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Nuclear Business Unit

FEB 1 4 2000 LR-N00060

U. S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

Gentlemen:

MONTHLY OPERATING REPORT HOPE CREEK GENERATING STATION UNIT 1 DOCKET NO. 50-354

In compliance with Section 6.9, Reporting Requirements for the Hope Creek Technical Specifications, the operating statistics for **January 2000** are being forwarded. Also being forwarded, pursuant to the requirements of 10CFR50.59(b), is the summary of changes, tests, and experiments that were implemented during **January 2000**.

Sincerely,

- fa HBB

Mark B. Bezilla Vice President - Operations

RAR Attachments

C Distribution



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DOCKET NO.: <u>50-354</u> UNIT: <u>Hope Creek</u> DATE: <u>2/14/00</u> COMPLETED BY: <u>F. Todd</u> TELEPHONE: <u>(856) 339-1316</u>

Reporting Period January 2000

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net) Maximum Dependable Capacity (MWe-Net)

No. of hours reactor was critical No. of hours generator was on line (service hours) Unit reserve shutdown hours

Net Electrical Energy (MWH)

| 1067 | | |
|--------|--------------|------------|
| 1031 | | |
| Month | Year-to-date | Cumulative |
| 744 | 744 | 97471 |
| 744 | 744 | 95891 |
| 0 | 0 | 0 |
| 775147 | 775147 | 97073746 |

UNIT SHUTDOWNS

| NO. | DATE | TYPE F=FORCED S=SCHEDULED | DURATION (HOURS) | REASON (1) | METHOD OF SHUTTING DOWN THE REACTOR (2) | CORRECTIVE ACTION/ COMMENT |
|-----|------|---------------------------------|---------------------|---------------|--|-------------------------------|
| | | | | | | |

(1) Reason

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training/License Examination
- F Administrative
- G Operational Error (Explain)
- H Other

- (2) Method
 - 1 Manual
 - 2 Manual Trip/Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)

DOCKET NO.: <u>50-354</u> UNIT: <u>Hope Creek</u> DATE: <u>2/14/00</u> COMPLETED BY: <u>R. Ritzman</u> TELEPHONE: <u>(856) 339-1445</u>

Summary Of Monthly Operating Experience

- Hope Creek entered the month of January at approximately 85% reactor power as a Y2K roll-over contingency.
- Power was restored to approximately 100% on January 1.
- On January 7, power was reduced to approximately 65% for feedwater heater maintenance and control rod pattern adjustment. Power was restored to approximately 100% on January 8.
- On January 18, power was reduced to approximately 90% following a feedwater heater trip. Power was restored to approximately 100% on January 19.
- At the end of the month, Hope Creek completed 152 days of continuous power operation.

DOCKET NO.:<u>50-354</u> UNIT: <u>Hope Creek</u> DATE:<u>2/14/00</u> COMPLETED BY:R. Ritzman TELEPHONE: (856) 339-1445

SUMMARY OF CHANGES, TESTS, AND EXPERIMENTS FOR THE HOPE CREEK GENERATING STATION

MONTH January 2000

The following items completed during January 2000 have been evaluated to determine:

1. If the probability of occurrence or the consequences of an accident or malfunction of equipment important to safety previously evaluated in the safety analysis report may be increased; or

2. If a possibility for an accident or malfunction of a different type than any evaluated previously in the safety analysis report may be created; or

3. If the margin of safety as defined in the basis for any technical specification is reduced.

The 10CFR50.59 Safety Evaluations showed that these items did not create a new safety hazard to the plant nor did they affect the safe shutdown of the reactor. These items did not change the plant effluent releases and did not alter the existing environmental impact. The 10CFR50.59 Safety Evaluations determined that no unreviewed safety or environmental questions are involved.

Design Changes Summary of Safety Evaluations

4EC-3671, Package 1, Refueling Platform Video Camera and Grapple Head Replacement. This design change installed a fuel grapple head with an internally mounted video camera system and two externally mounted headlights. This grapple head video camera system will improve fuel-handling operations by enhancing the visual verification capability to properly locate and seat fuel assemblies.

The installed equipment is non-safety related and meets the seismic criteria. This design change does not introduce any new failure mechanisms. This design change does not increase the possibility or consequences of any accident or malfunction, does not reduce the margin of safety, and, therefore, does not involve an Unreviewed Safety Question.

SUMMARY OF CHANGES, TESTS, AND EXPERIMENTS FOR THE HOPE CREEK GENERATING STATION – Cont'd

4HE-0258, Package 4, Channel "D" Station Service Water Strainer Small Bore Drain Line Piping Replacement. This design change replaced the one and two inch Channel "D" Service Water Strainer Drain cement lined carbon steel piping with molybdenum austenitic stainless steel piping. The new material is more resistant to corrosion and does not result in any changes to the function or operation of the system.

This design change does not affect the performance of any system or component required to mitigate the consequences of an accident and does not impact any initiating event mechanisms. This design change does not increase the possibility or consequences of any accident or malfunction, does not reduce the margin of safety, and, therefore, does not involve an Unreviewed Safety Question.

Temporary Modifications Summary of Safety Evaluations

There were no reportable changes in this category implemented during January 2000.

Procedures Summary of Safety Evaluations

There were no reportable changes in this category implemented during January 2000.

UFSAR Change Notices Summary of Safety Evaluations

There were no reportable changes in this category implemented during January 2000.