Robert F. Saunders Vice President - Nuclear Site Operations Susquehanna Stearn Electric Station. P.O. Box 467, Berwick, PA 18603 Tel. 570.542.3256 Fax 570.542.1504 rfsaunders@papl.com

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January 12, 2000

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U. S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Station P1-137 Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATIONMONTHLY OPERATING REPORTS Docket Nos. 50-387/NPF-14and 50-388/NPF-22PLA - 5154FILE: R41-2A

The December 1999 monthly operating reports for Susquehanna SES Units 1 and 2 are attached.

Very truly yours,

Junders

Robert F. Saunders

/cmm

cc: NRC Region 1 NRC Sr. Resident Inspector, Mr. S. Hansell NRC Sr. Project Manager, Mr. V. Nerses Robert F. Saunders Vice President - Nuclear Site Operations Susquehanna Steam Electric Station. P.O. Box 467, Berwick, PA 18603 Tel. 570.542.3256 Fax 570.542.1504 rfsaunders@papl.com

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File R41-2A PLA-Document Control Desk

bc: INPO Records Center 700 Galleria Parkway Atlanta, GA 30339-5957 American Nuclear Insurers Town Center, 300S 29 South Main Street West Hartford, Ct 06107-2445 Attn: Mr. Stanley Focht

Mr. S. Maingi Department of Environmental Protection Bureau of Rad Protection P.O. Box 2063 Harrisburg, PA 17102

GENTW16
NUCSA4
Special Office
NUCSA2
GENA61
GENA62
NUCSA2

OPERATING DATA REPORT



DOCKET NO.	50-387
UNIT	One
DATE	01/11/00
COMPLETED I	BY J. M. Finnegan
TELEPHONE	(570) 542-3242

Cumulative

<u>145,225</u> 117,887.5

115,843.3

0

117,640,218

OPERATING STATUS

1.	Unit Name: Susquehanna Steam Elect		
2.	Reporting Period: December 1999		
3.	Design Electrical Rating (Net MWe):	1100	
4.	Maximum Dependable Capacity (Net MWe):	1090	
5.	Hours in Reporting Period	This Month 744	Yrto-Date 8,760
5. 6.	Number of Hours Reactor Was Critical	744	8,278.6
0. 7.	Hours Generator On-Line	744	8,234.5
8.	Unit Reserve Shutdown Hours	0	0

9. Net Electrical Energy Generated (MWH)815,5488,814,471

NOTES:

UNIT SHUTDOWNS



 DOCKET NO.
 50-387

 UNIT
 One

 DATE
 01/11/00

 COMPLETED BY J. M. Finnegan

 TELEPHONE
 (570) 542-3242

REPORT MONTH ____ December 1999

No.	Date	Туре	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Cause & Corrective Action To Prevent Recurrence
						No report this month.

Summary: Unit One reduced power to 74% for a scheduled control rod sequence exchange on December 4. Unit returned to 100% power at 1400 hours, December 5. On December 31, the grid dispatcher requested Unit 1 to reduce power to 80% level.

1.

F. Forced

S. Scheduled

2.

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- **D** Regulatory Restriction
- E Operator Training & Licensee
- Exam
- F Administrative
- G Operational Error (Explain)

- 3.
- Method: 1 - Manual
 - 2 Manual Scram
 - 3 Automatic Scram
 - 4 Continuation from
 - previous month
 - $\overline{5}$ Other

SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number: <u>50-387</u> Completed by: J<u>. M. Finnegan</u> Date: Telephone: <u>01/11/00</u> (570) 542-3242

Challenges to Main Steam Safety Relief Valves

None.

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Major Changes to Radioactive Waste Treatment System

None.

OPERATING DATA REPORT



DOCKET NO.	<u>50-388</u>
UNIT	Two
DATE	01/11/00
COMPLETED BY	J.M. Finnegan
TELEPHONE _	(570) 542-3242

OPERATING STATUS

1.	Unit Name:	Susquehanna Steam Electric Station (U2)

- 1100
- 1094

		This Month	Yrto-Date	Cumulative
5.	Hours in Reporting Period	744	8760	130,464
6.	Number of Hours Reactor Was Critical	606.1	7,417.4	111,299.1
7.	Hours Generator On-Line	584.4	7,270.5	109,485.7
8.	Unit Reserve Shutdown Hours	0	0	0
9.	Net Electrical Energy Generated (MWH)	615,024	7,794,674	113,060,490

NOTES:

UNIT SHUTDOWNS



 DOCKET NO.
 50-388

 UNIT
 Two

 DATE
 01/11/00

 COMPLETED BY J. M. Finnegan

 TELEPHONE
 (570) 542-3242

REPORT MONTH ____ December 1999

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Cause & Corrective Action to Prevent Recurrence
4	12/17/99	F	159.6	A	2	Shutdown for suspected upper seal leak on 2A Reactor Recirc pump at 0856 hrs., December 17. Entered into seven day maintenance outage. Failure of pressure sensing line external to the upper seal was cause of leakage. Repairs were made and related lines were inspected. Additional work included repair to main generator hydrogen leak, weld on HV241F032B, work on various other valves. Unit returned to service at 0030 hrs. December 24 and reached 100% power at 1625 hours, December 25.

Summary: Unit Two was administratively limited to 3430 MW thermal until December 3. Unit returned to full power following resolution of concerns over pump speed oscillations on the 2A Rx Recirc pump. Power level was reduced to as low as 77% on December 11 to complete a control rod sequence exchange. Unit experienced indications of suspected upper seal failure on the 2A Rx Recirculation pump and entered a forced shutdown on December 17. Unit returned to service on December 24. On December 31, the grid dispatcher requested Unit Two to reduce power to 80% level starting at 2100 hours.

1.

F. Forced S. Scheduled

2. Reason:

- A Equipment Failure (Explain)1B Maintenance or Test2C Refueling3
 - D Regulatory Restriction
 - E Operator Training & Licensee
 - Exam
 - F Administrative
 - G Operational Error (Explain)

- 3. Method: 1 - Manual
 - 2 Manual Scram
 - 3 Automatic Scram
 - 4 Continuation from
 - previous month
 - 5 Other

SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number:<u>50-388</u> Completed by: J. M. Finnegan Date: 0 Telephone:

01<u>/11/00</u> (570) 542-3242

Challenges to Main Steam Safety Relief Valves

None.

Major Changes to Radioactive Waste Treatment System

None.