James A. FitzPatrick Nuclear Power Plant 268 Lake Road P.O. Box 41 Lycoming, New York 13093

315-342-3840



Michael J. Colomb Site Executive Officer

February 14, 2000 JAFP-00-0035

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U. S. Nuclear Regulatory Commission Mail Station P1-137 Washington, D. C. 20555

ATTENTION: Document Control Desk

#### SUBJECT: OPERATING STATUS REPORT

Reference: Docket No. 50-333

Dear Sir:

Enclosed is the Operating Status Report for the James A. FitzPatrick Nuclear Power Plant for the month of January, 2000.

If there are any questions concerning this report, please contact Saleh Alafifi, Reactor Engineer, at (315)349-6309.

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MICHAEL J. COLOMB

MJC:TL:SA:mac Enclosure

cc: JAF Department Heads New York Office White Plains Office JTS JAFP File RMS (JAF) RMS (WPO)



#### **REPORT MONTH: JANUARY, 2000**

Docket No.:	50-333
Unit Name:	FitzPatirck
Date:	February 4, 2000
Completed B	y: Saleh Alafifi
Telephone:	

### **OPERATING STATUS**

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- 1. Unit name: FitzPatrick
- 2. Reporting period: 000101 - 013100
- 3. Licensed thermal power (MWT): 2536
- 4. Nameplate rating (gross MWE): 883.0
- 5. Design electrical rating (net MWE): 816
- 6. Maximum dependable capacity (gross MWE): 839
- 7. Maximum dependable capacity (net MWE): 813
- 8. If changes occur in capacity ratings (Items 3-7) since last report, give reasons:
- Power level to which restricted, if any (net MWE): 9.
- 10. Reasons for restrictions, if any:

NO.	DATA REQUESTED	THIS MONTH	YR-TO-DATE	CUMULATIVE
11	Hours in reporting period:	744.00	744.00	214897.00.00
12	Number of hours reactor was critical:	744.00	744.00	157471.40
13	Reactor reserve shutdown hours:	0.00	0.00	0.00
14	Hours generator on-line:	744.00	744.00	152511.13
15	Unit reserve shutdown hours:	0.00	0.00	0.00
16	Gross thermal energy generated (MWH):	1769585.28	1769585.28	343585314.08
17	Gross electrical energy generated (MWH):	604580.00	604580.00	116124730.00
18	Net electrical energy generated (MWH):	584105.00	584105.00	111813600.00
19	Unit service factor:	100.00	100.00	70.97
20	Unit availability factor:	100.00	100.00	70.97
21	Unit capacity factor (using MDC net):	96.57	96.57	72.54
22	Unit capacity factor (using DER net)	96.21	96.21	63.76
23	Unit forced outage rate:	0.00	0.00	11.45

24. Shutdowns scheduled over next 6 months (type, date, and duration of each):

25. If shutdown at end of report period, estimated date of startup:

26. Units in test status (prior to commercial operation): **Initial Criticality:** Initial Electricity: **Commercial Operation:**  FORECAST ACHIEVED

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Telephone:	(315)349-6309		

DAY	NET AVERAGE DAILY POWER LEVEL	DAY	NET AVERAGE DAILY POWER LEVEL
1	795	17	597
2	838	18	631
3	838	19	788
4	840	20	778
5	839	21	703
6	840	22	739
7	840	23	827
8	692	24	840
9	787	25	840
10	780	26	840
11	834	27	841
12	839	28	794
13	840	29	679
14	840	30	748
15	840	31	574
16	838		

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NO.	DATE	TYPE	DURATION HOURS	REASON	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT NO.	SYSTEM CODE	COMPONENT CODE	CAUSE and CORRECTIVE ACTION TO PREVENT RECURRENCE

F: FORCED S: SCHEDULED

#### **REASON:**

A. Equipment failure (explain)

B. Maintenance or Test

C. Refueling

D. Regulatory Restriction

E. Operator training and license examination

F. Administrative

G. Operational error (explain)

H. Other (explain)

## **METHOD:**

1. Manual

- 2. Manual Scram
- 3. Automatic Scram
- 4. Continued
- 5. Reduced load

9. Other

**EXHIBIT G:** Instructions for preparation of data entry sheets for Licensee Event Report (LER) file (NUREG-0161)

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The FitzPatrick Plant was derated from 12/31/1999 to 01/01/2000 to 80% power for the Y2K transition. The plant was also derated once for a control rod pattern adjustment and three times for condenser de-fish and tube leak repair. After each derate, the plant operated at or near rated power for the entire month.