



John H. Mueller
Senior Vice President and
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NMP2L 1936

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U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

RE: Nine Mile Point Unit 2
Docket No. 50-410
NPF-69

Subject: *Conversion of the Nine Mile Point Unit 2 (NMP2) Current Technical Specifications (CTS) and Bases to the Improved Technical Specifications (ITS) and Bases (TAC No. MA3822)*

Niagara Mohawk Power Corporation (NMPC) submitted an Application for Amendment regarding the above subject by letter dated October 16, 1998 (NMP2L 1830). By letter dated January 31, 2000 (NMP2L 1929), NMPC submitted a complete set of ITS and Bases pages incorporating the initial submittal of October 16, 1998 and changes provided in subsequent NMPC letters.

Subsequent to the submittal of the January 31, 2000 letter, NMPC identified an incorrect value in the ITS. Specifically, ITS Surveillance Requirements (SR) 3.3.8.2.2 and SR 3.3.8.3.2 identify an Allowable Value of " ≤ 4 seconds" for the time delay associated with the Channel Calibration for the Reactor Protection System (RPS) Electric Power Monitoring Logic and Scram Solenoids. This value should have been stated as " ≤ 2.5 seconds." The corresponding CTS markup pages (Section 3.3.8.2 Page 1 of 1 and Section 3.3.8.3 Page 1 of 1) as well as Discussions of Changes (DOCs) (3.3.8.2 M.3 and 3.3.8.3 M.2) were also incorrect in that the value of 4 seconds was also provided on these pages and DOCs.

Attached are revised pages 3.3.8.2-4 and 3.3.8.3-3 to replace the clean-typed pages previously submitted in our January 31, 2000 letter. The justification as provided in the DOCs remains valid. The previously submitted no significant hazards consideration discussion has also not changed and remains bounding.

Sincerely,

John H. Mueller
Senior Vice President and
Chief Nuclear Officer

JHM/TWP/cr
Attachment

xc: Mr. H. J. Miller, NRC Regional Administrator, Region I
Ms. M. K. Gamberoni, Acting Section Chief PD-I, Section 1, NRR
Mr. G. K. Hunegs, NRC Senior Resident Inspector
Mr. P. S. Tam, Senior Project Manager, NRR
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ATTACHMENT

SURVEILLANCE REQUIREMENTS

-----NOTE-----
 When an RPS electric power monitoring assembly is placed in an inoperable status solely for performance of required Surveillances, entry into the associated Conditions and Required Actions may be delayed for up to 6 hours provided the other RPS electric power monitoring assembly for the associated RPS logic bus maintains trip capability.

SURVEILLANCE	FREQUENCY
SR 3.3.8.2.1 Perform CHANNEL FUNCTIONAL TEST.	184 days
SR 3.3.8.2.2 Perform CHANNEL CALIBRATION. The Allowable Values shall be: <ul style="list-style-type: none"> a. Overvoltage (with time delay set to ≤ 2.5 seconds) <ul style="list-style-type: none"> Bus A ≤ 133.8 V Bus B ≤ 133.8 V b. Undervoltage (with time delay set to ≤ 2.5 seconds) <ul style="list-style-type: none"> Bus A ≥ 115.5 V Bus B ≥ 114.2 V c. Underfrequency (with time delay set to ≤ 2.5 seconds) <ul style="list-style-type: none"> Bus A ≥ 57.5 Hz Bus B ≥ 57.5 Hz 	24 months
SR 3.3.8.2.3 Perform a system functional test.	24 months

SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE	FREQUENCY
<p>SR 3.3.8.3.2 Perform CHANNEL CALIBRATION. The Allowable Values shall be:</p> <p>a. Overvoltage (with time delay set to ≤ 2.5 seconds)</p> <p style="padding-left: 40px;">Bus A ≤ 130.5 V Bus B ≤ 131.7 V</p> <p>b. Undervoltage (with time delay set to ≤ 2.5 seconds)</p> <p style="padding-left: 40px;">Bus A ≥ 113.0 V Bus B ≥ 113.6 V</p> <p>c. Underfrequency (with time delay set to ≤ 2.5 seconds)</p> <p style="padding-left: 40px;">Bus A ≥ 57.5 Hz Bus B ≥ 57.5 Hz</p>	<p>24 months</p>
<p>SR 3.3.8.3.3 Perform a system functional test.</p>	<p>24 months</p>