

A CMS Energy Company

Palisades Nuclear Plant 27780 Blue Star Memorial Highway Covert, MI 49043

February 4, 2000

US Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

LICENSEE REPORT OF MONTHLY OPERATING DATA DPR-20, DOCKET NO 50-255

Enclosed is a copy of the Monthly Operating Data and Summary of Operating Experience for the Palisades Nuclear Plant for the month of January 2000.

If you have any questions or concerns, please contact me at (616) 764-3179.

Sincerely,

R. S. Hawn

Reactor Engineering Supervisor

CC: JMMilan, Palisades GABaustian, Palisades Senior Resident Inspector, Palisades DRHahn, Div of Rad Health Services, Lansing, MI BWJorgensen, Michigan Dept of Labor, Lansing, MI RDWhale, Michigan Public Service Commission

Records Center, INPO, Atlanta, GA SMMcIntyre, P26-204

Region III Administrator, USNRC

Pal. Eng. Records Center, 950*22*35*10/L

Cycle 15 Reports (SFP 00*02)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO 50-255
UNIT Palisades
DATE 02/04/00
COMPLETED BY SFPierce
TELEPHONE (616)764-2239

MONT	JANUARY 2000	TELEPHONE (616)764-2239		
DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL	
	(MWe Net)		(MWe Net)	
1.	400	17.	650	
2.	452	18.	651	
3.	470	19.	684	
4.	508	20.	695	
5.	554	21.	698	
6.	552	22.	701	
7.	556	23.	701	
8.	<u>556</u>	24.	702	
9.	564	25.	718	
10.	564	26.	733	
11.	595	27.	732	
12.	612	28.	732	
13.	613	29.	769	
14.	<u>614</u> .	30.	778	
15.	621	31.	779	
16.	650			

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-NET for each day in the reporting month. Compute to the nearest whole megawatt.

SUMMARY OF OPERATING EXPERIENCE FOR JANUARY 2000

The Plant began the month of January continuing the return to full power following the refueling outage.

The plant was at 57% on January 1. Plant power was gradually escalated to 99.9% during the period from January 1 to January 31. The plant ended the month at approximately 99.9% power.

REPORT MO	HTMC	JANUARY	2000	

UNIT SHUTDOWNS AND POWER REDUCTIONS

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report#	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1	1/1/2000	S		F	4 At Reduced Powe	er			Chemistry Hold Due to High Sodium Levels in Feedwater
1.		2.			3.		4.		5.
F:	Forced	Reason	:		Method:	İ	Exhibit G - Instru	uctions	Exhibit I - Same Source
S:	Scheduled	A-Equip	ment Failure	(Explain)	1-Manual	1	for Preparation o	of Data	
		B-Maint	enance or Te	st	2-Manual Scram	Í	Entry Sheets for	Licensee	
		C-Refue	eling		3-Automatic Scran	n i	Event Report (LI	ER) File	
		D-Regu	latory Restrict	tion	4-Other (Explain)		(NUREG-0161)		
		E-Opera	ator Training 8	& License					
		Exam	nination						
		F-Admir	nistrative						
		G-Oper	ational Error (Explain)					
		H-Other	(Explain)						

OPERATING DATA REPORT

			DOCKET NO	50-255
			DATE	2-1-00
			COMPLETED BY	SFPierce
	OPERATING STATUS:		TELEPHONE	(616)764-223
			NOTES:	
1.	UNIT NAME	Palisades		
2.	REPORTING PERIOD:	000101-000131		
3.	LICENSED THERMAL POWER (MWt)	2530		
4.	NAMEPLATE RATING (GROSS MWe)	811.7		
5.	DESIGN ELECTRICAL RATING (NET MWe)	805		
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWe)	770 **		
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWe)	730 **		
8.	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEM NUMB)	ERS 3 THROUGH 7) SINCE LAST REPORT,		
	GIVE REASONS:			

- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
- 10 REASONS FOR RESTRICTIONS, IF ANY:

	This Month	Yr-to-Date	Cumulative
11 HOURS IN REPORTING PERIOD	744.0	744.0	246495.0
12 NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	744.0	151054.5
13 REACTOR RESERVE SHUTDOWN HOURS			10100415
14 HOURS GENERATOR ON-LINE	744.0	744.0	145741.1
15 UNIT RESERVE SHUTDOWN HOURS			
16 GROSS THERMAL ENERGY GENERATED (MWH)	1569517	1569517	326534708
17 GROSS ELECTRICAL ENERGY GENERATED (MWH)	498049	498049	103735571
18 NET ELECTRICAL ENERGY GENERATED (MWH)	470443	470443	98060604
19 UNIT SERVICE FACTOR	100.0%	100.0%	59.1%
20 UNIT AVAILABILITY FACTOR	100.0%	100.0%	59.1%
21 UNIT CAPACITY FACTOR (USING MDC NET)	86.6%	86.6%	57.7% *
22 UNIT CAPACITY FACTOR (USING DER NET)	78.5%	78.5%	49.4%
23 UNIT FORCED OUTAGE RATE	0.0%	0.0%	25.3%
24 SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, D	ATE AND DURATION OF EACH):		

- 25 IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:
- 26 UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	Forecast	Achieved
INITIAL CRITICALITY	-	
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

- ** Based on condenser backpressure
- * Weighted Average (635 MWe used as MDC Net prior to October 1985)