



Entergy Nuclear Generation Company
Pilgrim Nuclear Power Station
600 Rocky Hill Road
Plymouth, MA 02360

J. F. Alexander
Director
Nuclear Assessment

Tech. Spec. 5.6.4

February 9, 2000
ENGC Ltr. 2.00.011

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Docket No. 50.293
License No. DPR-35

January 2000 Monthly Operating Report

In accordance with Pilgrim Nuclear Power Station Technical Specification 5.6.4, the operational status summary for Pilgrim Nuclear Power Station is provided in the attachment for your information and planning. Should you have questions or comments concerning this report, please contact Robert Cannon at (508) 830-8321.

Sincerely,

A handwritten signature in cursive script, appearing to read "J.F. Alexander".

J.F. Alexander

RLC/

Attachment: January 2000 Monthly Operating Report

cc: Mr. Hubert Miller
Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406

Senior Resident Inspector

IE24

OPERATING DATA REPORT

DOCKET NO. 50-293
 NAME: Pilgrim
 COMPLETED BY: R.L. Cannon
 TELEPHONE: (508) 830-8321
 REPORT MONTH: January 2000

OPERATING STATUS**NOTES**

1. Unit Name Pilgrim I
2. Reporting Period January 2000
3. Licensed Thermal Power (MWt) 1998
4. Nameplate Rating (Gross MWe) 678
5. Design Electrical Rating (Net MWe) 655
6. Maximum Dependable Capacity (Gross MWe) 696
7. Maximum Dependable Capacity (Net MWe) 670
8. If Changes Occur in Capacity Ratings (Item Numbers 3 through 7) Since Last Report, Give Reasons:
No Changes
9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

| | <u>THIS MONTH</u> | <u>YR-TO-DATE</u> | <u>CUMULATIVE</u> |
|---|-------------------|-------------------|-------------------|
| 11. Hours in Reporting Period | 744.0 | 744.0 | 237,960.0 |
| 12. Hours Reactor Critical | 744.0 | 744.0 | 158,609.8 |
| 13. Hours Reactor Reserve Shutdown | 0.0 | 0.0 | 0.0 |
| 14. Hours Generator On-Line | 744.0 | 744.0 | 153,657.9 |
| 15. Hours Unit Reserve Shutdown | 0.0 | 0.0 | 0.0 |
| 16. Gross Thermal Energy Generated (MWH) | 1,474,526.0 | 1,474,526.0 | 277,740,608.0 |
| 17. Gross Electrical Energy Generated (MWH) | 517,650.0 | 517,650.0 | 94,378,044.0 |
| 18. Net Electrical Energy Generated (MWH) | 498,384.8 | 498,384.8 | 90,748,519.8 |
| 19. Unit Service Factor | 100.0 | 100.0 | 64.6 |
| 20. Unit Availability Factor | 100.0 | 100.0 | 64.6 |
| 21. Unit Capacity Factor (Using MDC Net) | 100.0 | 100.0 | 56.9 |
| 22. Unit Capacity Factor (Using DER Net) | 102.3 | 102.3 | 58.2 |
| 23. Unit Forced Outage Rate | 0.0 | 0.0 | 10.5 |
| 24. Shutdowns, Scheduled Outages Over Next 6 Months (Type,Date,Duration) None | | | |
| 25. If Shutdown at End of Report Period, Estimated Date of Start-Up: <u>Unit Operating</u> | | | |

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OPERATION SUMMARY

The plant entered the reporting period at approximately 100 percent Core Thermal Power (CTP). On January 11, 2000, at 0911 hours, reactor power was reduced to approximately 78 percent CTP to perform a control rod pattern change. On January 11, 2000, at 2205 hours the reactor was returned to 100 percent CTP where it was essentially maintained through the end of the reporting period.

UNIT SHUTDOWNS

| NO. | DATE | TYPE 1 | DURATION (HOURS) | REASON 2 | METHOD OF SHUTTING DOWN REACTOR 3 | CAUSE/ CORRECTIVE ACTION/COMMENTS |
|-----|------|-----------|---------------------|-------------|--|-----------------------------------|
| | | | | | | |
| | | | | | | |

No Unit shutdowns occurred during this reporting period.

- | | | |
|-----------------------------|---|---|
| 1 | 2 | 3 |
| F - Forced S - Scheduled | A - Equip Failure B - Main or Test C - Refueling D - Regulatory Restriction E - Operator Training & License Examination F - Admin G - Operation Error H - Other | 1 - Manual 2 - Manual Scram 3 - Auto Scram 4 - Continuation 5 - Other |