

January 14, 2000
NMP93387

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555


RE: Nine Mile Point Unit 1
Docket No. 50-220
DPR-63

Subject: Monthly Operating Report for December 1999

Gentlemen:

Submitted herewith are the Operating Data Report, Unit Shutdowns and Power Reductions, and a Narrative of Operating Experience for December 1999 for the Nine Mile Point Nuclear Station Unit #1. Submittal of this information complies with Section 6.9.1.c of the Unit #1 Technical Specifications.

Very truly yours,



L. A. Hopkins
Plant Manager – Unit 1

/dlc
Attachments

Pc: H. J. Miller, Regional Administrator, Region I
G. K. Hunegs, Senior Resident Inspector
Records Management

IEB4

ATTACHMENT A
OPERATING DATA REPORT

DOCKET NO: 50-220
DATE: 1/6/00
PREPARED BY: R.S. CLOSE
TELEPHONE: (315) 349-1282

OPERATING STATUS

Unit Name: Nine Mile Point Unit #1
Reporting Period: December 1999

1	Design Electrical Rating: (Net Mwe)	613
2	Maximum Dependable Capacity: (Net Mwe)	565

	This Month	Yr-to-Date	Cumulative
3 Critical Hours	744.0	6,313.9	181,425.5
4 Hours Generator On-Line	744.0	6,164.2	177,228.3
5 Unit Reserve Shutdown Hours	0.0	0.0	20.4
6 Net Electrical Energy Generated (MWH)	449,138.0	3,564,857.0	97,970,964.0

ATTACHMENT B

UNIT SHUTDOWNS AND POWER REDUCTIONS
REPORTING PERIOD – DECEMBER 1999

DOCKET NO: 50-220
UNIT NAME: NMP1
DATE: 1/06/00
PREPARED BY: R.S. CLOSE
TELEPHONE: (315) 349-1282

NO.*	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASONS ¹	METHOD OF SHUTTING DOWN ²	CAUSE & CORRECTIVE ACTIONS COMMENTS
9	991229	F	0	A	5	Power was reduced to 69.6% to remove Condensate Pump #12 from service

- (1) Reason
- A. Equipment Failure (Explain)
 - B. Maintenance or Test
 - C. Refueling
 - D. Regulatory Restriction
 - E. Operator Training/License Examination
 - F. Administrative
 - G. Operational Error (Explain)
 - H. Other (Explain)

- (2) Method
- 1. Manual
 - 2. Manual Trip/Scram
 - 3. Automatic Trip/Scram
 - 4. Continuation
 - 5. Other (Explain)

*NOTE: Sequential numbering used, No. 8 was reported for November 1999

ATTACHMENT C
NARRATIVE OF OPERATING EXPERIENCE

The unit operated during the month of December 1999 with a Net Design Electrical Capacity Factor of 98.5%. On December 29, 1999 reactor power was reduced to 69.6% to remove Condensate Pump 12 from service. The unit remained derated through the end of the month. Other power reductions during the month were due to change-out of Condensate Demineralizer Strainers and Control Rod Exercising. There were no challenges to the Electromatic Relief Valves or Safety Valves during plant operations.