E-03
5.0	6.47E-06	1.25E-05	1.46E-02	9.08E-02	5.77E-01	1.22E-01	2.54E-02	3.65E-06	1.02E-01	9.70E-04
6.0	6.89E-06	1.29E-05	9.04E-03	7.63E-02	6.14E-01	1.27E-01	2.45E-02	3.63E-07	8.52E-02	2.87E-04
7.0	7.26E-06	1.32E-05	5.54E-03	6.26E-02	6.47E-01	1.30E-01	2.33E-02	0.00	7.03E-02	8.39E-05
8.0	7.61E-06	1.34E-05	3.37E-03	5.15E-02	6.77E-01	1.32E-01	2.21E-02	0.00	5.76E-02	2.41E-05
9.0	7.90E-06	1.35E-05	2.03E-03	4.19E-02	7.02E-01	1.33E-01	2.08E-02	0.00	4.69E-02	6.93E-06
10.0	8.16E-06	1.34E-05	1.22E-03	3.39E-02	7.25E-01	1.33E-01	1.94E-02	0.00	3.79E-02	1.98E-06
12.0	8.60E-06	1.33E-05	4.36E-04	2.19E-02	7.63E-01	1.30E-01	1.67E-02	0.00	2.46E-02	1.59E-07
18.0	9.50E-06	1.23E-05	1.86E-05	5.61E-03	8.37E-01	1.09E-01	1.01E-02	0.00	6.27E-03	0.00
24.0	1.01E-05	1.08E-05	7.60E-07	1.37E-03	8.81E-01	8.41E-02	5.88E-03	0.00	1.53E-03	0.00
30.0	1.05E-05	9.38E-06	3.05E-08	3.31E-04	9.10E-01	6.22E-02	3.35E-03	0.00	3.70E-04	0.00
36.0	1.08E-05	8.04E-06	0.00	7.89E-05	9.30E-01	4.45E-02	1.90E-03	0.00	8.81E-05	0.00
42.0	1.10E-05	6.87E-06	0.00	1.87E-05	9.45E-01	3.14E-02	1.06E-03	0.00	2.10E-05	0.00
48.0 72.0 96.0 120.0 144.0	1.13E-05 1.20E-05 1.25E-05 1.31E-05 1.37E-05	5.83E-06 2.96E-06 1.49E-06 7.49E-07 3.77E-07	0.00 0.00 0.00 0.00 0.00	4.41E-06 1.34E-06 0.00 0.00 0.00	9.56E-01 9.75E-01 9.80E-01 9.82E-01 9.83E-01	2.17E-02 4.53E-03 8.84E-04 1.67E-04 3.14E-05	5.94E-04 5.70E-05 5.38E-06 5.08E-07 0.00	0.00 0.00 0.00 0.00 0.00	4.93E-06 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
168.0	1.43E-05	0.00	0.00	0.00	9.83E-01	5.84E-06	0.00	0.00	0.00	0.00
336.0	1.95E-05	0.00	0.00	0.00	9.75E-01	0.00	0.00	0.00	0.00	0.00
504.0	2.59E-05	0.00	0.00	0.00	9.46E-01	0.00	0.00	0.00	0.00	0.00
672.0	3.32E-05	0.00	0.00	0.00	8.78E-01	0.00	0.00	0.00	0.00	0.00
720.0	3.51E-05	0.00	0.00	0.00	8.48E-01	0.00	0.00	0.00	0.00	0.00

Notes:

1. 2.

The activity fractions that are NOT highlighted contribute less than ten percent of the whole body dose. The activity fractions that are NOT underlined contribute less than ten percent of the thyroid dose. Radionuclides that do NOT appear in the table contribute less than ten percent of the whole body and thyroid dose totals. 3.

EPIP 1.3 SAFETY RELATED Revision 26 February 18, 2000

TABLE 7 GAP ACTIVITY RELEASE SOURCE TERM ACTIVITY FRACTIONS - CONTAINMENT SPRAY NOT USED Page 3 of 8

Time	I-131	I-133	I-135	Kr-85m	Кг-87	Кг-88	Xe-133	Xe-135	Xe-138	Rb-88	Cs-138
0.0	6.34E-04	1.42E-03	1.31E-03	0.055	0.108	0.151	0.284	0.060	0.250	0.000	0.000
0.5	7.18E-04	1.58E-03	1.41E-03	0.057	0.093	0.151	0.322	0.067	0.086	0.110	0.074
1.0	8.11E-04	1.76E-03	1.51E-03	0.060	0.080	0.151	0.361	0.074	0.030	0.148	0.069
1.5	9.01E-04	1.92E-03	1.60E-03	0.062	0.068	0.149	0.402	0.080	0.010	0.159	0.049
2.0	9.82E-04	2.07E-03	1.66E-03	0.062	0.056	0.144	0.439	0.084	3.38E-03	0.158	0.031
2.5	1.06E-03	2.20E-03	1.71E-03	0.062	0.046	0.137	0.471	0.088	1.12E-03	0.153	0.019
3.0	1.13E-03	2.31E-03	1.73E-03	0.062	0.038	0.129	0.502	0.090	3.63E-04	0.144	0.011
4.0	1.25E-03	2.48E-03	1.73E-03	0.058	0.024	0.112	0.558	0.093	3.75E-05	0.125	0.003
5.0	1.36E-03	2.62E-03	1.70E-03	0.055	0.015	0.096	0.605	0.094	3.82E-06	0.107	0.001
6.0	1.46E-03	2.73E-03	1.66E-03	0.050	0.010	0.081	0.646	0.094	3.84E-07	0.090	0.000
7.0	1.55E-03	2.79E-03	1.58E-03	0.045	0.006	0.067	0.685	0.093	0.000	0.075	0.000
8.0	1.63E-03	2.85E-03	1.50E-03	0.041	0.004	0.055	0.717	0.091	0.000	0.062	0.000
9.0	1.69E-03	2.87E-03	1.41E-03	0.037	0.002	0.045	0.747	0.088	0.000	0.050	0.000
10.0	1.75E-03	2.89E-03	1.33E-03	0.033	0.001	0.036	0.772	0.085	0.000	0.041	0.000
12.0	1.85E-03	2.87E-03	1.15E-03	0.025	0.000	0.024	0.813	0.078	0.000	0.026	0.000
18.0	2.05E-03	2.65E-03	6.96E-04	0.011	0.000	0.006	0.885	0.056	0.000	0.007	0.000
24.0	2.15E-03	2.31E-03	3.99E-04	0.005	0.000	0.001	0.919	0.038	0.000	0.002	0.000
30.0	2.21E-03	1.97E-03	2.26E-04	0.002	0.000	0.000	0.937	0.026	0.000	0.000	0.000
36.0	2.26E-03	1.69E-03	1.27E-04	0.001	0.000	0.000	0.948	0.017	0.000	0.000	0.000
42.0	2.30E-03	1.42E-03	7.06E-05	0.000	0.000	0.000	0.955	0.011	0.000	0.000	0.000
48.0	2.33E-03	1.21E-03	3.94E-05	0.000	0.000	0.000	0.959	7.47E-03	0.000	0.000	0.000
72.0	2.46E-03	6.09E-04	3.75E-06	0.000	0.000	0.000	0.967	1.40E-03	0.000	0.000	0.000
96.0	2.56E-03	3.07E-04	3.53E-07	0.000	0.000	0.000	0.968	2.59E-04	0.000	0.000	0.000
120.0	2.68E-03	1.54E-04	3.34E-08	0.000	0.000	0.000	0.968	4.81E-05	0.000	0.000	0.000
144.0	2.80E-03	7.72E-05	3.14E-09	0.000	0.000	0.000	0.967	8.85E-06	0.000	0.000	0.000
168.0	2.93E-03	3.86E-05	0.000	0.000	0.000	0.000	0.965 0.933 0.854 0.704 0.649	1.63E-06	0.000	0.000	0.000
336.0	3.89E-03	3.03E-07	0.000	0.000	0.000	0.000		1.16E-11	0.000	0.000	0.000
504.0	4.91E-03	2.26E-09	0.000	0.000	0.000	0.000		0.000	0.000	0.000	0.000
672.0	5.57E-03	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	0.000
720.0	5.62E-03	0.000	0.000	0.000	0.000	0.000		0.000	0.000	0.000	0.000

Notes:

1. 2.

The activity fractions that are <u>NOT</u> highlighted contribute less than ten percent of the whole body dose.

The activity fractions that are <u>NOT</u> underlined contribute less than ten percent of the thyroid dose.

Radionuclides that do <u>NOT</u> appear in the table contribute less than ten percent of the whole body and thyroid dose totals. 3.

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TABLE 7 GAP ACTIVITY RELEASE SOURCE TERM ACTIVITY FRACTIONS - CONTAINMENT SPRAY USED Page 4 of 8

Time	I-131	1-133	Kr-87	Kr-88	Xe-133	Xe-135	Xe-138	Rb-88	Cs-138
0.0	6.38E-08	1.43E-07	1.08E-01	1.52E-01	2.86E-01	6.06E-02	2.51E-01	0.00	0.00
0.5	7.22E-08	1.59E-07	9.31E-02	1.52E-01	3.24E-01	6.78E-02	8.67E-02	1.10E-01	7.45E-02
1.0	8.15E-08	1.77E-07	8.03E-02	1.52E-01	3.63E-01	7.46E-02	3.00E-02	1.49E-01	6.98E-02
1.5	9.06E-08	1.94E-07	6.81E-02	1.50E-01	4.04E-01	8.01E-02	1.02E-02	1.60E-01	4.95E-02
2.0	9.87E-08	2.08E-07	5.65E-02	1.44E-01	4.42E-04	8.45E-02	3.40E-03	1.59E-01	3.13E-02
2.5	1.07E-07	2.22E-07	4.66E-02	1.38E-01	4.74E-01	8.81E-02	1.12E-03	1.54E-01	1.87E-02
3.0	1.13E-07	2.32E-07	3.78E-02	1.30E-01	5.05E-01	9.04E-02	3.65E-04	1.45E-01	1.08E-02
4.0	1.26E-07	2.49E-07	2.44E-02	1.13E-01	5.61E-01	9.36E-02	3.78E-05	1.26E-01	3.38E-03
5.0	1.37E-07	2.63E-07	1.55E-02	9.64E-02	6.08E-01	9.48E-02	3.84E-06	1.08E-01	1.03E-03
6.0	1.47E-07	2.75E-07	9.64E-03	8.13E-02	6.50E-01	9.46E-02	0.00	9.06E-02	3.05E-04
7.0	1.56E-07	2.81E-07	5.92E-03	6.70E-02	6.89E-01	9.35E-02	0.00	7.50E-02	8.92E-05
8.0	1.64E-07	2.87E-07	3.62E-03	5.54E-02	7.21E-01	9.16E-02	0.00	6.19E-02	2.59E-05
9.0	1.70E-07	2.89E-07	2.19E-03	4.50E-02	7.51E-01	8.87E-02	0.00	5.04E-02	7.45E-06
10.0	1.76E-07	2.91E-07	1.32E-03	3.66E-02	7.76E-01	8.54E-02	0.00	4.10E-02	2.12E-06
12.0	1.86E-07	2.89E-07	4.71E-04	2.37E-02	8.18E-01	7.81E-02	0.00	2.66E-02	0.00
18.0	2.06E-07	2.66E-07	2.02E-05	6.07E-03	8.90E-01	5.65E-02	0.00	6.79E-03	0.00
24.0	2.16E-07	2.32E-07	0.00	1.47E-03	9.24E-01	3.85E-02	0.00	1.64E-03	0.00
30.0	2.22E-07	1.98E-07	0.00	3.50E-04	9.42E-01	2.58E-02	0.00	3.92E-04	0.00
36.0	2.27E-07	1.69E-07	0.00	8.29E-05	9.52E-01	1.71E-02	0.00	9.26E-05	0.00
42.0	2.31E-07	1.43E-07	0.00	1.95E-05	9.59E-01	1.14E-02	0.00	2.18E-05	0.00
48.0	2.34E-07	1.21E-07	0.00	4.58E-06	9.63E-01	7.50E-03	0.00	5.13E-06	0.00
72.0	2.46E-07	6.11E-08	0.00	0.00	9.70E-01	1.40E-03	0.00	0.00	0.00
96.0	2.57E-07	3.08E-08	0.00	0.00	9.71E-01	2.60E-04	0.00	0.00	0.00
120.0	2.69E-07	1.54E-08	0.00	0.00	9.71E-01	4.82E-05	0.00	0.00	0.00
144.0	2.81E-07	0.00	0.00	0.00	9.70E-01	8.88E-06	0.00	0.00	0.00
168.0	2.94E-07	0.00	0.00	0.00	9.68E-01	1.64E-06	0.00	0.00	0.00
336.0	3.90E-07	0.00	0.00	0.00	9.37E-01	0.00	0.00	0.00	0.00
504.0	4.93E-07	0.00	0.00	0.00	8.58E-01	0.00	0.00	0.00	0.00
672.0	5.60E-07	0.00	0.00	0.00	7.08E-01	0.00	0.00	0.00	0.00
720.0	5.65E-07	0.00	0.00	0.00	6.52E-01	0.00	0.00	0.00	0.00

The activity fractions that are <u>NOT</u> highlighted contribute less than ten percent of the whole body dose. The activity fractions that are <u>NOT</u> underlined contribute less than ten percent of the thyroid dose. Radionuclides that do <u>NOT</u> appear in the table contribute less than ten percent of the whole body and thyroid dose totals.

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TABLE 7 FUEL HANDLING ACCIDENT SOURCE TERM ACTIVITY FRACTIONS - CONTAINMENT SPRAY NOT USED Page 5 of 8

Time	I-131	I-132	I-133	I-134	I-135	Kr-85	Kr-85m	Kr-87	Xe-133	Rb-88	Cs-138
0.0	2.17E-03	0.000	2.59E-04	0.000	3.03E-07	0.014	0.000	0.000	0.963	0.000	0.000
0.5	2.17E-03	0.000	2.55E-04	0.000	2.88E-07	0.014	0.000	0.000	0.964	0.000	0.000
1.0	2.17E-03	0.000	2.52E-04	0.000	2.75E-07	0.014	0.000	0.000	0.964	0.000	0.000
1.5	2.17E-03	0.000	2.48E-04	0.000	2.62E-07	0.014	0.000	0.000	0.964	0.000	0.000
2.0	2.18E-03	0.000	2.45E-04	0.000	2.50E-07	0.014	0.000	0.000	0.964	0.000	0.000
2.5	2.18E-03	0.000	2.41E-04	0.000	2.37E-07	0.014	0.000	0.000	0.964	0.000	0.000
3.0	2.18E-03	0.000	2.38E-04	0.000	2.25E-07	0.015	0.000	0.000	0.964	0.000	0.000
4.0	2.18E-03	0.000	2.30E-04	0.000	2.05E-07	0.015	0.000	0.000	0.964	0.000	0.000
5.0	2.19E-03	0.000	2.24E-04	0.000	1.86E-07	0.015	0.000	0.000	0.964	0.000	0.000
6.0	2.19E-03	0.000	2.18E-04	0.000	1.69E-07	0.015	0.000	0.000	0.964	0.000	0.000
7.0	2.21E-03	0.000	2.12E-04	0.000	1.52E-07	0.015	0.000	0.000	0.964	0.000	0.000
8.0	2.21E-03	0.000	2.05E-04	0.000	1.38E-07	0.015	0.000	0.000	0.965	0.000	0.000
9.0	2.20E-03	0.000	2.00E-04	0.000	1.25E-07	0.015	0.000	0.000	0.965	0.000	0.000
10.0	2.22E-03	0.000	1.95E-04	0.000	1.13E-07	0.015	0.000	0.000	0.965	0.000	0.000
12.0	2.22E-03	0.000	1.83E-04	0.000	9.33E-08	0.015	0.000	0.000	0.965	0.000	0.000
18.0	2.25E-03	0.000	1.55E-04	0.000	5.18E-08	0.016	0.000	0.000	0.966	0.000	0.000
24.0	2.27E-03	0.000	1.30E-04	0.000	2.87E-08	0.016	0.000	0.000	0.966	0.000	0.000
30.0	2.31E-03	0.000	1.10E-04	0.000	1.60E-08	0.017	0.000	0.000	0.966	0.000	0.000
36.0	2.32E-03	0.000	9.24E-05	0.000	8.83E-09	0.017	0.000	0.000	0.966	0.000	0.000
42.0	2.35E-03	0.000	7.77E-05	0.000	4.89E-09	0.018	0.000	0.000	0.966	0.000	0.000
48.0	2.37E-03	0.000	6.53E-05	0.000	2.71E-09	0.019	0.000	0.000	0.966	0.000	0.000
72.0	2.48E-03	0.000	3.28E-05	0.000	0.000	0.021	0.000	0.000	0.965	0.000	0.000
96.0	2.59E-03	0.000	1.64E-05	0.000	0.000	0.024	0.000	0.000	0.963	0.000	0.000
120.0	2.71E-03	0.000	8.24E-06	0.000	0.000	0.027	0.000	0.000	0.961	0.000	0.000
144.0	2.82E-03	0.000	4.13E-06	0.000	0.000	0.031	0.000	0.000	0.958	0.000	0.000
168.0	2.94E-03	0.000	2.07E-06	0.000	0.000	0.035	0.000	0.000	0.955	0.000	0.000
336.0	3.84E-03	0.000	1.59E-08	0.000	0.000	0.084	0.000	0.000	0.907	0.000	0.000
504.0	4.66E-03	0.000	0.000	0.000	0.000	0.187	0.000	0.000	0.802	0.000	0.000
672.0	5.00E-03	0.000	0.000	0.000	0.000	0.364	0.000	0.000	0.623	0.000	0.000
720.0	4.92E-03	0.000	0.000	0.000	0.000	0.427	0.000	0.000	0.560	0.000	0.000

^{2.} 3.

The activity fractions that are NOT highlighted contribute less than ten percent of the whole body dose. The activity fractions that are NOT underlined contribute less than ten percent of the thyroid dose. Radionuclides that do NOT appear in the table contribute less than ten percent of the whole body and thyroid dose totals.

DOSE ASSESSMENT AND PROTECTIVE ACTION RECOMMENDATIONS

TABLE 7 FUEL HANDLING ACCIDENT SOURCE TERM ACTIVITY FRACTIONS - CONTAINMENT SPRAY USED Page 6 of 8

Time	1-131	Xe-133
0.0	2.17E-07	9.66E-01
0.5	2.18E-07	9.66E-01
1.0	2.17E-07	9.66E-01
1.5	2.18E-07	9.66E-01
2.0	2.19E-07	9.66E-01
2.5	2.18E-07	9.66E-01
3.0	2.19E-07	9.66E-01
4.0	2.20E-07	9.67E-01
5.0	2.20E-07	9.67E-01
6.0	2.20E-07	9.67E-01
7.0	2.21E-07	9.67E-01
8.0	2.21E-07	9.67E-01
9.0	2.21E-07	9.67E-01
10.0	2.22E-07	9.67E-01
12.0	2.22E-07	9.67E-01
18.0	2.26E-07	9.68E-01
24.0	2.28E-07	9.68E-01
30.0	2.31E-07	9.68E-01
36.0	2.33E-07	9.68E-01
42.0	2.36E-07	9.68E-01
48.0	2.37E-07	9.68E-01
72.0	2.49E-07	9.68E-01
96.0	2.59E-07	9.66E-01
120.0	2.71E-07	9.64E-01
144.0	2.83E-07	9.61E-01
168.0	2.94E-07	9.58E-01
336.0	3.85E-07	9.10E-01
504.0	4.68E-07	8.06E-01
672.0	5.02E-07	6.26E-01
720.0	4.94E-07	5.63E-01

The activity fractions that are <u>NOT</u> highlighted contribute less than ten percent of the whole body dose. The activity fractions that are <u>NOT</u> underlined contribute less than ten percent of the thyroid dose. Radionuclides that do <u>NOT</u> appear in the table contribute less than ten percent of the whole body and thyroid dose totals.

^{2.}

^{3.}

DOSE ASSESSMENT AND PROTECTIVE ACTION RECOMMENDATIONS

TABLE 7 STEAM GENERATOR TUBE RUPTURE SOURCE TERM - - RELEASE MODE - THROUGH THE CONDENSER - ACTIVITY FRACTIONS Page 7 of 8

Time	I-131	I-133	I-135	Kr-85	Kr-85m	Кг-88	Xe-133	Xe-135	Xe-138	Rb-88	Cs-138
0.0	3.92E-08	3.05E-08	3.16E-08	0.933	0.030	0.008	0.011	4.03E-03	0.013	0.000	0.000
0.5	3.93E-08	3.00E-08	3.02E-08	0.937	0.028	0.007	0.011	3.90E-03	0.004	4.90E-03	3.43E-03
1.0	3.94E-08	2.98E-08	2.88E-08	0.943	0.026	0.006	0.011	3.77E-03	1.24E-03	5.89E-03	2.87E-03
1.5	3.95E-08	2.94E-08	2.75E-08	0.947	0.024	0.005	0.011	3.65E-03	3.78E-04	5.71E-03	1.84E-03
2.0	3.96E-08	2.90E-08	2.61E-08	0.952	0.023	0.005	0.011	3.53E-03	1.16E-04	5.22E-03	1.06E-03
2.5	3.98E-08	2.86E-08	2.50E-08	0.955	0.021	0.004	0.011	3.41E-03	3.55E-05	4.67E-03	5.92E-04
3.0	3.97E-08	2.81E-08	2.37E-08	0.955	0.019	0.004	0.011	3.28E-03	1.08E-05	4.14E-03	3.20E-04
4.0	3.99E-08	2.74E-08	2.15E-08	0.963	0.017	0.003	0.011	3.08E-03	1.02E-06	3.27E-03	9.06E-05
5.0	3.99E-08	2.66E-08	1.95E-08	0.967	0.014	0.002	0.011	2.86E-03	9.51E-08	2.56E-03	2.54E-05
6.0	3.98E-08	2.58E-08	1.76E-08	0.970	0.012	0.002	0.011	2.66E-03	8.89E-09	2.01E-03	7.02E-06
7.0 8.0 9.0 10.0 12.0	3.99E-08 3.98E-08 3.97E-08 3.96E-08 3.95E-08	2.50E-08 2.42E-08 2.35E-08 2.27E-08 2.13E-08	1.59E-08 1.44E-08 1.30E-08 1.18E-08 9.57E-09	0.973 0.976 0.978 0.979 0.982	0.011 0.009 0.008 0.007 0.005	0.001 0.001 0.001 0.001	0.011 0.011 0.010 0.010 0.010	2.47E-03 2.30E-03 2.14E-03 1.98E-03 1.71E-03	0.00 0.00 0.00 0.00 0.00	1.57E-03 1.23E-03 9.61E-04 7.53E-04 4.60E-04	1.94E-06 0.00 0.00 0.00 0.00
18.0	3.89E-08	1.74E-08	5.17E-09	0.987	0.002	0.00	0.010	1.09E-03	0.00	1.04E-04	0.00
24.0	3.81E-08	1.42E-08	2.78E-09	0.989	0.001	0.00	9.80E-03	6.92E-04	0.00	2.38E-05	0.00
30.0	3.73E-08	1.16E-08	1.49E-09	0.990	0.00	0.00	9.48E-03	4.39E-04	0.00	5.38E-06	0.00
36.0	3.65E-08	9.48E-09	8.01E-10	0.990	0.00	0.00	9.24E-03	2.79E-04	0.00	1.22E-06	0.00
42.0	3.58E-08	7.72E-09	4.30E-10	0.991	0.00	0.00	8.91E-03	1.77E-04	0.00	0.00	0.00
48.0	3.51E-08	6.29E-09	0.00	0.991	0.00	0.00	8.66E-03	1.12E-04	0.00	0.00	0.00
72.0	3.22E-08	2.78E-09	0.00	0.992	0.00	0.00	7.57E-03	1.83E-05	0.00	0.00	0.00
96.0	2.95E-08	1.23E-09	0.00	0.993	0.00	0.00	6.64E-03	2.96E-06	0.00	0.00	0.00
120.0	2.71E-08	5.40E-10	0.00	0.994	0.00	0.00	5.83E-03	0.00	0.00	0.00	0.00
144.0	2.49E-08	2.38E-10	0.00	0.995	0.00	0.00	5.11E-03	0.00	0.00	0.00	0.00
168.0 336.0 504.0 672.0 720.0	2.28E-08 1.26E-08 6.87E-09 3.80E-09 3.19E-09	1.05E-10 3.40E-13 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.996 0.998 0.999 1.000	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	4.48E-03 1.79E-03 7.09E-04 2.84E-04 2.18E-04	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00

^{1.}

^{2.}

The activity fractions that are NOT highlighted contribute less than ten percent of the whole body dose. The activity fractions that are NOT underlined contribute less than ten percent of the thyroid dose. Radionuclides that do NOT appear in the table contribute less than ten percent of the whole body and thyroid dose totals. 3.

TABLE 7 STEAM GENERATOR TUBE RUPTURE SOURCE TERM - - RELEASE MODE - NOT THROUGH THE CONDENSER - ACTIVITY FRACTIONS Page 8 of 8

Time	I-131	I-133	I-135	Kr-85	Kr-85m	Kr-88	Xe-133	Xe-135	Xe-138	Rb-88	Cs-138
0.0	3.92E-04	3.05E-04	3.16E-04	0.933	0.030	0.008	0.011	4.03E-03	0.013	0.00	0.00
0.5	3.93E-04	3.00E-04	3.01E-04	0.937	0.028	0.007	0.011	3.90E-03	0.004	4.89E-03	3.43E-03
1.0	3.94E-04	2.98E-04	2.87E-04	0.943	0.026	0.006	0.011	3.77E-03	1.24E-03	5.89E-03	2.86E-03
1.5	3.95E-04	2.94E-04	2.74E-04	0.947	0.024	0.005	0.011	3.65E-03	3.78E-04	5.70E-03	1.84E-03
2.0	3.96E-04	2.90E-04	2.61E-04	0.952	0.023	0.005	0.011	3.53E-03	1.16E-04	5.22E-03	1.06E-03
2.5	3.98E-04	2.86E-04	2.49E-04	0.955	0.021	0.004	0.011	3.41E-03	3.55E-05	4.67E-03	5.91E-04
3.0	3.97E-04	2.81E-04	2.37E-04	0.955	0.019	0.004	0.011	3.28E-03	1.08E-05	4.14E-03	3.19E-03
4.0	3.99E-04	2.74E-04	2.15E-04	0.963	0.017	0.003	0.011	3.08E-03	1.02E-06	3.27E-03	9.05E-05
5.0	3.99E-04	2.66E-04	1.95E-04	0.967	0.014	0.002	0.011	2.86E-03	9.51E-08	2.56E-03	2.53E-05
6.0	3.98E-04	2.58E-04	1.76E-04	0.970	0.012	0.002	0.011	2.66E-03	8.89E-09	2.00E-03	7.01E-06
7.0	3.99E-04	2.50E-04	1.59E-04	0.973	0.011	0.001	0.011	2.47E-03	0.00	1.57E-03	1.94E-06
8.0	3.98E-04	2.42E-04	1.44E-04	0.976	0.009	0.001	0.011	2.30E-03	0.00	1.23E-03	0.00
9.0	3.97E-04	2.35E-04	1.30E-04	0.978	0.008	0.001	0.010	2.14E-03	0.00	9.60E-04	0.00
10.0	3.96E-04	2.27E-04	1.18E-04	0.979	0.007	0.001	0.010	1.98E-03	0.00	7.52E-04	0.00
12.0	3.95E-04	2.13E-04	9.57E-05	0.982	0.005	0.00	0.010	1.71E-03	0.00	4.59E-04	0.00
18.0	3.89E-04	1.74E-04	5.16E-05	0.987	0.002	0.00	0.010	1.09E-03	0.00	1.04E-04	0.00
24.0	3.81E-04	1.42E-04	2.77E-05	0.989	0.001	0.00	9.80E-03	6.92E-04	0.00	2.37E-05	0.00
30.0	3.73E-04	1.16E-04	1.49E-05	0.990	0.00	0.00	9.48E-03	4.39E-04	0.00	5.38E-06	0.00
36.0	3.65E-04	9.48E-05	8.00E-06	0.990	0.00	0.00	9.24E-03	2.79E-04	0.00	1.22E-06	0.00
42.0	3.58E-04	7.72E-05	4.29E-06	0.991	0.00	0.00	8.91E-03	1.77E-04	0.00	0.00	0.00
48.0	3.51E-04	6.29E-05	2.31E-06	0.991	0.00	0.00	8.66E-03	1.12E-04	0.00	0.00	0.00
72.0	3.22E-04	2.78E-05	0.00	0.992	0.00	0.00	7.57E-03	1.83E-05	0.00	0.00	0.00
96.0	2.95E-04	1.23E-05	0.00	0.993	0.00	0.00	6.64E-03	2.96E-06	0.00	0.00	0.00
120.0	2.71E-04	5.40E-06	0.00	0.994	0.00	0.00	5.83E-03	0.00	0.00	0.00	0.00
144.0	2.49E-04	2.38E-06	0.00	0.995	0.00	0.00	5.11E-03	0.00	0.00	0.00	0.00
168.0	2.28E-04	1.05E-06	0.00	0.996	0.00	0.00	4.48E-03	0.00	0.00	0.00	0.00
336.0	1.26E-04	3.40E-09	0.00	0.998	0.00	0.00	1.79E-03	0.00	0.00	0.00	0.00
504.0	6.87E-05	0.00	0.00	0.999	0.00	0.00	7.09E-04	0.00	0.00	0.00	0.00
672.0	3.80E-05	0.00	0.00	1.000	0.00	0.00	2.84E-04	0.00	0.00	0.00	0.00
720.0	3.19E-05	0.00	0.00	1.000	0.00	0.00	2.18E-04	0.00	0.00	0.00	0.00

Notes:

11

The activity fractions that are $\frac{NOT}{NOT}$ underlined contribute less than ten percent of the whole body dose. The activity fractions that are $\frac{NOT}{NOT}$ underlined contribute less than ten percent of the thyroid dose. 1.

^{2.}

Radionuclides that do NOT appear in the table contribute less than ten percent of the whole body and thyroid dose totals. 3.

6.0 REFERENCES

•. •.

- 6.1 EDS Report to Wisconsin Electric Power Company concerning NUREG-0578, March 7, 1980.
- 6.2 EPIP 1.1, Course of Actions
- 6.3 EPIP 2.1, Notifications ERO, State & Counties, and NRC
- 6.4 ETD 02, Offsite Agency Call List.
- 6.5 NUREG/BR-0150, Volume 1, Revision 4, RTM-96, Response Technical Manual, Figures A-5 and A-6, March 1996.
- 6.6 Radiation Monitoring System Alarm Setpoint & Response Book
- 6.7 Radiological Engineer to Plant Manager/EP Coordinator memo dated June 13, 1988.
- 6.8 Reactor Engineer to Plant Manager memo dated April 6, 1984.
- 6.9 TID 14844, Calculation of Distance Factors for Power and Test Reactor Sites, March 23, 1962.
- 6.10 U. S. NRC Regulatory Guide 1.109, Calculation of Annual Doses to Man from Routine Release of Reactor Effluents for the Purpose of Evaluating Compliance with 10 CFR Part 50, Appendix I, Revision 1, October 1977.
- 6.11 U. S. NRC Regulatory Guide 1.4, Assumptions Used for Evaluating the Potential Radiological Consequences of a Loss-of Coolant Accident for Pressurized Water Reactors, Revision 2, June 1976.

7.0 BASES

- B-1 NUREG-0654, Revision 1, Supp. 3, Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants, July, 1996.
- B-2 Point Beach Nuclear Plant, Emergency Plan, Appendix J, Evacuation Time Estimates for the Area Surrounding the Point Beach Nuclear Plant.
- B-3 IE Information Notice No. 83-28, Criteria for Protective Action Recommendations for General Emergencies.
- B-4 EPA 400-R-92-001, Manual of Protective Action Guidelines for Nuclear Incidents, May, 1992.

ATTACHMENT A AFFECTED SECTORS BASED ON WIND DIRECTION

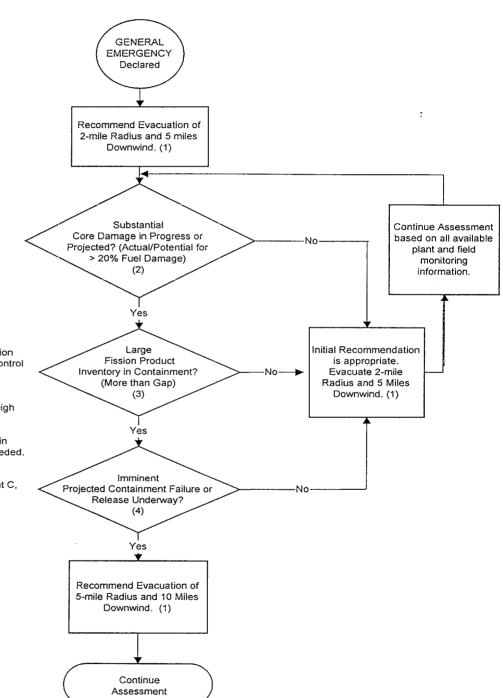
NOTE: If wind speed is less than three (3) mph or lake breeze conditions exist, then recommend protective actions for all sectors (360°) 0-5 miles. Lake breeze conditions exist if the difference between actual wind direction values for inland and near shore meteorological towers is greater than 90°.

Wind Direction* (Degrees I	From)	Sectors in Downwind Area
0 - 11		H, J, K
> 11 - 34		J, K, L
> 34 - 56		K, L, M
> 56 - 79		L, M, N
> 79 - 101		M, N, P
> 101 - 124		N, P, Q
> 124 - 146		P, Q, R
> 146 - 169		Q, R, A
> 169 - 191		R, A, (B)
> 191 - 214		A, (B), (C)
> 214 - 236		(B), (C), (D)
> 236 - 259	•	(C), (D), (E)
> 259 - 281		(D), (E), (F)
> 281 - 304		(E), (F), (G)
> 304 - 326		(F), (G), H
> 326 - 349		(G), H, J
> 349 - 360		Н, Ј, К
> 360 - 371	**	Н, Ј, К
> 371 - 394	**	J, K, L
> 394 - 416	**	K, L, M
> 416 - 434	**	L, M, N
> 434 - 461	**	M, N, P
> 461 - 484	**	N, P, Q
> 484 - 506	**	P, Q, R
> 506 - 520	**	Q, R, A

- * As read on PPCS or control room instruments.
- ** As read on chart recorder.
- () Denotes sectors over Lake Michigan.

EPIP 1.3 SAFETY RELATED Revision 26 February 18, 2000

ATTACHMENT B GENERAL EMERGENCY OFFSITE PROTECTIVE ACTIONS



- (1) Situations requiring urgent action by offsite officials (based on control room indicators, no dose projections required).
- (2) >30,000 R/hr in containment high radiation monitors.
- (3) LOSS criteria for RCS barrier in EPIP 1.2, Attachment C, exceeded.
- (4) LOSS criteria for containment barrier in EPIP 1.2, Attachment C, exceeded.

EPIP 2.1

NOTIFICATIONS - ERO, STATE & COUNTIES, AND NRC



DOCUMENT TYPE: Technical

CLASSIFICATION: NNSR

REVISION: 19

EFFECTIVE DATE: February 18, 2000

APPROVAL AUTHORITY: Department Manager

PROCEDURE OWNER (title): Group Head

OWNER GROUP: Emergency Preparedness

NAMES AND TELEPHONE NUMBERS DELETED

EPIP 2.1 NNSR Revision 19 February 18, 2000

NOTIFICATIONS - ERO, STATE & COUNTIES, AND NRC

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NOTIFICATIONS - ERO, STATE & COUNTIES, AND NRC

1.0 PURPOSE

This procedure is to provide guidance for making initial and subsequent notifications of a classified emergency to members of the Point Beach Nuclear Plant Emergency Response Organization (ERO), State of Wisconsin, Manitowoc County, Kewaunee County, and the Nuclear Regulatory Commission.

2.0 PREREQUISITES

2.1 Responsibilities

- 2.1.1 Duty Shift Superintendent (DSS) has the ultimate responsibility to complete notifications per this procedure until a formal turnover to the Emergency Director has been conducted.
- 2.1.2 **IF** available to assist with this procedure, **THEN** the DSS may assign these tasks to:
 - Security Shift Commander
 - Operating Supervisor(s)
 - Shift Technical Advisor
- 2.1.3 State and County Communicator shall assume notifications to the State and Counties upon activation of the Emergency Operations Facility (EOF).
- 2.1.4 ENS Communicator shall assume notifications to the NRC upon activation of the Technical Support Center (TSC).

2.2 Equipment

- 2.2.1 Notification of the Emergency Response Organization
 - Point Beach Automated Notification System (accessed via telephone)
 - Corporate alpha-numeric paging system (accessed via TSO)
 - Corporate alpha-numeric paging system (accessed via telephone)
- 2.2.2 Notification of the State and County Emergency Managements
 - Two-Digit Dial Select Telephone
 - Commercial Telephones (PBX, GTE, Microwave)
- 2.2.3 Notification of the NRC
 - FTS-2000 Emergency Notification System (ENS)
 - Commercial Telephones (PBX, GTE, Microwave)

3.0 PRECAUTIONS AND LIMITATIONS

- 3.1 Completion of this procedure shall not prevent the operators from bringing the plant to a safe condition to protect the health and safety of the general public.
- 3.2 The State of Wisconsin Emergency Management, Manitowoc County Emergency Management, and Kewaunee County Emergency Government shall be notified within 15-minutes of event classification.
- 3.3 The NRC shall be notified immediately following the state and county notifications, not to exceed one hour from declaration of a classified emergency.
- 3.4 TSO knowledge is required for IBM mainframe access to the paging system.
- 3.5 Only pre-designated personnel may activate the Point Beach Automated Notification System, using their scenario activation password.

4.0 INITIAL CONDITIONS

- 4.1 An emergency has been declared or terminated.
- 4.2 A change from one emergency classification to another has occurred.
- 4.3 Further degradation of the level of safety of the plant, major changes in equipment or reactor status, or other major changes **NOT** involving a change in emergency classification have occurred.

5.0 PROCEDURE

NOTE: The notifications of the Emergency Response Organization, State and Counties, Other Pertinent Agencies, and Nuclear Regulatory Commission should be completed simultaneously if possible.

5.1 Notification of Emergency Response Organization (ERO)

NOTE: Complete Step 5.1.2, Step 5.1.3, or Step 5.1.4, respectively, if the Point Beach Automated Notification System is unavailable.

- 5.1.1 PBNP Automated Notification System
 - a. Determine the information desired to be sent to the Emergency Response Organization using Attachment A. Record the information at the bottom of Attachment A.
 - b. From any on-site telephone, dial to access the PBNP Automated Notification System and follow the voice prompt instructions.
 - c. When prompted, enter the scenario activation password " using the keypad on the telephone.
 - d. When prompted, enter the 3-digit SCENARIO number from Attachment A.
 - e. When the PBNP Automated Notification System says, "The scenario is building," press the "#" key, listen to "good-bye," and then hang up. Other menu options are available at this point (i.e., cancel scenario).

NOTE: <u>IF</u> the ERO pager(s) in the Control Room do not activate and display the message within 3-4 minutes, THEN go to Step 5.1.2 to send the page.

f. Monitor the Emergency Response Organization (ERO) pager(s) in the Control Room for verification of activation.

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- g. Periodic fax printouts will automatically be sent to the Control Room, Technical Support Center, and Emergency Operations Facility to show who is responding and their estimated time of arrival.
- h. If the pager activation was successful, skip Steps 5.1.2 through 5.1.4 and return this procedure section and completed Attachment A to Emergency Preparedness or include in the TSC Manager turnover package.

Performed By:	
	/
Performer (Print and Sign)	Date / Time

5.1.2 Alpha-Numeric Paging Accessed Via Telephone

NOTE 1: Enter pager number to do a PBNP All-Call page of the ERO.

NOTE 2: Enter the 4 digit pager number to page a specific individual.

(Ref. Emergency Telephone Directory)

NOTE 3: You must enter the asterisks and two digit code to have the message sent to the pagers (i.e., "** " would display "PBNP UE, No Action Needed" or "** " would display "Call Immediately ".

- a. Determine the pager message required:
 - Use the following preprogrammed codes to provide event declarations.

**	= PBNP UE, No Action Needed
**	= PBNP ALERT. Report, Normal Route
**	= PBNP ALERT. Report,From South
**	= PBNP ALERT. Report,From North
**	= PBNP SE. Report, Normal Route
**	= PBNP SE. Report, From South
**	= PBNP SE. Report, From North
**	= PBNP GE. Report, Normal Route
**	= PBNP GE. Report, From South
**	= PBNP GE. Report, From North

• Use the following preprogrammed codes to provide other information, with a call back number, if appropriate:

**	= Drill UE. No Action Needed
**	= Drill. AL/SE/GE. Report
**	- Call Immediately
**	= Urgent Call
**	= Call when Available
**	= Please Call the Office
**	= Phone Home

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b. Access the paging system by dialing ext.

or

- c. Listen to the prerecorded message and an audible tone. Enter the four-digit pager number of the person or group you want to page as determined in the above notes.
- d. Listen to the next prerecorded message that asks you to enter your callback number. Enter the "**" code determined in Step 5.1.2.a and a phone number the person should call (only if appropriate).
- e. Listen for an audible tone again. The recording should then state that your message has been dispatched via the Wisconsin Electric paging system. Your page has now been completed.

NOTE: IF the ERO pager(s) in the Control Room do not activate and display the message within 3-4 minutes,
THEN go to Step 5.1.3 to send the page.

- f. Monitor the ERO pager(s) in the control room for verification of activation.
- g. If the pager activation was successful, skip Steps 5.1.3 and 5.1.4 and return this procedure section to Emergency Preparedness or include in the TSC Manager turnover package.

Performed By:	
	/
Performer (Print and Sign)	Date / Time

5.1.3 Alpha-Numeric Paging Accessed Via IBM Mainframe (TSO)

NOTE: You must have TSO access to page via the IBM Mainframe system. If you do not have TSO access, notify DSS to re-assign to an individual with TSO access.

- a. Access the mainframe MULTSESS menu from a computer.
- b. After selecting the TSO application and receiving the READY text, type in "PAGE" and the enter key.
- NOTE 1: Do not use symbols.
- NOTE 2: Enter pager number to do a PBNP All-Call page of the ERO.
- NOTE 3: To page an individual, hit the enter key and select the name from the list of pager users displayed using a last name search.
- c. A paging screen will appear asking you for an alpha-numeric message and the pager number you want to reach. Type the message per the event classification and any activation needs of the Emergency Response Facilities.
- d. Tab to the pager number blank and enter the pager or group number.
- e. Press ENTER to have your message sent.
- f. After a slight delay, a message comes up showing that your message was sent and who was paged.
- g. This completes the page. You can continue with another page or press PF3 as needed to return to the READY prompt. Type CESF and the enter key to log off TSO at this point.

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NOTE: <u>IF</u> the ERO pager(s) in the Control Room do not activate and display the message within 3-4 minutes, <u>THEN</u> go to Step 5.1.4 to send the page.

- h. Monitor the ERO pager(s) in the control room for verification of activation.
- i. If the pager activation was successful, skip Step 5.1.4 and return this procedure section to Emergency Preparedness or include in the TSC Manager turnover package.

Performed By:	
	/
Performer (Print and Sign)	Date / Time

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- 5.1.4 Manual Call Tree (reference Emergency Telephone Directory)
 - NOTE 1: Use this process if all automated methods of notifying the ERO fail.
 - NOTE 2: IF unable to contact any of the following personnel, THEN assign that section to onsite individual.
 - a. Contact two people from the Emergency Preparedness staff (ref. Step 5.1.4.(a)-(b)) and the On-Call Management (ref Step 5.1.4.(c)-(g)), instructing them to:
 - Notify qualified ERO personnel for each position listed (ref ETD 01), determine FFD, fill the "*" minimum positions first, and staff each position to the (#) level indicated.
 - (a) FFD #1 "Are you able to respond?"
 - (b) FFD #2 If yes, "Have you consumed alcohol in the last five hours?"
 - (c) FFD #3 If no, instruct person to report immediately to emergency response facility and fill the position of _____
 - Contact you with periodic status updates.
 - Report to their emergency response facility upon completion of the notifications.
 - (a) EP Staff #1 ______ (Name)

 (1) *TSC Manager (1)
 (2) *TSC/EOF Communicator (1)
 (3) *EOF/CR Communicator (1)
 (4) *Engineering Coordinator (1)
 - (5) *Operations Coordinator (1)
 - *OSC Coordinator (1)*ENS Communicator (1)
 - (8) *Rad/Chem Coordinator (1)
 - (9) Security Coordinator (1)
 - (10) Plant Status Monitor-TSC (1)
 - (11) Administrative Support Leader-TSC (1)
 - (12) Rad/Chem Monitor (1)
 - (13) Reactor/Core Physics Engineer (1)
 - (14) PRA Engineer (1)
 - (15) Mechanical Systems Engineer (1)
 - (16) Electrical/I&C Engineer (1)
 - (17) WE Executive Spokesperson (1)

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(b)	EP St	taff #2 (Name)	
	(1)	*Emergency Director (1)	
	(2)	*EOF Manager (1)	
	(3)	*TSC/CR Communicator (1)	
	(4)	*Dose/PAR Coordinator (1)	
	(5)	*State/Counties Communicator (1)	
	(6)	*JPIC Communicator (1)	
	(7)	*Resource Coordinator (1)	
	(8)	Plant Status Monitor-EOF (1)	
	(9)	Dose/PAR Monitor (1)	
	(10)	HPN/SRC Communicator (1)	
	(11)	State Liaison (1)	
	(12)		
	(13)		
	(14)	•	
	(15)		
	(16)		
	(17)		
	(18)		
	(19)		
(c)	Opera	ations(Name)	
	(1)	*DSS (Reentry Team Coordinator) from "off" crews (1)
	(2)	*Operating Supervisor (Operations Leader) from "off" crews (2)	
	(3)	CO Reentry from "off" crews (4)	
	(4)	AO Reentry from "off" crews (4)	
(d)	Radia	ation Protection (Name)	
	(1)	*Offsite Radiation Protection Coordinator (1)	
	(2)	*Radiation Protection Leader (1)	
	(3)	*Field Team Leader (1)	
	(4)	*Offsite RP Reentry (6)	
	(5)	Onsite RP Reentry (4)	
(e)	Main	tenance Supervisor(Name)
	(1)	Mechanical Leader (1)	
	(2)	Electrical Leader (1)	
	(3)	Mechanical Reentry (4)	
	(4)	Electrical Reentry (4)	
	(' /		

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	(f)	I&C S	Supervisor	(Name)
		(1) (2)	I&C Leader (1) I&C Reentry (4)	
	(g)	Chem	istry Supervisor	(Name)
		(1) (2)	Chemistry Leader (1) Chemistry Reentry (4)	
b.		_	dure section to Emergency Prepar mover package.	redness or include in the
	Performe	d By:		
				/
		Perfo	ormer (Print and Sign)	Date / Time

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5.2 Notifications to State and Counties

- NOTE 1: The notification of state and county emergency government agencies shall be notified within 15 minutes of event classification, event termination, or change in protective action recommendations.
- NOTE 2: The State Radiological Coordinator may place a separate call to obtain additional information for purposes of determining State and County Emergency Operation Center(s) activations.
- NOTE 3: Priority levels are assigned to Two-Digit Dial-Select communications as follows:

Γ	Siren Activation
r –	Event Notification/PAR Upgrade
-	Status Update
. –	General Information

- NOTE 4: IF the event is classified as a General Emergency, <u>THEN</u> recommend minimum protective actions.
- 5.2.1 The Emergency Director shall complete or delegate the completion of Attachment B, Nuclear Accident Reporting Form.
- 5.2.2 The Emergency Director shall approve the contents of Attachment B, Nuclear Accident Reporting Form, prior to the release of the information.
- 5.2.3 Provide this procedure section and the completed form to the person designated to make the communications, conducting a verbal review of the information as required.
- NOTE: IF the Two-Digit Dial-Select is out-of-service,

 THEN use commercial telephones (ref. Emergency Telephone Directory) to make the notification.
- 5.2.4 Record the callback number for the facility you are calling from on Attachment B, Nuclear Accident Reporting Form.
 - Control Room -
 - Emergency Operations Facility -
 - Technical Support Center -

- 5.2.5 Using the Two-Digit Dial-Select telephone:
 - Pick up the handset and ask if the line is clear. (Similar to Gai-tronics)
 - IF the line is busy, THEN inform them of your Priority 2 notification.
 - They will clear the line, unless a Priority 1 discussion is in progress.
 - When the line is clear, continue with the notification.
- NOTE 1: IF unable to contact a specific agency after five (5) rings,

 THEN press the # key to stop the ringing and continue with the notification to the agencies online. Then use commercial telephone lines to contact those agencies which were not reached.
- NOTE 2: Two locations will ring for the State: WEM in Madison and State Patrol (off-hours). Press the # key to stop the ringing if one location does not answer.
- 5.2.6 Dial " " to contact the following agencies simultaneously:
 - Manitowoc County Sheriff Dispatcher
 - Kewaunee County Sheriff Dispatcher
 - State of Wisconsin Emergency Management (WEM)
- 5.2.7 Record the time and the name of the person who answers FOR EACH AGENCY on Attachment B, Nuclear Accident Reporting Form, you are transmitting.
- 5.2.8 Request each agency to remain on the line while you communicate the event information.
- 5.2.9 Request each agency to remain on the line while you ask one agency (preferably the State) to repeat the information as a confirmation of accuracy.
- 5.2.10 Request each agency to transmit the event information to appropriate personnel within their agency, instructing those individuals to place a return call to you to verify the notification.

- 5.2.11 <u>IF</u> commercial telephone lines must be used to complete the notifications, <u>THEN</u> call each of the following agencies as appropriate, repeating Steps 5.2.7 through Step 5.2.10.
 - Manitowoc County Sheriff Dispatcher,
 - Kewaunee County Sheriff Dispatcher,
 - State of Wisconsin Emergency Management (WEM), (
- NOTE: IF unable to remain at the callback number,

 THEN ensure an alternate person has assumed your responsibilities at that location.
- Fax Attachment B, Nuclear Accident Reporting Form, to the following agencies using the pre-programmed keys or referencing the Emergency Telephone Directory.
 - State of Wisconsin Emergency Management (WEM)
 - Manitowoc County Emergency Management
 - Kewaunee County Emergency Government
 - Emergency Response Facilities (If Activating)
- 5.2.13 Remain at the callback number until the callback verifications have been received from the three agencies, recording the time and name of each caller on Attachment B, Nuclear Accident Reporting Form.
- 5.2.14 Return Attachment B, Nuclear Accident Reporting Form, to the Emergency Director.

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5.3

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Notification	ons to WE Media Line and KNPP		
5.3.1	Obtain an approved copy of Attachment B, Nuclear Accident Reporting Form.		
5.3.2	Contact the Wisconsin Electric Communications and Community Relations Department at and relay the event information on Attachment B, Nuclear Accident Reporting Form.		
	(Outside normal working hours, you may be asked to provide a callback number and an On-Call Nuclear Information Representative will return your call.)		
	Contact Name: Time:		
	Classification Transmitted:		
5.3.3	Contact the Kewaunee Nuclear Power Plant Control Room at and relay the event information on Attachment B, Nuclear Accident Reporting Form.		
	Contact Name: Time:		
	Classification Transmitted:		
5.3.4	Return this procedure section and Attachment B, Nuclear Accident Reporting Form, to the Emergency Director.		
	Performed By:		
	/		
	Performer (Print and Sign) Date / Time		

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	5.4	Notifications	to	the 1	NRC
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- NOTE: The notification to the NRC shall be completed immediately following the notifications to the state and counties and not exceeding 60-minutes from event classification, event termination, or change in protective action recommendations.
- 5.4.1 Emergency Director shall provide this procedure and the completed Attachment B, Nuclear Accident Reporting Form, from Step 5.2.1 to the person designated to make the notification, conducting a verbal review of the information, as required.
- NOTE 1: Do not dial ' ' prefix on the NRC ENS phone.
- NOTE 2: If the FTS-2000 ENS phone is out-of-service, use commercial telephones (ref. Emergency Telephone Directory) to make the notification.
- NOTE 3: The NRC may request a continuous open line of communication be maintained without regard to event classification. This request shall be honored if at all possible.
- 5.4.2 Contact the NRC Operations Center via the FTS-2000 ENS phone by dialing the number listed on the NRC sticker on the phone cradle. If number is busy, try the next number listed.
- 5.4.3 Record the time and name of the NRC Duty Officer on Attachment B, Nuclear Accident Reporting Form, you are transmitting.
- 5.4.4 Communicate the event information clearly and concisely.
- Fax the Nuclear Accident Reporting Form to the NRC using the pre-programmed fax key or referencing the Emergency Telephone Directory.
- 5.4.6 Make an entry into the appropriate NRC phone log.
 - Control Room
 - Technical Support Center
- 5.4.7 <u>IF</u> not previously notified, <u>THEN</u> contact the NRC resident inspector.

Contact Name:	 Time:
Classification Transmitted:	

5.4.8 Return Attachment B, Nuclear Accident Reporting Form, to the Emergency Director.

5.5 Status Updates to State and Counties

- NOTE: Status updates should be made to State and County Emergency agencies approximately hourly, upon a major change in plant/radiological status, or at their request.
- Use Attachment C, Plant Status Update, and/or Attachment D, Radiological Status Update, as a guideline for verbally communicating status updates.
- NOTE: IF unable to contact a specific agency,

 THEN continue with the notification to other agencies, attempt to contact those agencies which have not been contacted.
- NOTE: IF the Two-Digit Dial-Select is out-of-service,

 THEN use commercial telephones (preferably via conference call referring to the Emergency Telephone Directory) to make the status update.
- 5.5.2 Using the Two-Digit Dial-Select telephone:
 - Pick up the handset and ask if the line is clear. (Similar to Gai-tronics)
 - IF the line is busy, THEN inform them of your Priority 3 notification.
 - They will clear the line, unless a Priority 1 or 2 discussion is in progress.
 - When the line is clear, continue with the notification.
- NOTE: IF unable to contact a specific agency after five (5) rings,

 THEN press the # key to stop the ringing. Contact those agencies by commercial telephone after completing the status update.
- 5.5.3 Dial ", , and " consecutively to contact the following agencies simultaneously:
 - Manitowoc County EOC
 - - Kewaunee County EOC
 - State of Wisconsin Emergency Management (WEM) EOC
- 5.5.4 Request each agency remain on the line while you communicate the status update event information and answer questions.

- 5.5.5 <u>IF</u> commercial telephone lines must be used to complete the notifications, THEN call the following agencies (ref. Emergency Telephone Directory):
 - Manitowoc County EOC
 - Kewaunee County EOC
 - State of Wisconsin Emergency Management (WEM) EOC
- 5.5.6

 <u>IF</u> a request has been made by the State or County for a hard copy
 Attachment C, Plant Status Update, or Attachment D, Radiological Status
 Update,

 <u>THEN</u> complete the appropriate section(s), obtain the Emergency Director approval, and fax using the pre-programmed fax keys or referencing the Emergency Telephone Directory.
 - State of Wisconsin Emergency Management (WEM)
 - Manitowoc County Emergency Management
 - Kewaunee County Emergency Government
 - Emergency Response Facilities (If Activating)
- 5.5.7 Repeat Steps 5.5.2 through 5.5.6 each time a status update is required.
- 5.5.8 <u>IF</u> a completed Attachment C, Plant Status Update, or
 Attachment D, Radiological Status Update, was faxed to the State or County,
 THEN return the appropriate completed attachment(s) to the Emergency
 Director.

5.6 Status Updates to the NRC

- NOTE 1: The NRC should receive status updates approximately hourly, upon a major change in plant/radiological status, or at their request.
- NOTE 2: Do not dial "1" prefix on the NRC FTS-2000 ENS phone.
- NOTE 3: IF the FTS-2000 ENS phone is out-of-service,

 THEN use commercial telephones (ref. Emergency Telephone Directory) to make the notification.
- NOTE 4: The NRC may request that a continuous open line of communication be maintained without regard to event classification.
- Use Attachment E, Status Report on Plant Systems and Controls for Affected Unit, as a guideline for verbally communicating status updates.
- 5.6.2 Contact the NRC Operations Center via the FTS-2000 ENS phone by dialing the number listed on the NRC sticker on the phone cradle. If number is busy, try the next number listed.
- 5.6.3 <u>IF</u> a request is made by the NRC to fax a completed Attachment E, Status Report on Plant Systems and Controls for Affected Unit, <u>THEN</u> complete the form, obtain the Emergency Director approval, and fax to the NRC.
- 5.6.4 <u>IF</u> a completed status update form was faxed to the NRC, <u>THEN</u> return the completed Attachment E, Status Report on Plant Systems and Controls for Affected Unit, to the Emergency Director.

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6.0 REFERENCES

- 6.1 WE-NRC (Plant 12.3), May 19, 1983, Staffing Levels for Emergency Situations, Point Beach Nuclear Plant
- 6.2 NRC-WE, December 20, 1985, Inspection Report Nos. 50-266/83-01 and 50-301/83-01
- 6.3 Emergency Plan, EP 5.0, Organizational Control of Emergencies

7.0 BASES

- B-1 10 CFR 50.47(b), Emergency Plans
- B-2 10 CFR 50.72, Immediate Notification Requirements for Operating Nuclear Power Reactors
- B-3 NUREG-1022, Event Reporting Guidelines, 10 CFR 50.72 and 50.73, Rev 1, January 1998

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ATTACHMENT A AUTOMATED NOTIFICATION SYSTEM SCENARIO SELECTION MATRIX

Emergency Class	Facility Activation	Plant Approach
- Unusual Event	- NO Facility Activation	- Use NORMAL routes
- Alert	- Activate PBNP ERFs	- Approach PBNP from the SOUTH
- Site Emergency	- Activate all ERFs	- Approach PBNP from the NORTH
- General Emergency		
Disregard previous page.		

Determine the 3-digit scenario to be activated from matrix above choosing one number from each column. Record here:
Example Scenario: "Site Emergency/Activate All ERFs/Use normal routes" would be Scenario

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ATTACHMENT B NUCLEAR ACCIDENT REPORTING FORM

NOTE: Direct state and counties to record the information on the State of Wisconsin Nuclear Accident Reporting System (NARS form).

Status	2.	Station 3	. On-site Incident Cla	ssification		
(A) Actual (C) Drill		(T) Point Beach	(A) Unusual Event	(D) General Emergency		
(B) Exercise (D) Termination			(B) Alert	(E) Recovery		
			(C) Site Emergency	(F) Not Applicable		
Incident Classification/Termination	5.	Release to Environment	6. Type of Relea	<u>se</u>		
Time: /		(A) None	(A) Not Applie	cable		
Date://		(B) Potential	(B) Radioactiv	e Gas		
EAL#		(C) Occurring	(C) Radioactiv	e Liquid		
		(D) Terminated				
Wind Direction	8.	Wind Speed				
Degrees From:		(B) Miles/hr:				
Downwind Sector:						
Protective Actions Recommended						
(A) None						
(B) Evacuate 0-2 mile radius		(D) Evacuate 2-5 miles				
(C) Evacuate 0-5 miles radius		(E) Evacuate 5-10 miles	for Sectors			
(F) Other		e – Affected Unit:				
(F) Other	Table		Date / Time	/		
(F) Other	Table	r approval, relay informa propriate EM personnel ca in	ation to Emergency M	lanagements (EM) listed or notification ar Plant		
(F) Other D. Additional Information From EAL Emergency Director Approval: 11. Immediately upon Emergency Di Request the answering parties to have state/County message transmitted by	Table	r approval, relay informa propriate EM personnel ca	ation to Emergency M all 920/ fo the Point Beach Nuclea	Ianagements (EM) listed or notification verification ar Plant(CR/TSC/EOF/AEOF		
(F) Other D. Additional Information From EAL Emergency Director Approval: 11. Immediately upon Emergency Di Request the answering parties to have selected. County message transmitted by STATE/COUNTY ANSWER	Table	r approval, relay informa propriate EM personnel ca in (Name)	ation to Emergency M all 920/ fo the Point Beach Nuclea	Ianagements (EM) listed or notification verification ar Plant(CR/TSC/EOF/AEOF		
(F) Other D. Additional Information From EAL Emergency Director Approval: 11. Immediately upon Emergency Di Request the answering parties to have state/County message transmitted by 12. STATE/COUNTY ANSWED Agency Time Name	Table rector the ap	r approval, relay informa propriate EM personnel ca in (Name)	ation to Emergency M all 920/ fo the Point Beach Nuclea CALLBACK VER Time Name	Inagements (EM) listed or notification verification ar Plant (CR/TSC/EOF/AEOF IFICATION Contact Phone #		
(F) Other	rector the ap	r approval, relay informate propriate EM personnel can in (Name) Position EM Director	ation to Emergency M all 920/ fo the Point Beach Nuclea CALLBACK VER Time Name	Ianagements (EM) listed or notification verification ar Plant(CR/TSC/EOF/AEOI IFICATIONContact Phone #		
(F) Other	rector the ap	r approval, relay informations propriate EM personnel calculate in (Name) Position EM Director EM Director	ation to Emergency M all 920/ fo the Point Beach Nuclea CALLBACK VER Time Name	Ianagements (EM) listed or notification verification ar Plant (CR/TSC/EOF/AEOF IFICATION Contact Phone #		
(F) Other	rector the ap	r approval, relay informations propriate EM personnel calculate in (Name) Position EM Director EM Director Duty Officer	ation to Emergency M all 920/ fo the Point Beach Nuclea CALLBACK VER Time Name	Ianagements (EM) listed or notification verification ar Plant (CR/TSC/EOF/AEOF IFICATION Contact Phone #		
(F) Other	rector the ap	r approval, relay informations propriate EM personnel calculate in (Name) Position EM Director EM Director	ation to Emergency M all 920/ fo the Point Beach Nuclea CALLBACK VER Time Name	Ianagements (EM) listed or notification verification ar Plant (CR/TSC/EOF/AEOF IFICATION Contact Phone #		
(F) Other	rector the ap	r approval, relay informations propriate EM personnel cannot in (Name) Position EM Director EM Director Duty Officer ERED – Callback Verific	ation to Emergency M all 920/ fo the Point Beach Nuclea CALLBACK VER Time Name	Ianagements (EM) listed or notification verification ar Plant (CR/TSC/EOF/AEOF IFICATION Contact Phone #		

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ATTACHMENT C PLANT STATUS UPDATE

	Check One: ☐ Actual	□ Drill □ Exercise
1.	Point Beach Nuclear Plant	
2.	Date/Time:/	
3.	Description of Event:	
4.	Emergency Action Level(s):	
5	Major Equipment Affected: (LIST) a. c. e.	b d f
6.	Reactor Status: (Check one) a Critical b Shutdown	7. Radiological boundaries Lost(L) or Threatened(T): (Indicate all that apply) a Fuel Cladding b Reactor Coolant System c Containment
8.	Plant Personnel Status (Enter # or N/A for each ty a. # Deaths c. # Injured Personnel Treated On-Site e. # Contaminated Personnel On-Site g. Other (explain):	b. # Overexposure to Personnel d. # Injured Personnel Treated Off-Site f. # Contaminated Personnel Off-Site
9.	Areas Affected by A Radiological Release a. Plume Path (Downwind Sectors):: _:	: : Distance(mi)
10.	News Statement from the JPIC or Established Me a. The Next News Statement is Scheduled for: Da	
11.	State or Local Assistance Requested by the Plant	
Em	ergency Director Approval:	
Ma	nitowoc Co. Kewaunee Co.	
	(Time)	(Time) (Time)
	Communicated By:	

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ATTACHMENT D RADIOLOGICAL STATUS UPDATE Page 1 of 3

	Check One: □ Actual □ Drill □ Exercise
1.	Point Beach Nuclear Plant
2.	Date/Time:/
3.	Plant Status: a. General: Improving Stable Degrading b. Electrical Power: Satisfactory Problems If problems, describe:
: 4.	Offsite Radiological Conditions: a. Release Prognosis: No Release is expected Release is expected at the start time listed in 4b. Release is in progress b. Event Times (Complete all applicable times): Reactor Trip Start of release to containment Start of release to environment *Release Stop *(Actual / Estimated / Default) Line out inappropriate word(s) c. Type of Release: Liquid Airborne Controlled Monitored Release Path:
	d. Plume Path (Downwind Sectors):::: Distance (mi)
	e. Downwind Doses at the Plume Centerline: Based on:ProjectionsField Measurement
	1 Mi (SBCC)rem TEDErem CDE Thyroid2 Mi.rem TEDErem CDE Thyroid5 Mi.rem TEDErem CDE Thyroid10 Mi.rem TEDErem CDE Thyroid

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ATTACHMENT D RADIOLOGICAL STATUS UPDATE Page 2 of 3

	f.	Surface Depos	ition: Based	l on:	Pro	jection		Field	d Measu	rement
		dpm/100	cm ² - Ci/m ²			Loc	ation:			
		dpm/100	cm ² - Ci/m ²			Loc				
		dpm/100	$cm^2 - Ci/m^2$	•		Loc	ation:			
			inappropriate	e unit)						
	g.	Recommended Accident Repor			nade at (Ti	me:		on the W	isconsin	. Nuclear
5.	Meteorol	logical Conditions	s:							
•	a.	Wind Speed:		MPH						
	b.	Wind Direction	•	Degrees	;					
	c.	Stability Class (D	Е	F	G	
:	d.	Mixing Layer H	leight:	Ft.						
:	e.	Precipitation (cl								
		Light 1	Rain	Mod	erate Rain		Heav	yy Rain		None
		Light S	Snow	Mod	erate Snow			y Snow		
		0						•		
6.	Reactor		At Power Tripped Hot Shute Cold Shu	(Power Le	vel at trip _ent RCS Te	mperature	Megawai	tts Therm deg. F	nal) F.)	
7.	Core Sta	ntus:	No Dama							
				nage sequer	ice in progi	ess	(Est. Ti	me:)
			Gap Rele	ase			(Est. Ti	me:		_)
			In-Vesse				(Est. Ti	me:)
		*********	Vessel M	lelt Through	l		(Est. Ti	me:)
	Core	Exit Temperature	e:	_ Increasing	g	Stabl	e _	D	ecreasin	g
8.	Containn	nent Status:								
	a.	Containment Spra	ay:	b.	Containm	ent Leak	Rate			
		ON			No					
		OFF				culated (
					De:	sign Rate	(0.1% pe	r day)		
					100)% per Da	У			
					100)% per Ho	ur			
	c.	Pressure:		d.	Temperat	ure:				
		Increasin	ıg		-	reasing				
		Stable	-		Sta	_				
		Decreasi	ng		De	creasing				

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ATTACHMENT D RADIOLOGICAL STATUS UPDATE Page 3 of 3

9.	Steam Generator Status:						
<i>)</i> ,	a. Leak Rate (Check One): None Full Pressure (# of tubes _ Low Pressure (# of charging Calculated (Gallons per	ng pumps)		N/A Nor 100 Calc	x normal not culated Cond tached Anal	n-nobles centration	
	c. Partitioning: N/A (No leak) Leak is above steam gen level (default) Leak is below steam gen			Release Pa		(or PORV))
10.	Containment Bypass Status: a. Containment Bypass Leak Rate None Calculated (company 100% per Day 100% per Hour	c/sec)	b.	Release Pa	lone iltered		
11.	Gross Release Rate Data: a Not Applicable (No Lea	ık)	b.	N	lot Available	e	
	c. Total Ci/sec Kr, Xe Ba, Sr _	% Iodin % Ru, N	es ⁄Io	_% Cs _ _%	% La, Y, Ce,	Te, Sb Np	%
12.	Specific Isotopic Release Data (Ci/sec): a Not Applicable (No leak	κ)	b.	N	lot available		
	c. H-3 Sr-91 Mn-54 Y-91 Co-58 Mo-99 Kr-85 Te-99 _m Kr-85 _m Ru-103 Kr-87 Ru-106 Kr-88 Sb-127 Sr-89 Sb-129 Sr-90 Te-129 _m	Te- I-1: I-1: I-1: Xe-	31 <u> </u>		Xe-135 Xe-138		- - -
Eme	ergency Director Approval:		Da	te / Time			
Mai	nitowoc Co. Kewaun	ee Co.		Wisconsin	WEM		
	(Time)	(Time)				(Time)	
	Communicated By:						

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ATTACHMENT E STATUS REPORT ON PLANT SYSTEMS AND CONTROLS FOR AFFECTED UNIT Page 1 of 2

	Check One: Actual Drill Exercise
1.	Basic Accident Information (Unit)
	a. Status Report Date/Time: /; Report # (Date) (Time-24 Hours)
	b. Emergency Classification: c. (If applicable) Time of Reactor Shutdown: d. (If applicable) Time of Radiological Release to Containment: e. (If applicable) Time of Radiological Release from Plant: hrs. hrs.
2.	Status of Reactivity Control
	Subcritical Yes No
3.	Status of Core Cooling
	a. Highest Th °F Coldest Tc °F b. Incore Thermocouples: Average Temperature °F c. Pressurizer Heaters Available Yes No d. Subcooling Margin: °F
4.	Status of Reactor Coolant System Integrity
	a. Pressurizer or Reactor System Pressure b. Pressurizer Level c. Primary System Relief Valves Closed d. Letdown Flow e. Charging Pump Flow gpm gpm
5.	Status of Secondary Systems
	a. Steam Generator Pressure "A" psig "B" psig b. Steam Generator Level "A" % "B" % c. Feedwater Flow, Auxiliary "A" gpm "B" gpm Main "A" klbm/h "B" klbm/h
6.	Containment
	a. Pressure WR

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ATTACHMENT E STATUS REPORT ON PLANT SYSTEMS AND CONTROLS FOR AFFECTED UNIT Page 2 of 2

b. Wind Speed mph	
b. Accumulators Level Pressure Pressure Isolation Valve Open C. Refueling Water Storage Tank Level M. Component Cooling Water Temperature Flow ESF pump (SI, RHR, AFW, CS) recirculation status, enter in remarks. 8. State of Meteorology Primary Tower 10M 45M a. Wind Direction (avg.) b. Wind Speed C. σθ Meteorology Primary Tower Inland Tower 10M 45M	
Isolation Valve Open Yes/No Yes/No c. Refueling Water Storage Tank Level	
d. Component Cooling Water Temperature inlet°F outlet°F Flowgpm e. Service Water No. of pumps running Temp°F f. ESF pump (SI, RHR, AFW, CS) recirculation status, enter in remarks. 8. State of Meteorology Primary Tower Inland Tower 10M 45M a. Wind Direction (avg.)° b. Wind Speedmph c. σθ°	
Temperature inlet°F outlet°F Flowgpm e. Service Water No. of pumps running Temp°F f. ESF pump (SI, RHR, AFW, CS) recirculation status, enter in remarks. 8. State of Meteorology Primary Tower Inland Tower 10M 45M a. Wind Direction (avg.)° b. Wind Speed mph c. σθ°	
Flowgpm e. Service Water No. of pumps running Temp °F f. ESF pump (SI, RHR, AFW, CS) recirculation status, enter in remarks. 8. State of Meteorology Primary Tower Inland Tower 10M 45M a. Wind Direction (avg.) ° b. Wind Speed mph c. σθ °	
e. Service Water No. of pumps running Temp °F f. ESF pump (SI, RHR, AFW, CS) recirculation status, enter in remarks. 8. State of Meteorology Primary Tower Inland Tower 10M 45M a. Wind Direction (avg.) ° b. Wind Speed mph c. σθ	
f. ESF pump (SI, RHR, AFW, CS) recirculation status, enter in remarks. 8. State of Meteorology Primary Tower Inland Tower 10M 45M a. Wind Direction (avg.) b. Wind Speed mph c. σθ °	
10M 45M a. Wind Direction (avg.) b. Wind Speed c. σθ 10M 45M mph mph	
10M 45M a. Wind Direction (avg.) b. Wind Speed c. σθ 10M 45M mph mph	
a. Wind Direction (avg.) ° b. Wind Speed mph c. σθ °	
a. White Direction (avg.) b. Wind Speed mph c. σθ °	0
c. σθ°	mph
	0
e. Atmospheric Stability Class	
f. Lake Breeze Conditions Exist? (circle) Yes / No	
9. Status of Power Supplies	
a. Offsite Power Unit 1 Y/N Unit 2 Y/N Gas Turbine Y/N	
b. Diesel Running G01 Y/N G02 Y/N G03 Y/N G04	Y/ì
Diesel Loaded G01 Y/N G02 Y/N G03 Y/N G04	Y/1
10. Other Equipment Remarks:	
Emergency Director Approval: Date / Time/	
Communicated to NRC By: Date / Time /	

EPIP 6.1

ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL



DOCUMENT TYPE: Technical

CLASSIFICATION: NNSR

REVISION: 17

EFFECTIVE DATE: February 18, 2000

APPROVAL AUTHORITY: Department Manager

PROCEDURE OWNER (title): Group Head

OWNER GROUP: Emergency Preparedness

Verified Current Copy:				
	Signature		Date	Time
List pages used for Partial Performance		Controlling Wo	ork Documen	t Numbers

NAMES AND TELEPHONE NUMBERS DELETED

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ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

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1.0 PURPOSE

This procedure describes protective actions to be taken for personnel within the protected area and exclusion areas. These actions include assembly, accountability, release, and evacuation. These actions may be performed on a limited plant or a full-site basis.

- 1.1 Assembly will consist of an orderly gathering of people into designated assembly areas onsite or offsite. An assembly will be conducted at a Site Emergency or higher classification, or under any circumstance deemed necessary by the Duty Shift Superintendent (DSS), or TSC Manager.
- 1.2 Accountability is the gathering of the names of people assembled and maintaining control of their movement.
- Release of personnel is the orderly dismissal of personnel not immediately needed for response when no radiological conditions prohibit an unmonitored release from the site.
- 1.4 Evacuation is the process implemented where radiological or other hazards require additional actions, such as radiological monitoring and relocation of assembly areas, in conjunction with the release of personnel.

An early release of visitors, contractors, and non-essential plant and company personnel from the site eliminates the need, in most cases, for burdensome radiological screening of persons and vehicles associated with an evacuation.

2.0 PREREQUISITES

2.1 Responsibilities

- 2.1.1 This procedure is the responsibility of the Duty Shift Superintendent (DSS) until assumed by the TSC Manager.
- 2.1.2 The DSS may assign this procedure to an operating supervisor, typically from the unaffected unit.
- 2.1.3 Upon activation of the emergency response facilities, this procedure is the responsibility of the TSC Manager, who may designate responsibilities to other qualified personnel.
- 2.1.4 The Rad/Chem Coordinator and Offsite Radiation Protection Coordinator are responsible for the radiological monitoring of personnel and vehicles if required prior to leaving site property.

ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

2.2 Equipment

- 2.2.1 Fisherman's Alarm
- 2.2.2 Gai-Tronics
- 2.2.3 Point Beach Automated Notification System
- 2.2.4 Point Beach PBX Telephone System
- 2.2.5 Public Address system in the Nuclear Engineering Support Building

2.3 Onsite Assembly Areas (Within Owner-Controlled Area)

LOCATION	PERSONNEL ASSEMBLED
NSB Cafeteria*	Plant Personnel - Workstations in PA (Ops Office & North)
Admin Bldg – El 26'*	Plant Personnel - Workstations in PA (South of Ops Office)
Warehouse #4	Plant Personnel - Workstations outside PA (North end)
	Other company personnel, Contractors, Visitors
Nuclear Eng. Bldg Cafeteria	Plant Personnel - Workstations outside PA (South end)
,	Other company personnel, Contractors, Visitors
Training Bldg North Foyer	Plant Personnel - Workstations outside PA (South end)
	Other company personnel, Contractors, Visitors
RP Station*	Chemistry inside RCA & all RP
Control Room*	Onshift Operations Personnel
Technical Support Center*	Assigned ERO Personnel
Emergency Operations Facility	Assigned ERO Personnel
Operations Support Center*	Chemistry outside RCA, Assigned ERO Personnel, Operations
	Relief/Training Crews
CAS*	Security Personnel
Other temporary assembly areas	Personnel affected by these temporary assembly areas will be
may be assigned to	directly notified in the announcemnts for assembly
accommodate unusual situations	
(i.e., construction)	

^{*}Assembly areas with card readers

ASSEMBLY AND ACCOUNTABILITY, RELEASE AND **EVACUATION OF PERSONNEL**

2.4 Offsite Assembly Areas (Outside Owner-Controlled Area)

PROBABLE ONSITE ASSEMBLY AREAS NEEDING RELOCATION	ALTERNATE LOCATIONS
Admin Building El. 26'	Two Creeks Town Hall
NSB Cafeteria	Two Rivers National Guard Armory
NES Building Cafeteria	
Training Building North Foyer	
Warehouse #4	,
Emergency Operations Facility (EOF)	Alternate EOF
Offsite Radiation Protection Facility (OSRPF)	TSC (partial EOF positions)
	KNPP Site Boundary Facility (OSRPF Only)
Technical Support Center (TSC)	Admin Bldg El. 26'
Operations Suport Center (OSC)	Control Room or Computer Room Above
	NSB Cafeteria
	Site Boundary Control Center

3.0 PRECAUTIONS AND LIMITATIONS

- 3.1 Radiological conditions may make it necessary to use alternate routes and/or assembly areas.
- 3.2 IF personnel cannot access their designated assembly areas, THEN personnel should report to the nearest assembly area.
- Unless otherwise directed by the announcement, personnel exiting the controlled area 3.3 should:
 - 3.3.1 Remove protective clothing.
 - 3.3.2 Frisk at the RCA checkpoint.
 - 3.3.3 Retain dosimetry.
 - 3.3.4 Report to assigned assembly area.
- 3.4 Accountability of personnel in the protected area shall be accomplished within 30 minutes of the evacuation alarm for a full-site assembly.
- Protracted emergencies must consider 24-hour staffing, neither retaining or releasing too 3.5 many persons from any particular group.
- Emergency response facilities shall reference the appropriate EPIPs for activation and 3.6 evacuation of each specific facility.

4.0 INITIAL CONDITIONS

- 4.1 A limited plant evacuation shall be considered under any of the following conditions:
 - 4.1.1 Area radiation monitor high-level alarm in excess of 100 mR/hr.
 - 4.1.2 Airborne radioactive concentrations in excess of the derived air concentrations (DACs) specified in Appendix B to 10 CFR 20.
 - 4.1.3 Valid containment alarm is necessary.
 - 4.1.4 Excessive radioactive surface contamination levels due to a major spill of radioactive materials.
 - 4.1.5 Other emergency conditions that may endanger human life or health (i.e., fire, flooding, toxic gases, etc.).
- 4.2 A full-site assembly and accountability shall be <u>conducted</u> under any of the following conditions:
 - 4.2.1 A Site Emergency or higher classification has been declared.
 - 4.2.2 Radiation levels in general areas of the protected area exceed 100 mR/hr.
 - 4.2.3 Airborne activity in general areas of the protected area exceed derived air concentration and exposures are expected to exceed 40 DAC hours (equivalent to approximately 100 mR).
 - 4.2.4 Other emergency conditions in general areas of the protected area that may endanger human life or health (i.e., fire, flooding, toxic gases, etc.).
 - 4.2.5 The DSS or TSC Manager has determined that assembly and accountability of all personnel is desired.
- 4.3 A full-site assembly and accountability shall be completed prior to the release or evacuation of non-essential personnel from the site.

NUCLEAR POWER BUSINESS UNIT EMERGENCY PLAN IMPLEMENTING PROCEDURES

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- 4.4 An evacuation of <u>non-essential</u> personnel to offsite assembly areas shall be <u>considered</u> under any of the following conditions:
 - 4.4.1 Gross activity outside the protected is greater than $5.3 \times 10^{-7} \,\mu\text{Ci/cc}$. (This would result in a two-hour dose to the thyroid of 2 rem assuming the predominate isotope is I-131.)
 - 4.4.2 Projected doses in assembly areas are approaching or exceed the following:

a. Whole body gamma

1.5 rem

b. Thyroid

5 rem

c. Beta skin dose

3 rem

- 4.4.3 Radiation levels in the exclusion areas outside the protected area are in excess of 10 mrem/hr whole body.
- 4.4.4 Other emergency conditions that may endanger human life or health (i.e., fire, flooding, toxic gases, etc.).

ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

5.0 PROCEDURE

5.1 Limited Plant Evacuation

NOTE:	IF a security event, THEN contact Security to discuss the consequences of conducting a limited plant evacuation and the appropriate actions to implement.
5.1.1	Remove and complete Attachment A, Announcement of Protective Action.
5.1.2	Sound the plant evacuation alarm (and fire alarm, if appropriate).
5.1.3	Read the completed Attachment A, Announcement of Protective Action, over the Gai-tronics.
5.1.4	Repeat Step 5.1.2 and 5.1.3.
5.1.5	Contact the Radiation Protection Supervisor/Technologists to implement the appropriate Radiation Protection practices.
NOTE:	Unrestricted reentry to a(n) evacuated area(s) can be restored when it has been determined by the DSS and Radiation Protection Supervision that there is no longer a hazard to personnel.
5.1.6	Evaluate the conditions and initiate actions to:
	a. isolate affected area(s).
	b. allow reentry to evacuated area(s).
5.1.7	<u>IF</u> the hazard continues to increase in severity, <u>THEN</u> consider the implementation of Step 5.2, Full-Site Assembly and Accountability.
5.1.8	Return this procedure section and completed Attachment A, Announcement of Protective Action, to Emergency Preparedness or to the TSC Manager.
	Performed By:

Date / Time

Performer (Print and Sign)

February 18, 2000

ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

5.2 Full-Site Assembly and Accountability

5.2.1 Notification of Personnel

- NOTE 1: IF a security event,

 THEN contact Security to discuss the consequences of conducting an assembly and the appropriate actions to implement.
- NOTE 2: When the TSC is activated, the responsibility for assembly, accountability, release, and evacuation of personnel is transferred from the DSS to the TSC Manager.
- a. Remove and complete Attachment A, Announcement of Protective Action, for personnel inside and outside the protected area.
- b. Contact CAS and direct Security to implement sections of their security plan, including:
 - Activate accountability readers and notify the Duty Shift
 Superintendent when accountability is achieved <u>OR</u> if personnel remain unaccounted for.
 - Notify personnel outside the protected area via broadcast message and security sweep and advise them of protective actions to implement per Attachment A.
- c. Sound the fisherman's alarm.
- d. Sound the plant evacuation alarm (and fire alarm, if appropriate) to initiate assembly and accountability.
- e. Read the completed Attachment A, Announcement of Protective Action, over the Gai-tronics.
- f. Repeat Steps 5.2.1.d and 5.2.1. e.
- g. <u>IF</u> Security is unable to notify personnel outside the protected area, <u>THEN</u> initiate and complete Attachment B.
- h. Contact the Supervisor-Point Beach Energy Center and direct them to complete Attachment C, Evacuation of the Point Beach Energy Center, of this procedure.

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ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

5.2.2 Accountability

NOTE 1: IF accountability of the protected area personnel is not complete within 30 minutes of an evacuation alarm,

THEN make preparations to implement EPIP 10.1, Emergency Reentry.

NOTE 2: Teams dispatched from the Control Room shall be tracked by the DSS or a designee until relieved by the OSC.

a. Monitor accountability with Security and implement Attachment D, Accountability Announcement, if personnel remain unaccounted for <u>AND/OR</u> when accountability within the protected area has been achieved.

NOTE: In the absence of a designated Assembly Area Leader, anyone reporting may fulfill these duties.

- b. Assembly Area Leaders at each assembly area shall:
 - Ensure personnel arriving are entering safely and quickly, remaining quiet during the assembly.
 - Request assistance in the assembly area from other personnel as needed.
 - Direct personnel arriving to sign-in on Attachment E, Assembly
 Area Accountability Sign-In, (excluding the CR, TSC, OSC, EOF,
 OSRPF, and RP Station unless the accountability readers are
 inoperable).
 - Direct all personnel to complete Attachment F, Event Involvement Summary, (excluding the CR, TSC, OSC, EOF, OSRPF, and RP Station).

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ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

- Update Attachment E, Assembly Area Accountability Sign-In, as personnel arrive at, or depart from, the assembly area. Personnel shall only leave the assembly area if
 - (a) a valid request is received from an emergency response facility to assist in the event.
 - (b) specific directions are received from the TSC Manager, or designee, to conduct a release of personnel from site.
- Maintain accountability if personnel are relocated to a different assembly area.
- Provide information from completed Attachment E, Assembly Area Accountability Sign-In, to CAS, as requested.
- Contact Security Coordinator in the TSC at ext. , only if critical concerns arise.
- c. Return this procedure section and any completed Attachments to Emergency Preparedness or to the TSC Manager.

Performed By:	
	/
Performer (Print and Sign)	Date / Time

February 18, 2000

ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

5.3 Release of Non-Essential Personnel from Site

NOTE: Step 5.2 shall be completed prior to this section.

- 5.3.1 <u>IF</u> the Rad/Chem Coordinator and Offsite Radiation Protection Coordinator determine radiological monitoring of personnel and vehicles is required prior to leaving the site property,

 THEN exit this section and go to Step 5.4.
- 5.3.2 Determine immediate staffing needs and near-term shift schedule for:
 - a. Technical Support Center (by TSC Manager)
 - b. Operations Support Center (by Reentry Team Coordinator)
 - c. Control Room (by Duty Shift Superintendent)
 - d. Emergency Operations Facility (by EOF Manager)
 - e. Offsite Radiation Protection Facility (by Offsite RP Coordinator)
- 5.3.3 Evaluate releasing personnel in groups to minimize congestion.
- 5.3.4 Prior to the release of personnel from site, the TSC Manager should coordinate their release with the:
 - a. Offsite Assembly Area Coordinator for organizing the release with Offsite Radiation Protection Coordinator and SBCC Security.
 - b. Security to collect SRDs and TLDs prior to release from assembly areas and/or site boundaries.
 - c. EOF Manager to alert Manitowoc and Kewaunee County Emergency Managements for traffic control.
- 5.3.5 Complete Attachment G, Personnel "Release-From-Site" Briefing Checklist, providing the process to follow upon dismissal, as time permits.
- 5.3.6 Complete Attachment H, Emergency Event Information Sheet, evaluating implications that may occur from that data being distributed, as time permits.
- 5.3.7 Complete Attachment I, Evacuation Routes, if personnel should avoid certain areas upon release, as required.

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ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

- 5.3.8 Distribute copies of the completed Attachment G, H, and I to each Assembly Area Leader for communication and/or distribution to assembled personnel.
- 5.3.9 Personnel being released from the site should:
 - a. Exit via their usual gatehouse (unless otherwise instructed).
 - b. Leave their badge, TLD, and SRD (if they already have them) at the gatehouses or at SBCC (unless otherwise instructed).
 - c. Proceed to their homes (or to their reception area if home has been evacuated) and remain available.
- 5.3.10 Return this procedure section and completed Attachments G, H, and I to Emergency Preparedness or to the TSC Manager. Exit this procedure.

Performed By:	
	/
Performer (Print and Sign)	Date / Time

February 18, 2000

- 5.4 Evacuation of Non-Essential Personnel to Offsite Assembly Areas
 - NOTE: IF the Two Creeks Town Hall and/or Two Rivers National Guard Armory are to be used for personnel assembly,

 THEN verify Security has contacted those agencies to make the facility available for an assembly area prior to the evacuation of personnel.
 - 5.4.1 Determine immediate staffing needs and near-term shift schedule for:
 - a. Technical Support Center (by TSC Manager)
 - b. Operations Support Center (by Reentry Team Coordinator)
 - c. Control Room (by Duty Shift Superintendent)
 - d. Emergency Operations Facility (by EOF Manager)
 - e. Offsite Radiation Protection Facility (by Offsite RP Coordinator)
 - 5.4.2 Evaluate evacuating personnel in groups and car pools to minimize congestion.
 - 5.4.3 Prior to the evacuation of personnel from site, the TSC Manager should coordinate their release with the:
 - a. Rad/Chem Coordinator and/or Offsite Radiation Protection Coordinator to establish radiological monitoring of personnel and vehicles, per Step 5.4.9, prior to leaving the site property.
 - Establish a monitoring and/or decontamination station for personnel and vehicles at one or more of the following locations:
 - (a) Site Boundary Control Center
 - (b) Two Creeks Town Hall
 - (c) Two Rivers National Guard Armory
 - (d) Along the evacuation route, if appropriate

ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

- <u>IF</u> extensive contamination of vehicles is encountered, <u>THEN</u> impound non-essential vehicles within posted area for later decontamination. Coordinate decontamination efforts of essential vehicles with:
 - (a) Kewaunee Nuclear Power Plant,
 - (b) Wisconsin Public Service Corporation in Two Rivers,
 - (c) Manitowoc County Emergency Management at Roncalli High School.
- b. EOF Manager to alert Manitowoc and Kewaunee County Emergency Managements for traffic control.
- c. Offsite Assembly Area Coordinator for organizing the release with Offsite Radiation Protection Coordinator and SBCC Security.
- d. Instruct Security to establish a check point at each offsite assembly area.
- 5.4.4 Complete Attachment G, Personnel "Release-From-Site" Briefing Checklist, providing the process to follow upon dismissal, as time permits.
- 5.4.5 Complete Attachment H, Emergency Event Information Sheet, evaluating implications that may occur from that data being distributed, as time permits.
- 5.4.6 Complete Attachment I, Evacuation Routes, to determine specific routes that should be taken to offsite assembly areas, forwarding to the Assembly Area Leaders.
- 5.4.7 Distribute copies of the completed Attachment G, H, and I to each Assembly Area Leader for communication and/or distribution to assembled personnel.
- 5.4.8 Personnel being evacuated from the site should:
 - a. Exit via their usual gatehouse (unless otherwise instructed).
 - b. Follow instructions of Security and/or RP in regard to badges, TLDs and dosimetry.
 - c. Proceed to the designated offsite assembly area(s).
 - d. Upon release from the assembly area, return to their homes (or a reception area if their home has been evacuated) and remain available.

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ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

5.4.9 Guidelines For Vehicle Surveys

- a. A representative smear survey and frisk are required prior to release of vehicles if an airborne release of radioactive materials has occurred or is suspected.
- b. Smears should be taken of vehicle surfaces and tires, including tread.
 - A direct $\beta \gamma$ frisk may be taken of a representative portion of the vehicle surface only if the ambient count rate is < 200 cpm.
 - βγ smears and frisk results of vehicles with beta/gamma contamination > 100 cpm/100cm² above background should be decontaminated prior to release.
- c. Return this procedure section and completed Attachment G, H, and I to Emergency Preparedness or to the TSC Manager.

Performed By:	
	/
Performer (Print and Sign)	Date / Time

ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

5.5 Reentering the Site

- 5.5.1 <u>IF</u> public protective measures have been implemented,

 <u>THEN</u> verify access to the plant site has been pre-arranged between the Security Coordinator, Manitowoc and Kewaunee County Sheriff's Department, and the Manitowoc and Kewaunee County Emergency Operations Centers (EOCs).
- Notify Security to allow Emergency Response Organization and NRC personnel with picture IDs onsite. Personnel without IDs shall be assessed on a case-by-case basis with the Offsite Assembly Area Coordinator.

6.0 REFERENCES

- 6.1 EP 5.0, Organizational Control of Emergencies
- 6.2 EP 6.0, Emergency Measures
- 6.3 PBSRP 1.6.1, Plant Emergency Evacuation Response

7.0 BASES

- B-1 NUREG 0654, Criteria for Preparation and Evaluation of Radiological Response Plans and Preparedness in Support of Nuclear Power Plants
- B-2 10 CFR 50.47(b), Emergency Plans
- B-3 10 CFR 50.47, Appendix E. IV, Content of Emergency Plans

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EPIP 6.1 NNSR Revision 17

ASSEMBLY AND ACCOUNTABILITY, RELEASE AND EVACUATION OF PERSONNEL

February 18, 2000

ATTACHMENT A ANNOUNCEMENT OF PROTECTIVE ACTION

"ATTENTION ALL PERSONNEL. ATTENTION ALL PERSONNEL. CONDITIONS AT THE PLANT WARRANT A:

I I IMITED PLANT EVACUATION OF THE FOLLOWING AREAS.

ALL PERSONNEL IN THESE AREA(S) REPORT TO THE: (In RCA) RP STATION (Outside RCA) NORTH SERVICE BUILDING CAFETERIA (Other) AND AWAIT FURTHER INSTRUCTIONS." FULL SITE ASSEMBLY AND ACCOUNTABILITY ALL ERO PERSONNEL REPORT TO YOUR ASSIGNED EMERGENCY RESPONSE FACILITY AND PERFORM ACCOUNTABILITY. ALL REMAINING PERSONNEL REPORT TO: YOUR ASSIGNED ASSEMBLY AREA NORTH SERVICE BUILDING CAFETERIA ADMIN BUILDING EL 26' OFFICE AREA ENGINEERING BUILDING CAFETERIA TRAINING BUILDING NORTH FOYER WAREHOUSE #4 (OTHER) TWO CREEKS TOWN HALL TWO RIVERS NATIONAL GUARD ARMORY AND PERFORM ACCOUNTABILITY. EXIT THROUGH YOUR NORMAL GATEHOUSE THE NORTH GATEHOUSE THE SOUTH GATEHOUSE
☐ (Outside RCA) NORTH SERVICE BUILDING CAFETERIA ☐ (Other) AND AWAIT FURTHER INSTRUCTIONS." ☐ FULL SITE ASSEMBLY AND ACCOUNTABILITY ALL ERO PERSONNEL REPORT TO YOUR ASSIGNED EMERGENCY RESPONSE FACILITY AND PERFORM ACCOUNTABILITY. ALL REMAINING PERSONNEL REPORT TO: ☐ YOUR ASSIGNED ASSEMBLY AREA ☐ NORTH SERVICE BUILDING CAFETERIA ☐ ADMIN BUILDING EL 26' OFFICE AREA ☐ ENGINEERING BUILDING CAFETERIA ☐ TRAINING BUILDING NORTH FOYER ☐ WAREHOUSE #4 ☐ (OTHER) ☐ TWO CREEKS TOWN HALL ☐ TWO RIVERS NATIONAL GUARD ARMORY AND PERFORM ACCOUNTABILITY. EXIT THROUGH ☐ YOUR NORMAL GATEHOUSE ☐ THE SOUTH GATEHOUSE ☐ THE SOUTH GATEHOUSE
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EXIT THROUGH YOUR NORMAL GATEHOUSE THE NORTH GATEHOUSE THE SOUTH GATEHOUSE
☐ YOUR NORMAL GATEHOUSE ☐ THE NORTH GATEHOUSE ☐ THE SOUTH GATEHOUSE
☐ THE NORTH GATEHOUSE ☐ THE SOUTH GATEHOUSE
☐ THE SOUTH GATEHOUSE
F filled in, THEN announce:) AVOID THE FOLLOWING AREA(S) WHEN ASSEMBLING:
HE PLANT CONDITIONS REQUIRING THIS ACTION ARE (classification/condition)
REPEAT ALARM AND ANNOUNCEMENT

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ATTACHMENT B NOTIFICATION OF PERSONNEL OUTSIDE THE PROTECTED AREA

1.0 PBNP AUTOMATED NOTIFICATION SYSTEM

2.1.5

2.1.6

and

when prompted

	NOTE	: <u>IF PBNP Automated Notification System is unavailable,</u> <u>THEN</u> go to Step 2.0.
	1.1	From any on-site telephone, dial ext. to access the PBNP Automated Notification System and follow the voice prompt instructions.
	1.2	When prompted, enter the scenario activation password "" using the keypad on the telephone.
٠.	1.3	When prompted, enter the 3-digit SCENARIO number ""
•	1.4	When prompted to record a message, communicate the protective actions to take per Attachment A, Announcement of Protective Action.
	1.5	When the Point Beach Automated Notification System says, "The scenario is building," press the "#" key, listen to "good-bye," and then hang up.
		Completed By Date/Time
NOTE	E: Sk	ip Step 2.0 if Step 1.0 was successful.
2.0	PBX B	ROADCAST SYSTEM
	2.1	Notification of Personnel Outside Protected Area on South Side of Plant
		From a touch-tone phone, dial
		2.1.1 ' to access voice system
		2.1.2 # when prompted for mailbox
		2.1.3 # when prompted for password
		2.1.4 to compose message

when prompted

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ATTACHMENT B NOTIFICATION OF PERSONNEL OUTSIDE THE PROTECTED AREA

	2.1.7	Read the protective actions to take per Attachment A, Announcement of Protective Action, and press # when done recording.
	2.1.8	to send message
	2.1.9	to exit PBX Broadcast System.
2.2	Notificat	tion of Personnel Outside Protected Area on North Side of Plant
	From a to	ouch-tone phone, dial
	2.2.1	to access voice system
	2.2.2	# when prompted for mailbox
	2.2.3	# when prompted for password
	2.2.4	to compose message
	2.2.5	## when prompted
	2.2.6	when prompted
	2.2.7	Read the protective actions to take per Attachment A, Announcement of Protective Action, and press # when done recording.
	2.2.8	to send message
	2.2.9	to exit PBX Broadcast System.
	Comple	eted By Date/Time
	Return th	ne completed form to Emergency Prenaredness or TSC Manager

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ATTACHMENT C EVACUATION OF THE POINT BEACH ENERGY CENTER

NOTE: This attachment is to be completed by the Supervisor - Point Beach Energy Center or a designee upon direction from the Duty Shift Superintendent.

	de	signee upo	n direction from the Duty Shift Superintendent.		
1.0	Instruct all Energy Center staff to gather the general public from the Energy Center and surrounding nature trails, providing them with the following directions:				
	1.1	ALERT o	or SITE EMERGENCY - Direct all people to leave the PBNP property ely.		
	1.2	GENERA	L EMERGENCY - Direct all people to:		
:		1.2.1	Drive to the SBCC,		
		1.2.2	Remain in their vehicles, and		
		1.2.3	Follow directions of Security or Radiation Protection personnel.		
2.0	Record	d the numb	er of people affected and confirm their departure:/		
3.0	Secure	the building	ng.		
4.0	Inform for the		hat the Energy Center has been evacuated and ask them to assume responsibility		
5.0	Report	t to the NE	S Building Cafeteria and await further instructions.		
			Completed By:		
			Date/Time/		

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ATTACHMENT D ACCOUNTABILITY ANNOUNCEMENT

This announcement is to be made by the Duty Shift Superintendent or a designee, upon completion of the accountability process.

<u>IF</u> all persons are accounted for, <u>THEN</u> make the following announcement over the Gai-tronics system:
"ATTENTION ALL PERSONNEL. ATTENTION ALL PERSONNEL. INITIAL ACCOUNTABILITY HAS BEEN COMPLETED AND ALL PERSONS ARE ACCOUNTED FOR. MAINTAIN ACCOUNTABILITY THROUGHOUT THE EMERGENCY."
Repeat the announcement.
IF some persons remain unaccounted for, THEN make the following announcement over the plant Gai-tronics system:
"ATTENTION ALL PERSONNEL. ATTENTION ALL PERSONNEL. INITIAL ACCOUNTABILITY HAS BEEN COMPLETED AND THE FOLLOWING PERSONS REMAIN UNACCOUNTED FOR:
IF YOU HAVE ANY INFORMATION REGARDING THE WHEREABOUTS OF THESE INDIVIDUALS, PROVIDE THAT INFORMATION TO: C.A.S. Other"
Repeat the announcement.

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Assembly Area:

• • •

ATTACHMENT E ASSEMBLY AREA ACCOUNTABILITY SIGN-IN

	1350mory 1 mod.
	Assembly Area Leader:
NOTE:	Personnel should only leave the assembly area if a valid request is made from an
	emergency response facility to assist in the event OR specific directions are received

from the TSC Manager, or designee, to conduct a release of personnel from site.

NAME	COMPANY/GROUP	SLOT#	IN	OUT
;				
;				
·				
·				
				<u></u>

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ATTACHMENT F EVENT INVOLVEMENT SUMMARY

Name:	Event Date:
Home Telephone:	Report Date:
Address:	Report Time:
	ting the event, describe any knowledge of, or involvement
with, the emergency ex	vent and/or event response.
5	
(Use the bac	k of this page if necessary.)
(000 000	
Complete the following portion	n only if your home is within the 10-mile EPZ.
I was a to this event you MAY soon how	released from the plant site. In the event your home has
been or will be evacuated where would you s	
·	
With family or friends outside of EP	rZ.
Family Name:	Telephone:
At the public shelters.	
Unknown. If necessary, I'll call the	plant when I've made arrangements.
Return the completed form to	o the Assembly Area Leader prior to release.

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ATTACHMENT G PERSONNEL "RELEASE-FROM-SITE" BRIEFING CHECKLIST

TSC	MANAGER OR DESIGNEE				
1.1	Procedu	res for departure (i.	e., TLD, SRD, Protecti	ve clothing, radiation monit	coring, etc.)
1.2	Logistic	s for departure (i.e.	, Where to go, Transpo	rtation, Accountability, etc.	:
1.3	Process		., Reachability, Transp	ortation, Security Issues, etc	c.)
1.4	Offsite I			g by State and Counties:	
ASS	•	oleted By	Date/Time	Approved By	Date/Time
2.1	Ensure a	all personnel have s	igned in on Attachmen , Event Involvement S	t E, Assembly Area Accoun	tability Sign-In,
2.2	Review the approved Attachment H, Emergency Event Information Sheet, with personnel and provide them with a copy, if available. Stress the portion relative to media information.				
2.3	If offsite protective actions have been implemented or are impending by the State and Counties, discuss				
	2.3.1	Reception Cent	ter in Manitowoc Coun	ty is Roncalli High School.	
	2.3.2	Reception Cent	ter in Kewaunee Count	y is Algoma High School.	
	2.3.3	Red Cross work		n centers will help workers	locate their families
					/
	(Communicated By		Assembly Area	Date/Time

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ATTACHMENT H EMERGENCY EVENT INFORMATION SHEET

1.1 1.2 1.3	Affected Unit: Reactor Shutdown: Event Description:	□ Unit 1 □ Yes	□ Unit 2 □ No	☐ Common	
1.4	Major Equipment Pro	blems:			ì
1.5	Radiological release t	o the environm	ent?	es □ No	SE."
EMEI	RGENCY EVENT INFO	DRMATION			
2.1	Event classification: Unusual Event	□ Alert	☐ Site Emerg	gency 🗆 General Em	nergency
2.2	Offsite Protective Ac ☐ None ☐ Evacuate or ☐ ☐ 0-2 m	tions Implemer Shelter	ited by Local Au	•	-
	T 1 1 D 1- E	7 47	~ · · ·	tookada 🖂 Maa - 🖂 Ma	
2.3	Injured Personnel: C Status:	JYes ∐ No	Family Con	tacted: 🗆 Yes 🗆 No	
2.3 NUM			·		
NUM	Status: BERS TO CALL FOR A E: Please do not asl	ADDITIONAL	INFORMATIO		due to the
<u>NUM</u> NOT	Status: BERS TO CALL FOR A E: Please do not asl potential volume if necessary. Employees:	ADDITIONAL k for a specific of calls. Stat	INFORMATIO individual. The your name an	N is will tie up the system d message and where yo □ Other	due to the ou can be reac
	Status: BERS TO CALL FOR A E: Please do not as potential volume if necessary. Employees: (i.e., Return to work Contractors:	ADDITIONAL k for a specific of calls. Stat k, Resource k during event	INFORMATIO individual. The your name and protective acts and protective acts accordinator	N is will tie up the system d message and where yo □ Other tions, offsite lodging if h □ Other	due to the ou can be reac
<u>NUM</u> NOT 3.1	Status: BERS TO CALL FOR A E: Please do not asl potential volume if necessary. Employees: (i.e., Return to work Contractors: (i.e., Return to work Media Information	ADDITIONAL k for a specific c of calls. Stat , Resourc k during event , Resourc k during event (in	INFORMATIO individual. The your name and e Coordinator and protective active a	is will tie up the system d message and where you consider the constant of the	due to the ou can be reac
NUM NOT: 3.1 3.2	Status: BERS TO CALL FOR A E: Please do not asl potential volume if necessary. Employees: (i.e., Return to work Contractors: (i.e., Return to work Media Information information about the contractors and the contractors are contractors.	ADDITIONAL k for a specific c of calls. Stat , Resource k during event , Resource k during event (in the emergency could information	INFORMATIO individual. The your name and e Coordinator and protective active a	is will tie up the system d message and where you consider the constant of the	due to the ou can be reac
NUM NOT: 3.1 3.2	Status: BERS TO CALL FOR A E: Please do not asl potential volume if necessary. Employees: (i.e., Return to work Contractors: (i.e., Return to work Media Information information about them to obtain office	ADDITIONAL k for a specific c of calls. Stat , Resource k during event , Resource k during event (in the emergency could information	individual. The your name and e Coordinator and protective active	is will tie up the system d message and where you do not be desired the control of the the control o	due to the ou can be reac

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ATTACHMENT I **EVACUATION ROUTES** HERNEYSVILLE R KEWAUNEE NUCLEAR POWER PLANT GOLLEGIATE RD **®** TWO REEKS NWOT HALL POINT BEACH TWO RIVERS NATIONAL GUARY ARMORY 2225 CTH O TWO RIVERS