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**Mine Unit 1 Restoration Report**  
**Crow Butte Uranium Project**

**January 10, 2000**

**United States Nuclear Regulatory Commission**  
**Source Materials License SUA-1534**

**Submitted To:** US Nuclear Regulatory Commission  
Office of Nuclear Material Safety and Safeguards  
11545 Rockville Pike  
Rockville, Maryland 20850

**Prepared By:** Crow Butte Resources, Inc.  
P.O. Box 169  
Crawford, Nebraska 69339



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## Mine Unit 1 Restoration Report

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### 1 INTRODUCTION

Crow Butte Resources, Inc. (CBR) operates a uranium solution mine in Dawes County, Nebraska. The permitted area includes approximately 2,800 acres in all or portions of Sections 11, 12, and 13 of Township 31N, Range 52W and Sections 18, 19, 20, 29 and 30 of Township 31N, Range 51W. The process plant is located in Section 19, Township 31 North, Range 51 West. The wellfields for current mining operations are located in Sections 18 and 19.

Solution mining involves the injection of an oxidant- and carbonate-charged solution ("lixiviant") into the production zone aquifer through injection wells. With slight pH adjustments, the reduced uranium is oxidized and dissolved by complexation with the carbonate. The uranium-rich solution ("pregnant" lixiviant) is drawn to recovery wells where it is pumped to the surface and transferred to the process plant. Injection and production flows are carried to and from the process plant through underground pipelines.

The uranium is removed from the mining solution by adsorption onto ion exchange resin. The now barren lixiviant is recharged with an oxidant and carbonate and is reinjected into the production zone for additional uranium recovery. The production cycle is continued until the ore zone is depleted to the point economic uranium recovery is no longer feasible.

During production, there is a constant movement of lixiviant through the aquifer from outlying injection wells to internal recovery wells. The injection wells and recovery wells are arranged in any of a number of geometric patterns depending upon the configuration of the orebody and the aquifer permeability. Most often, wells are placed in five- or seven-spot patterns. Monitoring wells, which are screened in appropriate stratigraphic horizons, surround the wellfield pattern area to detect any lixiviant that may migrate out of the production zone, either vertically or horizontally.

Following the completion of uranium recovery in a particular mining area, the affected groundwater is restored to appropriate standards, which include preoperational baseline conditions or pre-mining class-of-use limits.

Currently, there are seven mine units, designated as Mine Units 1 through 7, at the Crow Butte project. Of these seven mine units, Mine Units 1, 2 and 3 are in restoration and Mine Units 4 through 7 are in production. Figure 1 shows the general location of the mine units within the permitted area.

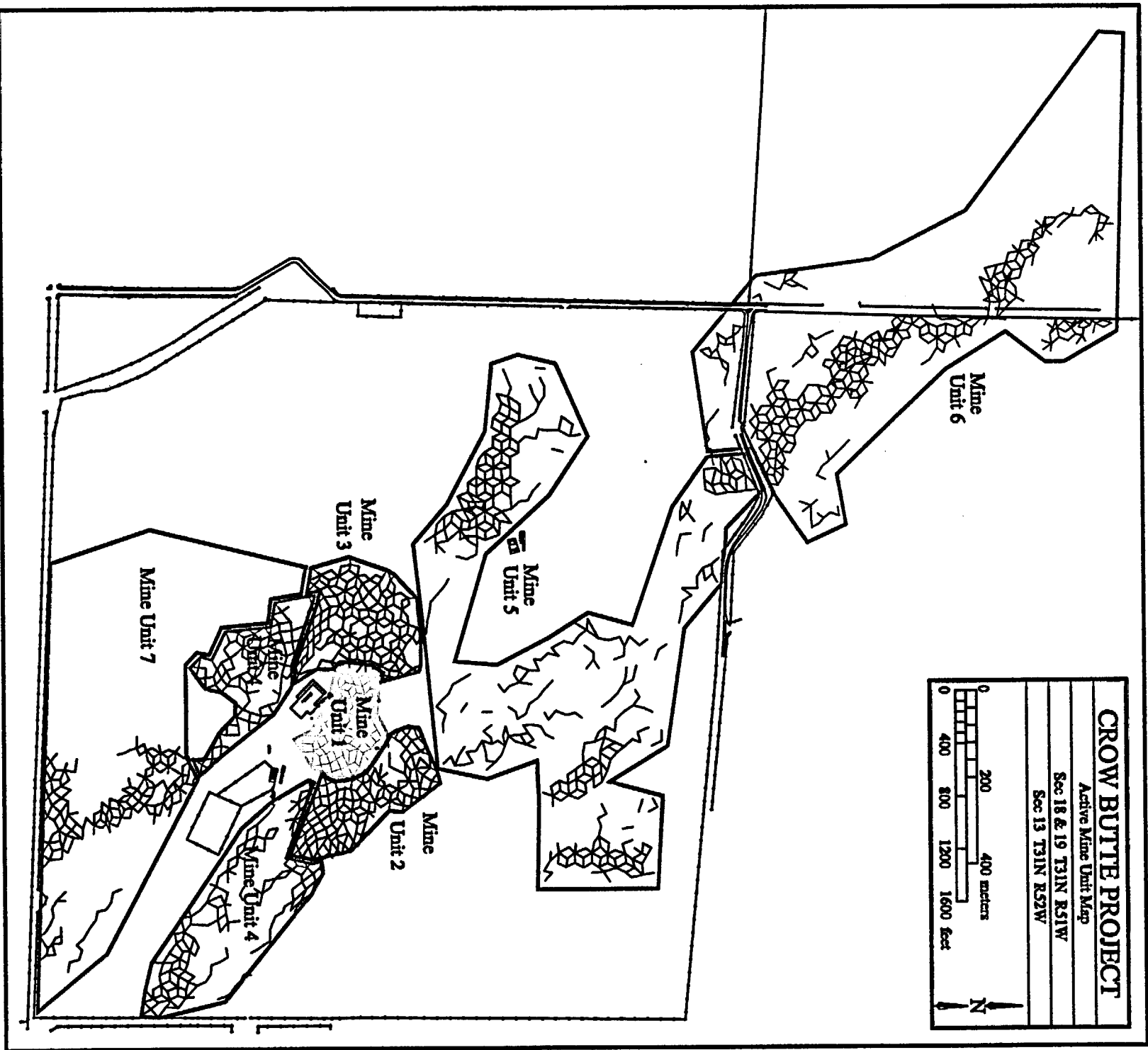


FIGURE 1



## **2 MINE UNIT 1 MINING HISTORY**

### **2.1 Mine Unit 1 Description**

Mine Unit 1 encompasses 9.3 acres immediately adjacent to the main process plant. Mine Unit 1 has an average screen thickness of approximately 20 feet and a porosity of 0.29. These parameters result in an estimated pore volume for Mine Unit 1 of 17.2 million gallons.

The mine unit consisted of 38 patterns as designed with an average pattern size of 10,624 square feet. The original design of Mine Unit 1 consisted of 38 production wells, 72 injection wells, 11 production zone monitor wells, and 3 shallow monitor wells. Included in this total were five wells that were originally mined as part of the research and development operation of the pilot plant beginning in 1986. Two additional production wells and four additional injection wells were added to Mine Unit 1 in 1992.

Mine Unit 1 includes two wellhouses (Wellhouse 1 and 2) that serve to connect main trunk lines from the process plant to injection and recovery wells. Figure 2 shows the location of Mine Unit 1 and the associated wells and wellhouses.

### **2.2 Determination of Baseline Water Quality**

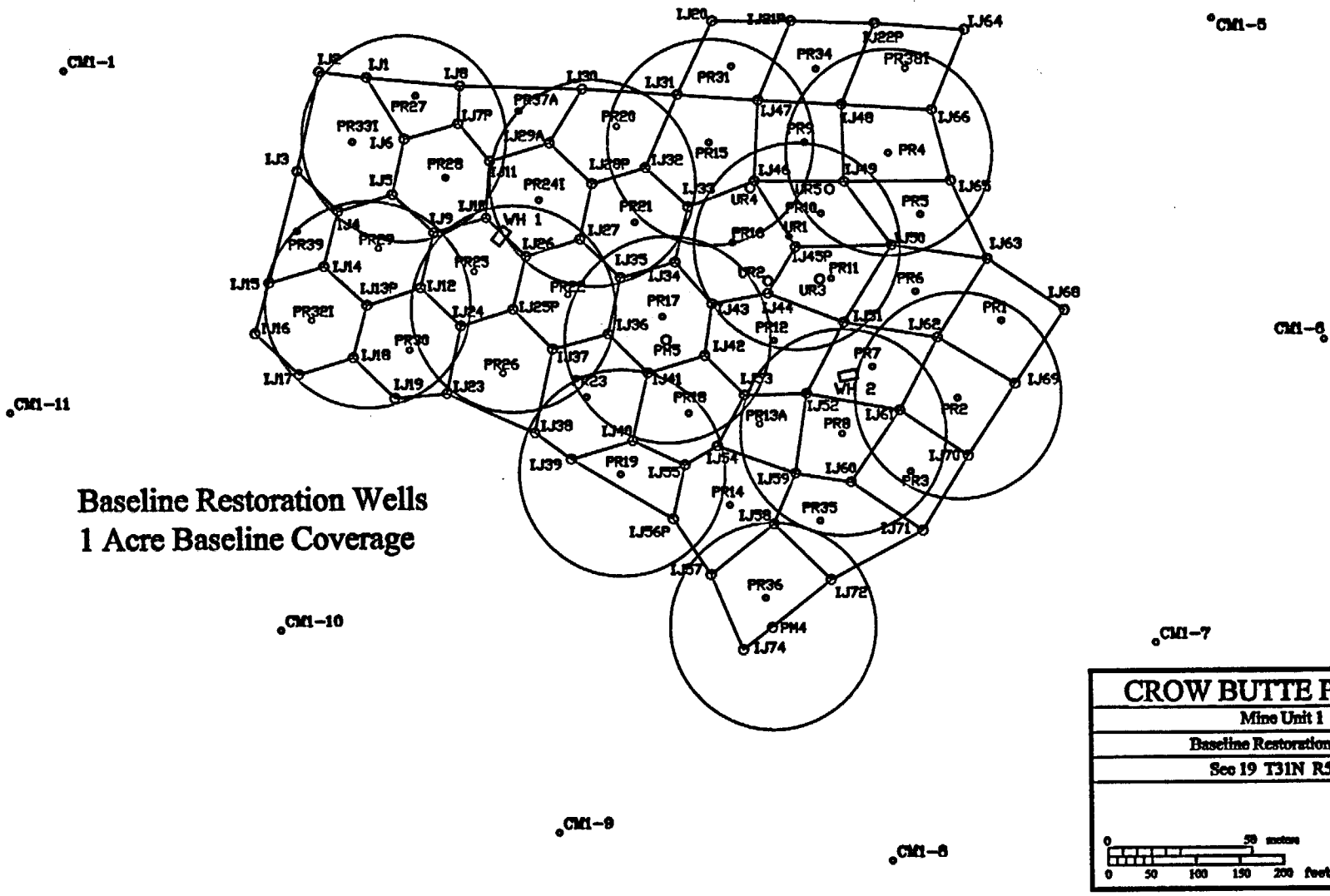
CBR is required to determine pre-operational baseline groundwater quality in a mine unit before mining. For Mine Unit 1, baseline groundwater quality determination was required at a minimum density of one production or injection well per one acre. These selected wells are designated as baseline restoration (BLR) wells. NDEQ requires a minimum of ten BLR wells per mine unit. Figure 2 shows the location of the twelve BLR wells in Mine Unit 1. BLR wells are shown in blue. A red circle depicts the 1-acre area for each well.

In addition to these restoration wells, License Condition 10.4A requires that one shallow monitor well per five acres must be established in the upper aquifer (Brule). Perimeter monitor wells are required in the production zone horizon (i.e., the Basal Chadron) surrounding the mine unit at a distance of 300 feet or less from the mineralized zone and not more than 400 feet apart.

# Figure 2

## Mine Unit 1

### Baseline Restoration Wells



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A minimum of three samples are collected at two-week intervals from each of the restoration, shallow monitor, and perimeter monitor wells to determine baseline groundwater quality. Based on the results of the shallow and perimeter monitor wells, upper control limits (UCLs) are established for each mine unit. The results of restoration well sampling are used to establish the restoration goals for that mine unit.

For Mine Unit 1, twelve wells were used to determine baseline restoration goals. These wells are designated PM-1 (PR-4), PM-4, PM-5, PT-5 (PR-2), PT-9 (PR-8), IJ-6, IJ-13, IJ-25, IJ-28, IJ-45, PR-15, and PR-19 and are shown in Figure 2. Many of these wells were completed before 1990 during operation of the pilot plant. Therefore, additional analytical data was available to determine baseline for these wells. Table 1 provides specific information on each well concerning the data that was used for determination of average baseline restoration goals.

**Table 1: Wells Used to Establish Mine Unit 1 Baseline Groundwater Quality**

Well Number	Formation	Dates Sampled	Number of Analyses
PT-5	Chadron	1985	4
PT-9	Chadron	1982 – 1984	7
PM-1	Chadron	1982 – 1990	25
PM-4	Chadron	1982 – 1990	25
PM-5	Chadron	1985 – 1990	19
IJ-6	Chadron	1990	3
IJ-13	Chadron	1990	3
IJ-25	Chadron	1990	3
IJ-28	Chadron	1990	3
IJ-45	Chadron	1990	3
PR-15	Chadron	1990	3
PR-19	Chadron	1990	3



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## **Mine Unit 1 Restoration Report**

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PM-1 and PT-5 were relabeled later when they were used as mining wells. They became PR-4 and PR-2 respectively. In addition by the end of mining, PT-9 had become non-functional and was unable to be sampled. Therefore, CBR requested and received permission from NDEQ and NRC to replace PT-9 with PR-8. Copies of the letters regarding this matter are attached in Appendix 1.

CBR is required to determine the baseline groundwater quality for a list of 35 water quality parameters. The baseline average for each well is determined for each parameter. These well averages are then used to determine the overall mine unit average for each parameter. Table 2 lists each of the parameters and the average concentration for Mine Unit 1.

Table 2 also lists the standard deviation of the well averages for each parameter. Where a standard deviation is not listed, this is due to analytical results that were less than the reporting level for that parameter. In these cases, the numerical value of the reporting level was used to determine the average. A tabular presentation of the baseline average for each restoration well is contained in Appendix 2. Copies of the laboratory reports were previously submitted to NRC.

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**Table 2: Baseline Groundwater Quality Data for Mine Unit 1**

<b>Parameter</b>	<b>MU-1 Baseline</b>	<b>MU-1 Standard Deviation</b>
Alkalinity (mg/l)	294	20
Ammonium (mg/l)	<0.37	
Arsenic (mg/l)	<0.002	
Barium (mg/l)	<0.1	
Bicarbonate (mg/l)	344	26
Boron (mg/l)	0.93	0.04
Cadmium (mg/l)	<0.006	
Calcium (mg/l)	12.5	3.2
Carbonate (mg/l)	7.2	3.9
Chloride (mg/l)	203.9	38
Chromium (mg/l)	<0.03	
Copper (mg/l)	<0.017	
Fluoride (mg/l)	0.69	0.04
Iron (mg/l)	<0.044	
Lead (mg/l)	<0.031	
Magnesium (mg/l)	3.2	0.8
Manganese (mg/l)	<0.011	
Mercury (mg/l)	<0.001	
Molybdenum (mg/l)	<0.069	
Nickel (mg/l)	<0.034	
Nitrate (mg/l)	<0.05	
Nitrite (mg/l)	<0.01	
pH (Std. Units)	8.46	0.2

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## Mine Unit 1 Restoration Report



**Table 2: Baseline Groundwater Quality Data for Mine Unit 1**

<b>Parameter</b>	<b>MU-1 Baseline</b>	<b>MU-1 Standard Deviation</b>
Potassium (mg/l)	12.5	1.5
Radium-226 (pCi/L)	229.7	177.1
Selenium (mg/l)	<0.003	
Silica (mg/l)	16.7	3.5
Sodium (mg/l)	412	19.2
Specific Conductivity ( $\mu$ mho/cm)	1947	70
Sulfate (mg/l)	356	9.4
TDS (mg/l)	1170.2	47.6
Uranium (mg/l)	0.092	0.089
Vanadium (mg/l)	<0.066	
Zinc (mg/l)	<0.036	

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### 2.3 Establishment of Restoration Goals

The goal of restoration is to reduce the concentration of mobilized constituents remaining in the groundwater after the completion of mining. CBR is required to return groundwater quality to baseline as a primary goal under SUA-1534.

If baseline concentrations for the monitored parameters cannot be achieved through the reasonable application of best practicable technology, the NRC secondary goal is to return the water quality to levels consistent with pre-mining class-of-use. These secondary restoration goals are based upon standards set by the NDEQ in CBR's UIC permit.

For those parameters that have a numerical groundwater standard established in Title 118 of the NDEQ Rules and Regulations<sup>1</sup> or in other established documents, the UIC Permit requires restoration to successfully return the groundwater to that standard. However, if the baseline preoperational mean for the mine unit exceeds the standard for any parameter, the restoration standard for that parameter is set at the baseline mean plus two standard deviations. For those parameters where no standard is established in Title 118, the UIC restoration standard is calculated from the baseline average. In the case of calcium, potassium, magnesium and sodium, the restoration standard is set at one order of magnitude above the baseline mean due to the ability of some major ions to vary by this amount depending on the pH. Total carbonate is limited to 50 percent of the total dissolved solids (TDS) value. TDS is limited to the baseline mean plus one standard deviation.

If a groundwater parameter cannot be restored to its NRC primary or secondary goal after reasonable restoration efforts, then it must be demonstrated that leaving the parameter at a higher concentration would not be a threat to public health and safety and that, on a parameter-by-parameter basis, water use would not be significantly degraded. Approval of the use of an alternate standard for a parameter would require amendment of SUA-1534.

Table 3 provides the restoration goals for Mine Unit 1. The baseline concentration (NRC primary goal) is listed for each parameter. The wellfield standard deviation is also provided since it is used to calculate some of the UIC standards for which there is no standard in Title 118. The restoration standard from the UIC Permit for each parameter is also listed. Where no UIC Permit standard is listed, these parameters are included in CBR's NRC Source Materials License but are not considered a parameter of concern in the UIC permit.

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<sup>1</sup> Title 118 – Ground Water Quality Standards and Use Classification, NDEQ July 29, 1996.

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## Mine Unit 1 Restoration Report

**Table 3: Mine Unit 1 Restoration Goals**

<b>Parameter</b>	<b>Baseline Average (Primary Goal)</b>	<b>Standard Deviation</b>	<b>UIC Permit Standard</b>
Alkalinity	293	20	None
Ammonium (mg/l)	<0.37		10
Arsenic (mg/l)	<0.002		0.05
Barium (mg/l)	<0.1		1.00
Bicarbonate (mg/l)	344	26	None
Boron (mg/l)	0.93	0.04	None
Cadmium (mg/l)	<0.006		0.01
Calcium (mg/l)	12.5	3.2	125
Carbonate (mg/l)	7.2	3.9	None
Chloride (mg/l)	203.9	36.0	250
Chromium (mg/l)	<0.03		None
Copper (mg/l)	<0.017		1.00
Fluoride (mg/l)	0.69	0.04	4.00
Iron (mg/l)	<0.044		0.30
Lead (mg/l)	<0.031		0.05
Magnesium (mg/l)	3.2	0.8	32
Manganese (mg/l)	<0.011		0.05
Mercury (mg/l)	<0.001		0.002
Molybdenum (mg/l)	<0.069		1.00
Nickel (mg/l)	<0.034		0.15
Nitrate (mg/l)	<0.05		10.0
Nitrite (mg/l)	<0.01		None
pH (Std. Units)	8.46	0.2	6.5 – 8.5



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Table 3: Mine Unit 1 Restoration Goals

Parameter	Baseline Average (Primary Goal)	Standard Deviation	UIC Permit Standard
Potassium (mg/l)	12.5	1.5	125
Radium-226 (pCi/l)	229.7	177.1	584
Selenium (mg/l)	<0.003		0.01
Silica (mg/l)	16.7	3.5	None
Sodium (mg/l)	412	19.2	4122
Specific Conductivity (µmho/cm)	1947	70	None
Sulfate (mg/l)	356	9.4	375
TDS (mg/l)	1170.2	47.6	1218
Uranium (mg/l)	0.092	0.089	5.0
Vanadium (mg/l)	<0.066		0.2
Zinc (mg/l)	<0.036		5.00

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### **2.4 History of Mining Activities**

Commercial operation of Mine Unit 1 began in April 1991. Mining was completed in March 1994 and restoration was begun. During the course of mining and development of adjacent areas, other Mine Units absorbed the original Mine Unit 1 perimeter monitor wells.

### **2.5 Mine Unit 1 Excursions**

Mine Unit 1 did not have any shallow or perimeter monitor wells on excursion status during mining or during restoration. As noted in Section 2.4, all perimeter monitor wells were absorbed into adjacent Mine Units. Consequently, no additional wells need to be added to the BLR well list as required in the UIC permit.

### **2.6 Determination of Post-Mining Water Quality**

Before commencing restoration activities, CBR establishes post mining water quality data for all of the required parameters. For Mine Unit 1, this consisted of sampling the designated wells and having each sample analyzed for the water quality parameters.

Mine Unit 1 was shut in on March 14, 1994. The twelve restoration wells were sampled on March 23, 1994. These samples were split with the NDEQ. Table 4 contains the results of the post-mining water quality for Mine Unit 1. The laboratory reports for these samples are contained in Appendix 3.

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## Mine Unit 1 Restoration Report



**Table 4: Post Mining Water Quality for Mine Unit 1  
Restoration Well Sampling**

	PM-1	PM-4	PM-5	PT-5	IJ-6	IJ-13	IJ-25	IJ-28	IJ-45	PR-8	PR-15	PR-19
<b>Water Quality Parameters</b>												
Calcium (mg/l)	87.9	87.1	80.8	87.9	87.6	93.9	89.4	89.6	89.9	85.4	86.7	98.3
Magnesium (mg/l)	22.6	20.6	22.7	23.8	21.4	23.9	22.5	23.1	24.8	23.2	23.1	23.8
Sodium (mg/l)	1154	942	1054	1144	1054	1174	1177	1182	1126	1144	1172	1083
Potassium (mg/l)	32.7	26.3	30	30	27.2	31.3	30	31.3	32.7	30	30	28.6
Carbonate (mg/l)	0	0	0	0	0	0	0	0	0	0	0	0
Bicarbonate (mg/l)	1099	900	972	981	1057	1086	1111	1207	1104	1170	1170	959
Sulfate (mg/l)	1109	959	1115	1240	1031	1209	1119	1112	1134	1115	1115	1283
Chloride (mg/l)	598	455	586	594	544	598	594	619	607	603	603	590
Ammonium (mg/l)	0.33	0.67	0.14	0.33	0.44	0.07	<0.05	<0.05	0.33	0.27	0.15	0.49
Nitrate (mg/l)	1.06	<0.1	0.97	0.99	1.29	0.74	0.86	1.3	1.25	1.46	1.6	0.46
Fluoride (mg/l)	0.37	0.26	0.54	0.45	0.45	0.37	0.38	0.45	0.43	0.43	0.4	0.35
TDS (mg/l)	3694	3121	3756	3851	3515	3899	3751	3886	3873	3820	3807	3765
Conductivity (µmho/cm)	5843	4841	5590	5964	5445	6012	5807	6025	5916	5819	5940	5819
Alkalinity as CaCO <sub>3</sub> (mg/l)	901	738	797	804	866	890	911	989	905	959	959	786
pH (Std. units)	7.65	6.87	6.85	7.28	7.16	7.35	7.65	7.81	7.37	7.46	7.78	6.92



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## Mine Unit 1 Restoration Report



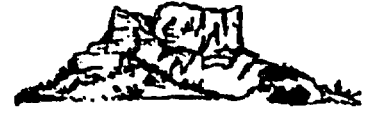
**Table 4: Post Mining Water Quality for Mine Unit 1  
Restoration Well Sampling**

	PM-1	PM-4	PM-5	PT-5	IJ-6	IJ-13	IJ-25	IJ-28	IJ-45	PR-8	PR-15	PR-19
<b>Trace Metals</b>												
Arsenic	0.018	0.007	0.018	0.017	0.031	0.028	0.02	0.028	0.023	0.028	0.024	0.011
Barium (mg/l)	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Boron (mg/l)	1.17	1.44	1.09	1.36	1.06	1.26	1.13	1.19	1.15	1.23	1.25	1.17
Cadmium (mg/l)	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Chromium (mg/l)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper (mg/l)	< 0.01	< 0.01	0.05	< 0.01	0.02	< 0.01	< 0.01	< 1	< 0.01	< 0.01	< 0.01	< 0.01
Iron (mg/l)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	0.38
Lead (mg/l)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Manganese (mg/l)	0.02	0.11	0.05	0.04	0.14	0.15	0.08	0.06	0.06	0.02	< 0.01	0.16
Mercury (mg/l)	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum (mg/l)	0.6	0.2	0.42	0.53	0.47	0.5	0.56	0.54	0.53	0.59	0.53	0.37
Nickel (mg/l)	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	0.12	0.12	0.12	< 0.05	< 0.05	< 0.05	< 0.05
Selenium (mg/l)	0.139	0.012	0.129	0.24	0.112	0.122	0.1	0.138	0.149	0.154	0.148	0.041
Vanadium (mg/l)	1	0.1	0.38	1.15	1.12	1.18	1.03	1.24	1.29	1.23	1.56	0.28
Zinc (mg/l)	< 0.01	0.14	0.11	0.01	0.11	0.01	0.02	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01



**Table 4: Post Mining Water Quality for Mine Unit 1  
Restoration Well Sampling**

	PM-1	PM-4	PM-5	PT-5	IJ-6	IJ-13	IJ-25	IJ-28	IJ-45	PR-8	PR-15	PR-19
<b>Radionuclides</b>												
Uranium (mg/l)	8.63	6.29	54.52	9.3	13.9	9.31	9.9	2.52	14.83	5.24	5.18	6.78
Ra-226 (pCi/l)	370	126	329	1139	1113	1558	1258	1147	681	417	109	1182



### **3 MINE UNIT 1 RESTORATION**

Restoration activities include four steps that are designed to optimize restoration equipment used in treating groundwater and to minimize the number of pore volumes circulated during the restoration stage. CBR monitors the quality of selected wells during restoration to determine the efficiency of the operations and to determine if additional techniques are necessary.

#### **3.1 Groundwater Transfer**

During the groundwater transfer step, water may be transferred between the mine unit commencing restoration and a mine unit commencing operations. Baseline quality water from the mine unit starting production may be pumped and injected into the mine unit in restoration. The higher TDS water from the mine unit in restoration may be recovered and injected into the mine unit commencing production. The direct transfer of water will act to lower the TDS in the mine unit being restored by displacing water affected by mining with baseline quality water.

The goal of groundwater transfer is to blend the water in the two mine units to conserve process chemicals and reduce waste production. The recovered water may be passed through ion exchange columns and filtration during this step if suspended solids are sufficient in concentration to present a problem with blocking the injection well screens. For the groundwater transfer to occur, a newly constructed mine unit must be ready to commence mining.

The ground water transfers took place in five stages. The first two transfers were conducted independent of other restoration activities, while the last three were run concurrent with the groundwater treatment stage. In four of the groundwater transfers, the transfers were in both directions. This means baseline quality water from a new wellfield was pumped into Mine Unit 1, while lixiviant was pumped out of Mine Unit 1 to a newly constructed wellfield. In order to have a direct transfer of baseline quality water to Mine Unit 1, 2-inch high-density polyethylene (HDPE) lines were laid above ground to each new wellfield that was ready for start up. These lines were connected from the individual producers of the new wellfield to the injectors in Mine Unit 1. The producers from Mine Unit 1 were pumped through ion exchange columns to remove residual uranium before pumping the solution to the injectors of the new wellfield. During these operations, Mine Unit 1 flow rates were balanced to prevent the migration of lixiviant from the surrounding mine units. As each producer in the new wellfield showed signs of lixiviant breakthrough, they were shut in and new unaffected wells were brought on line. This continued until all of the producers in the new wellfield had

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been affected. A producer was considered affected if it showed higher than baseline conductivity or an increase in headgrade.

The fifth transfer was from one producer in Wellhouse 17. This transfer was a one-way transfer where baseline quality water was pumped into Mine Unit 1. This transfer was used to help balance Mine Unit 1 during a portion of the Reverse Osmosis (RO) phase of groundwater treatment.

During the first transfer, the baseline water was pumped into the injection wells situated along the boundaries between Mine Unit 1 and Mine Units 2 and 3. Successive transfers worked inward towards the center of Mine Unit 1. Figures 3 through 6 show the wells used during each transfer. The quality of the groundwater following each of the first four transfers was tracked using six of the twelve BLR wells for Mine Unit 1. The parameters used were chloride, sulfate, sodium, conductivity, and alkalinity. These parameters were chosen simply because they could be assayed on site. They were used only as a general guide. The benefits of the transfers can be seen in the average water quality data of the selected wells as presented in Appendix 4. The groundwater transfers improved the quality of the water in Mine Unit 1 without sending a large amount of water to the waste disposal system.

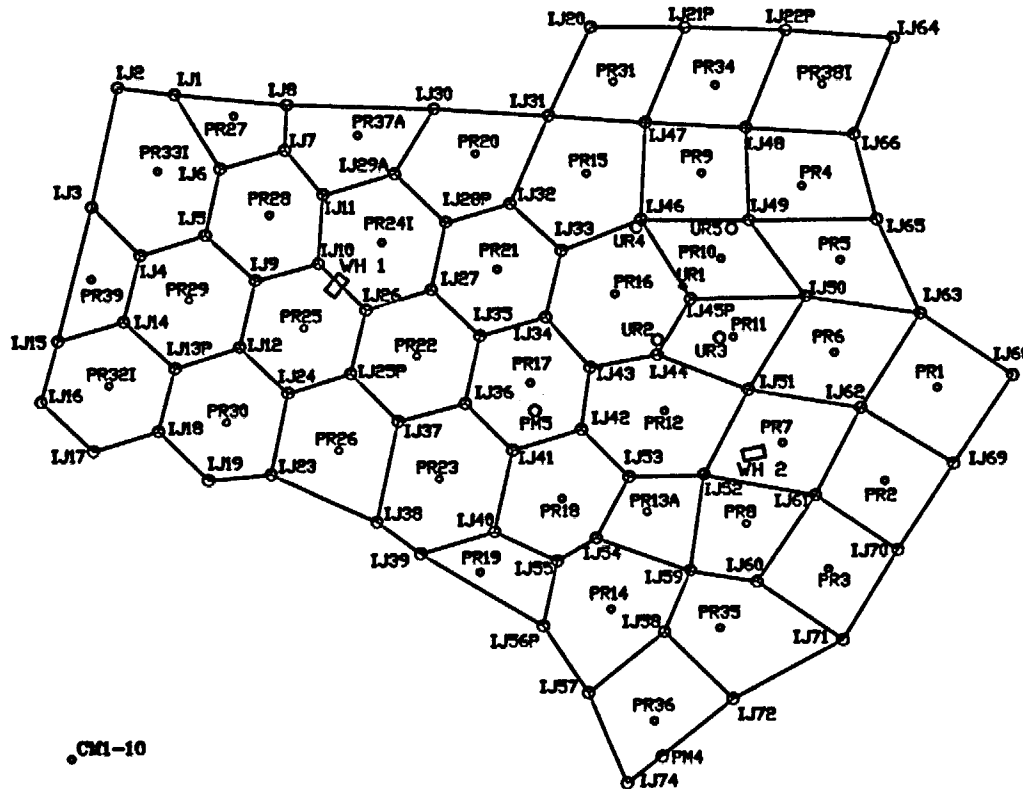
As noted, Mine Unit 1 was shut in on March 14, 1994. This corresponded with the approval of mining operations in Mine Unit 4. In April and May 1994 groundwater sweep activities were begun as described in Section 3.2.

Data for the five steps of groundwater transfer are as follows:

- In late May and June of 1994, 3,640,590 gallons (0.21 pore volumes) were transferred between Mine Unit 1 and Wellhouse 10 in Mine Unit 4.
- In August and September of 1994, 2,942,980 gallons (0.17 pore volume) were transferred between Mine Unit 1 and Wellhouse 11 in Mine Unit 4.
- In November and December of 1994, 3,314,915 gallons (0.19 pore volumes) were transferred between Mine Unit 1 and Wellhouse 12 in Mine Unit 4.
- In April and May 1995, 4,217,689 gallons (0.25 pore volumes) were transferred between Mine Unit 1 and Wellhouse 13 in Mine Unit 4.
- From May 1997 to July 1997, a total of 1,077,530 gallons (0.06 pore volumes) were transferred between Mine Unit 1 and P1100-17.

These separate groundwater transfer steps resulted in a total of 15,193,704 gallons or 0.89 pore volumes transferred from Mine Unit 1 to Mine Unit 4.

Figure 3  
Mine Unit 1  
Water Transfer Wells  
May - June 1994



Production Wells  
Injection Wells

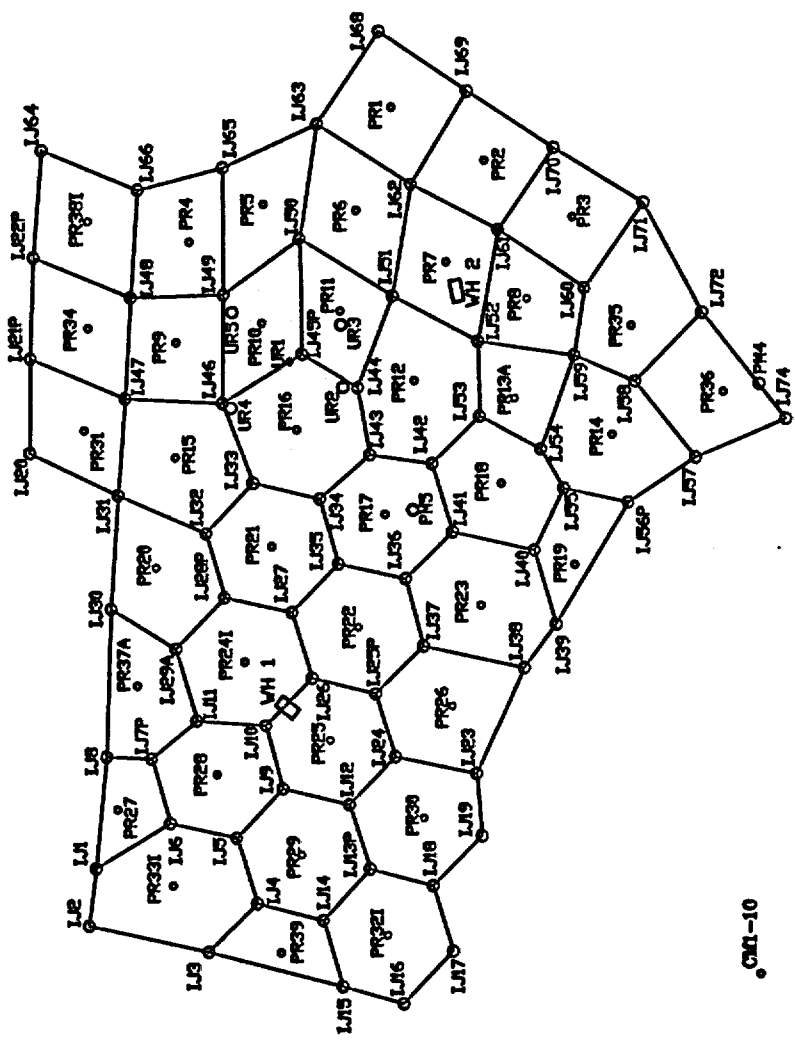
<b>CROW BUTTE PROJECT</b>	
Mine Unit 1	
Water Transfer #1	
Sec 19 T31N R51W	
0 50 100 150 200 feet	
N	

# Figure 4

## Mine Unit 1

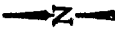

### Water Transfer Wells

August - September 1994



Production Wells  
Injection Wells

<b>CROW BUTTE PROJECT</b>
Mine Unit 1
Water Transfer #2
See 19 T31N R51W

• CMI-4

• CMI-3

• CMI-2

• CMI-1

• CMI-6

• CMI-5

• CMI-11

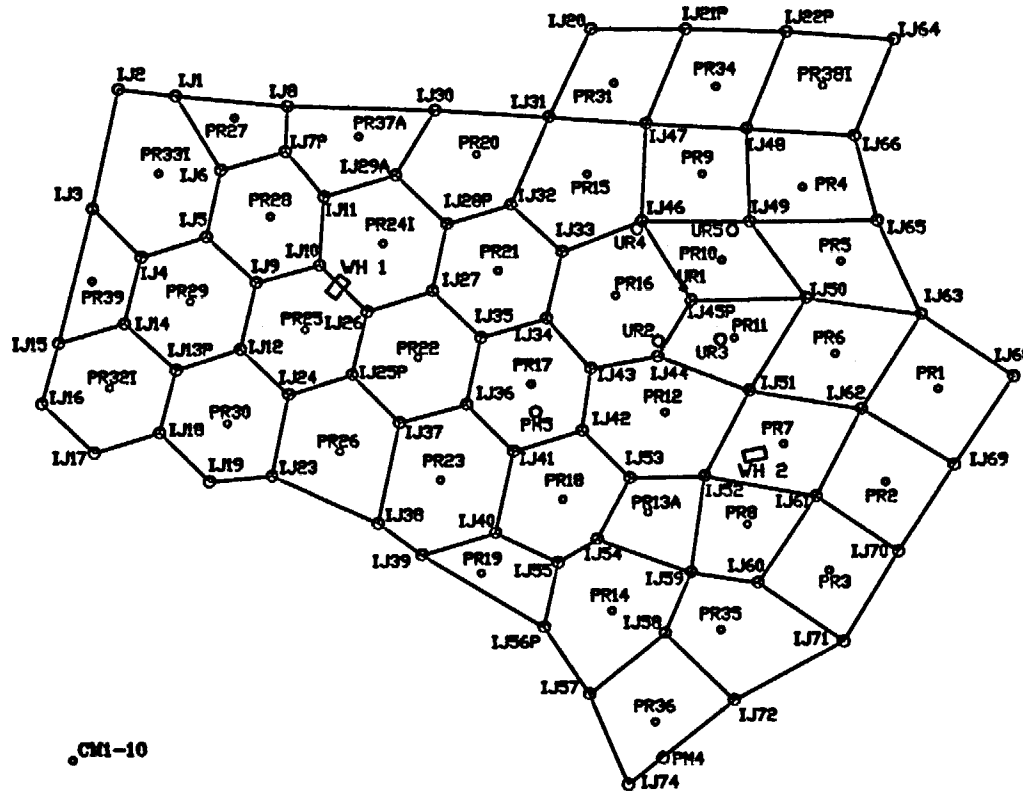
• CMI-10

• CMI-7

• CMI-9

• CMI-8

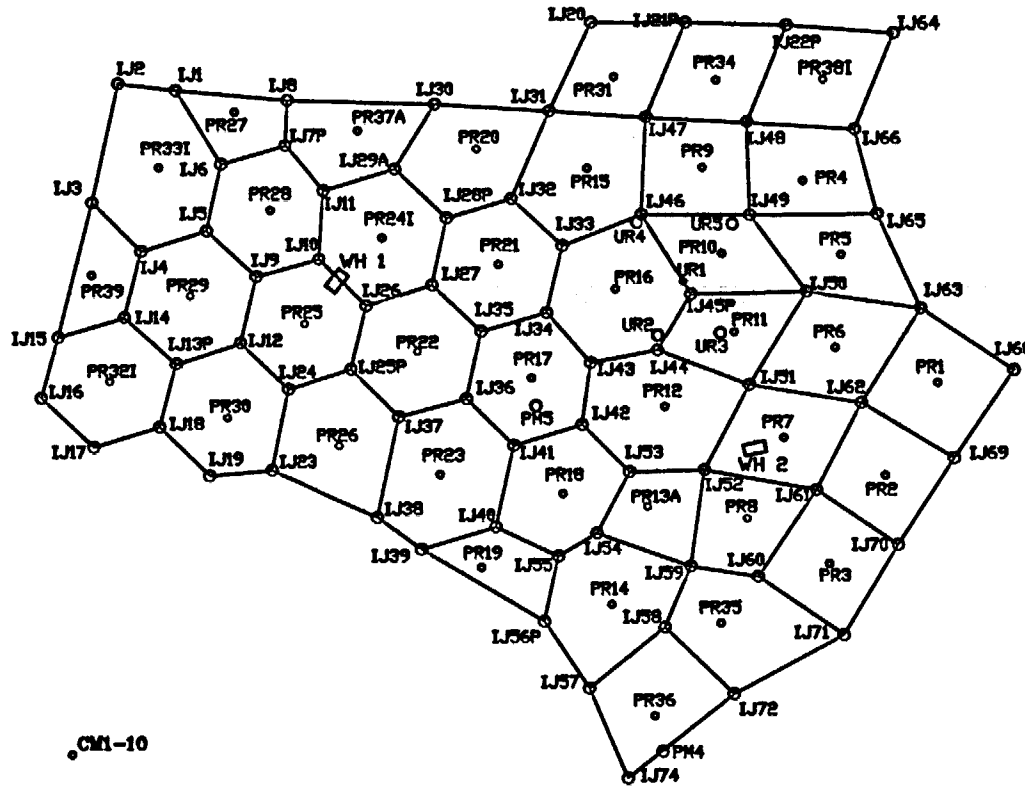
CM1-3  
**Figure 5**  
**Mine Unit 1**  
**Water Transfer Wells**  
 November - December 1994



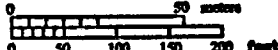

Production Wells  
 Injection Wells

<b>CROW BUTTE PROJECT</b>	
Mine Unit 1	
Water Transfer #3	
Sec 19 T31N R51W	

Figure 6  
**Mine Unit 1**  
**Water Transfer Wells**  
 May - June 1995



Production Wells  
 Injection Wells

<b>CROW BUTTE PROJECT</b>
Mine Unit 1
Water Transfer #4
Sec 19 T31N R51W







## Mine Unit 1 Restoration Report

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### 3.2 Groundwater Sweep

During groundwater sweep, water is pumped without injection from the wellfield causing an influx of baseline quality water from the perimeter of the mining unit that sweeps the affected portion of the aquifer. The cleaner baseline water has lower ion concentrations that act to strip off the cations that have attached to the clays during mining. The plume of affected water near the edge patterns of the wellfield is also drawn into the boundaries of the mine unit.

During the groundwater sweep stage, one producer, IJ28P-1, was on line pumping at an average flow rate of 13 gallons per minute (gpm). This well was an injection well, which had been converted to a producer. The well was producing without injection. The main purpose of this well was to control the migration of mining solutions from Mine Unit 1 to the north and south of the mine unit. Ordinarily, groundwater sweep would be used to pull baseline quality water inside the perimeter of the mine unit. This would be the method for restoring any affected groundwater between the monitor wells and the wellfield. However, it is apparent from the location map in Figure 1 that this type of approach would not work for Mine Unit 1. At the time groundwater sweep was performed, Mine Unit 1 was surrounded on three sides by active mine units. Any attempt to do a complete groundwater sweep for Mine Unit 1 would only result in bringing in contaminated water from the other mine units. In addition, all of the Mine Unit 1 monitor wells had been discontinued from service as monitoring wells. They were removed from service as the other wellfields were brought on line. Based on this situation, the groundwater sweep effort for Mine Unit 1 was kept to a minimum.

The open areas to the north and south of Mine Unit 1 will require restoration at some point in time. CBR's future restoration plans include clean up of these areas with the restoration of the mine units surrounding Mine Unit 1.

Active restoration of Mine Unit 1 began with groundwater sweep activities. In April and May 1994, a total of 1,139,299 gallons (0.06 pore volumes) of groundwater sweep was removed from Mine Unit 1 production wells and sent to the plant production circuit. Additional groundwater sweep to main production was also performed in July 1994. The total volume for July 1994 was 569,650 gallons (0.03 pore volumes). These two periods of groundwater sweep resulted in a total of 1,708,949 gallons (0.10 pore volumes) of groundwater sweep during restoration of Mine Unit 1.



## Mine Unit 1 Restoration Report

### 3.3 Groundwater Treatment

Following groundwater sweep and the initial groundwater transfers, water is pumped from production wells to treatment equipment and then reinjected into the wellfield. Ion exchange and RO treatment equipment are utilized during this stage as shown in Figure 7. The ion exchange step uses fixed bed downflow ion exchange columns located at the main plant.

Water recovered from restoration containing a significant amount of uranium may be passed through the ion exchange system. The ion exchange columns exchange the majority of the contained soluble uranium for chloride or sulfate. Once the solubilized uranium is removed, a small amount of reductant is metered into the restoration wellfield injection to reduce any pre-oxidized minerals. The concentration and type of trace elements encountered determine the concentration of reductant injected into the formation. The goal of reductant addition is to reduce those minerals that are solubilized by carbonate complexes to prevent build-up of dissolved solids, which would increase the time required to complete restoration.

A portion of the restoration recovery water can be sent to the RO unit. The use of a RO unit has several effects:

- Reduces the total dissolved solids in the contaminated groundwater;
- Reduces the quantity of water that must be removed from the aquifer to meet restoration limits;
- Concentrates the dissolved contaminants in a smaller volume of brine to facilitate waste disposal; and
- Enhances the exchange of ions from the formation due to the large difference in ion concentration.

**CROW BUTTE RESOURCES, INC.**



**Mine Unit 1 Restoration Report**

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CROW BUTTE PROJECT

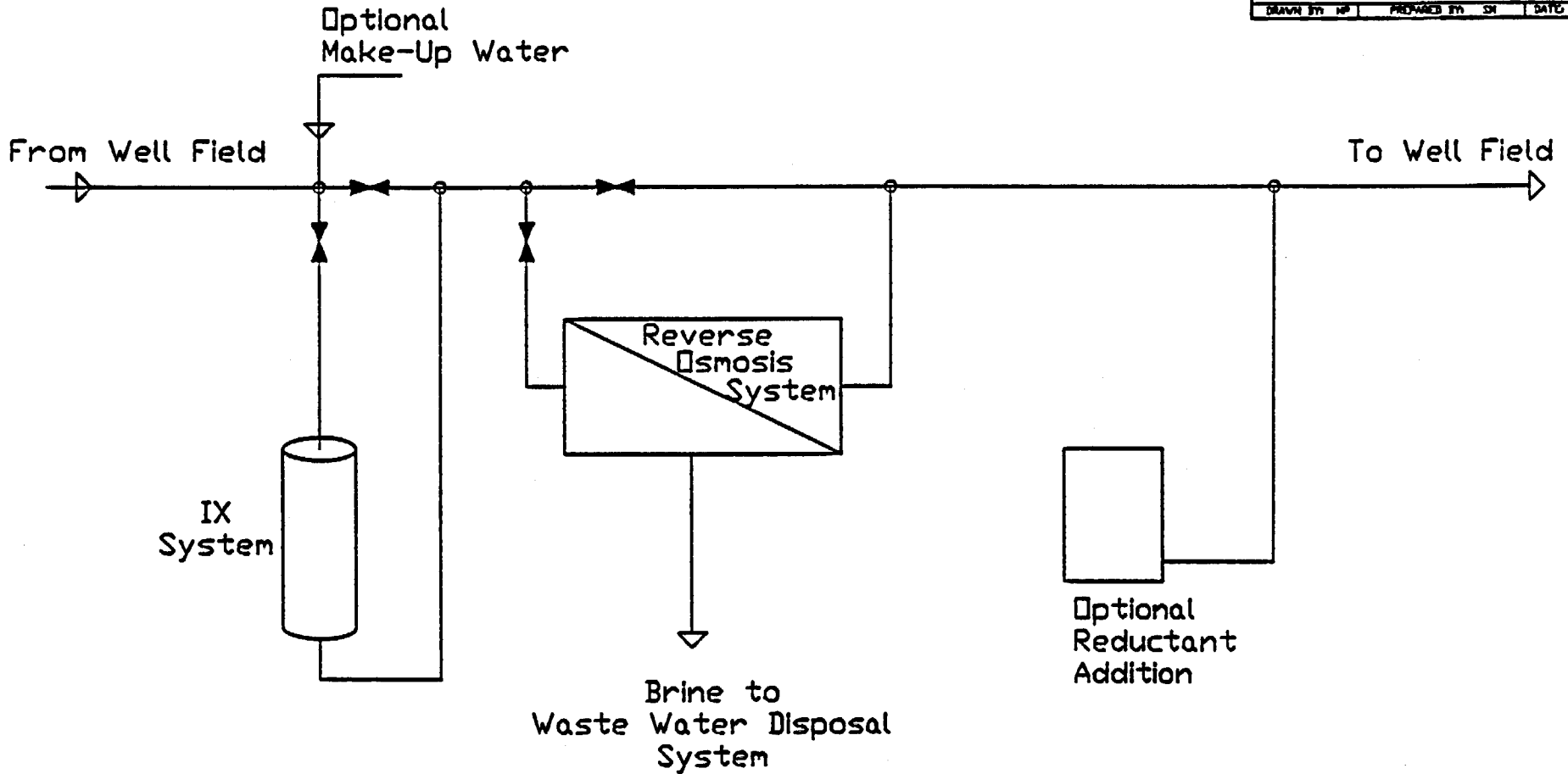
Deer Creek, Nebraska

REV.	DESCRIPTION	BY	DATE

Conventional Process Plant

RESTORATION  
FLOW SHEET

DRAWN BY: [ ] PREPARED BY: [ ] DATE: 2/79





**Mine Unit 1 Restoration Report**

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Before the RO unit is used to process the water, the soluble uranium is removed by the ion exchange system. The water is then filtered, the pH lowered for decarbonation to prevent calcium carbonate plugging of the membranes (this step is needed for cellulose acetate membranes only), and then pressurized by a pump. The RO unit contains membranes that pass about 60 to 80 percent of the water through, leaving 60 to 90 percent of the dissolved salts in the water that will not pass the membrane. Table 5 shows typical manufacturers specification data for removal of ion constituents. The clean water, called permeate, is reinjected, sent to storage for use in the mining process, or sent to the waste disposal system. The twenty to forty percent of water that is rejected, referred to as the brine, contains the majority of dissolved salts that contaminate the groundwater and is sent for disposal in the wastewater system. The brine stream that is bled to disposal also results in a groundwater sweep that pulls unaffected groundwater into the mine unit. However, because other active mine units border Mine Unit 1 as discussed above, a large groundwater sweep program was precluded. Therefore, Mine Unit 1 was operated as close to balanced as possible during RO operations. Clean water from several different sources was used to make up for the rejected brine.

The sodium sulfide reductant that may be added to the injection stream during this stage will reduce the oxidation-reduction potential (Eh) of the aquifer. During mining operations certain trace elements are oxidized. By adding a reductant, the Eh of the aquifer is lowered thereby decreasing the solubility of these elements.

The number of pore volumes treated and re-injected during the groundwater treatment stage depends on the efficiency of the RO unit in removing total dissolved solids and the reductant in lowering the uranium and trace element concentrations.

The groundwater treatment stage of restoration evolved slowly over time as additional equipment and piping were installed. Initially, groundwater treatment consisted of circulating Mine Unit 1 water through ion exchange columns (IX). The second step was to add treatment of the water with RO. The final step involved the addition of sodium sulfide reductant to the injection stream to Mine Unit 1.



Table 5: Typical Reverse Osmosis Membrane Rejection

NAME	SYMBOL	% REJECTION
<b>Cations</b>		
Aluminum	Al <sup>+3</sup>	99+
Ammonium	NH <sub>4</sub> <sup>+1</sup>	88-95
Cadmium	Cd <sup>+2</sup>	96-98
Calcium	Ca <sup>+2</sup>	96-98
Copper	Cu <sup>+2</sup>	98-99
Hardness	Ca and Mg	96-98
Iron	Fe <sup>+2</sup>	98-99
Magnesium	Mg <sup>+2</sup>	96-98
Manganese	Mn <sup>+2</sup>	98-99
Mercury	Hg <sup>+2</sup>	96-98
Nickel	Ni <sup>+2</sup>	98-99
Potassium	K <sup>+1</sup>	94-96
Silver	Ag <sup>+1</sup>	94-96
Sodium	Na <sup>+</sup>	94-96
Strontium	Sr <sup>+2</sup>	96-99
Zinc	Zn <sup>+2</sup>	98-99
<b>Anions</b>		
Bicarbonate	HCO <sub>3</sub> <sup>-1</sup>	95-96
Borate	B <sub>4</sub> O <sub>7</sub> <sup>-2</sup>	35-70
Bromide	Br <sup>-1</sup>	94-96
Chloride	Cl <sup>-1</sup>	94-95
Chromate	CrO <sub>4</sub> <sup>-2</sup>	90-98
Cyanide	CN <sup>-1</sup>	90-95
Ferrocyanide	Fe(CN) <sub>6</sub> <sup>-3</sup>	99+
Fluoride	F <sup>-1</sup>	94-96
Nitrate	NO <sub>3</sub> <sup>-1</sup>	95
Phosphate	PO <sub>4</sub> <sup>-3</sup>	99+
Silicate	SiO <sub>2</sub> <sup>-1</sup>	80-95
Sulfate	SO <sub>4</sub> <sup>-2</sup>	99+
Sulfite	SO <sub>3</sub> <sup>-2</sup>	98-99
Thiosulfate	S <sub>2</sub> O <sub>3</sub> <sup>-2</sup>	99+



**Mine Unit 1 Restoration Report**

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The method employed by CBR during the restoration of Mine Unit 1 was restoration on a pattern-by-pattern basis. In this method, the producer of each pattern in Mine Unit 1 was brought on line to the restoration circuit and then permeate from the RO unit(s) (usually with reductant added) was circulated to every injector in that pattern to recreate the original flowpaths developed during mining. This was to ensure that the mining solutions were displaced or diluted.

Full water quality analyses of seven of the first restored patterns showed that conductivity could be used as a suitable indicator of successful restoration. The results from these analyses are contained in Appendix 5. Therefore, when the conductivity of the producer was reduced to below baseline conductivity, the pattern was considered restored.

The flowrates during groundwater treatment were balanced to prevent the migration of lixiviant from the surrounding wellfields into Mine Unit 1. There were thirty-nine original patterns in Mine Unit 1. The actual number of patterns restored was thirty-nine. During mining, a few producers became unusable; therefore, injectors were used in their place to restore the pattern.

### **3.3.1 Ion Exchange Treatment**

Groundwater treatment in Mine Unit 1 began on September 12, 1994 with ion exchange operations. Treatment through the ion exchange columns without RO operation was performed through September 1995. After RO treatment was begun, ion exchange treatment was continued for a portion of the restoration flow. During recirculation as discussed in Section 3.4, ion exchange treatment was continued for residual uranium removal. The total volume treated by ion exchange was 456,946,618 gallons (26.62 pore volumes). The average treatment flow rate during this ion exchange phase was 420 gpm.

The purpose for groundwater treatment through the restoration ion exchange columns was to reduce the amount of soluble uranium as much as possible. This was performed before beginning treatment with the RO unit(s). To do this, between 17 and 20 higher headgrade producers were online throughout the wellfield. Figure 8 illustrates which wells were online during the period with the highest flowrate. The results of this operation can be seen in the drop in average headgrade. At the beginning in September of 1994, the average headgrade was approximately 22 ppm. At the end of this phase of groundwater treatment, the average headgrade of the online producers had been lowered to approximately 9 ppm.

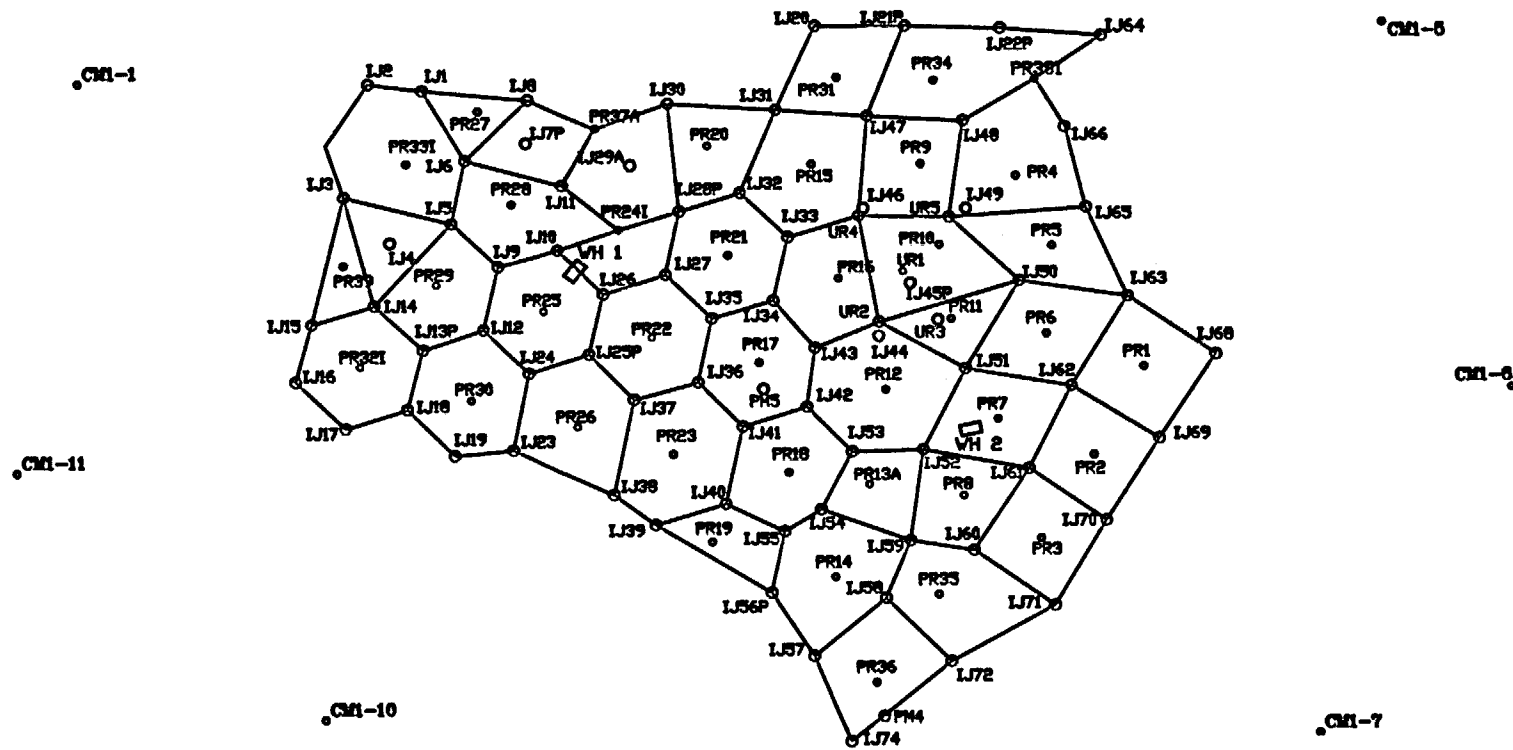
CM1-3 CM1-4

# Figure 8

## Mine Unit 1

### Ion Exchange Treatment Wells

April 4, 1995



<b>CROW BUTTE PROJECT</b>	
Mine Unit 1	
Ion Exchange Treatment Wells	
Sec 19 T31N R51W	

0 50 100 150 200 feet

N





### **3.3.2 Ion Exchange and Reverse Osmosis Treatment**

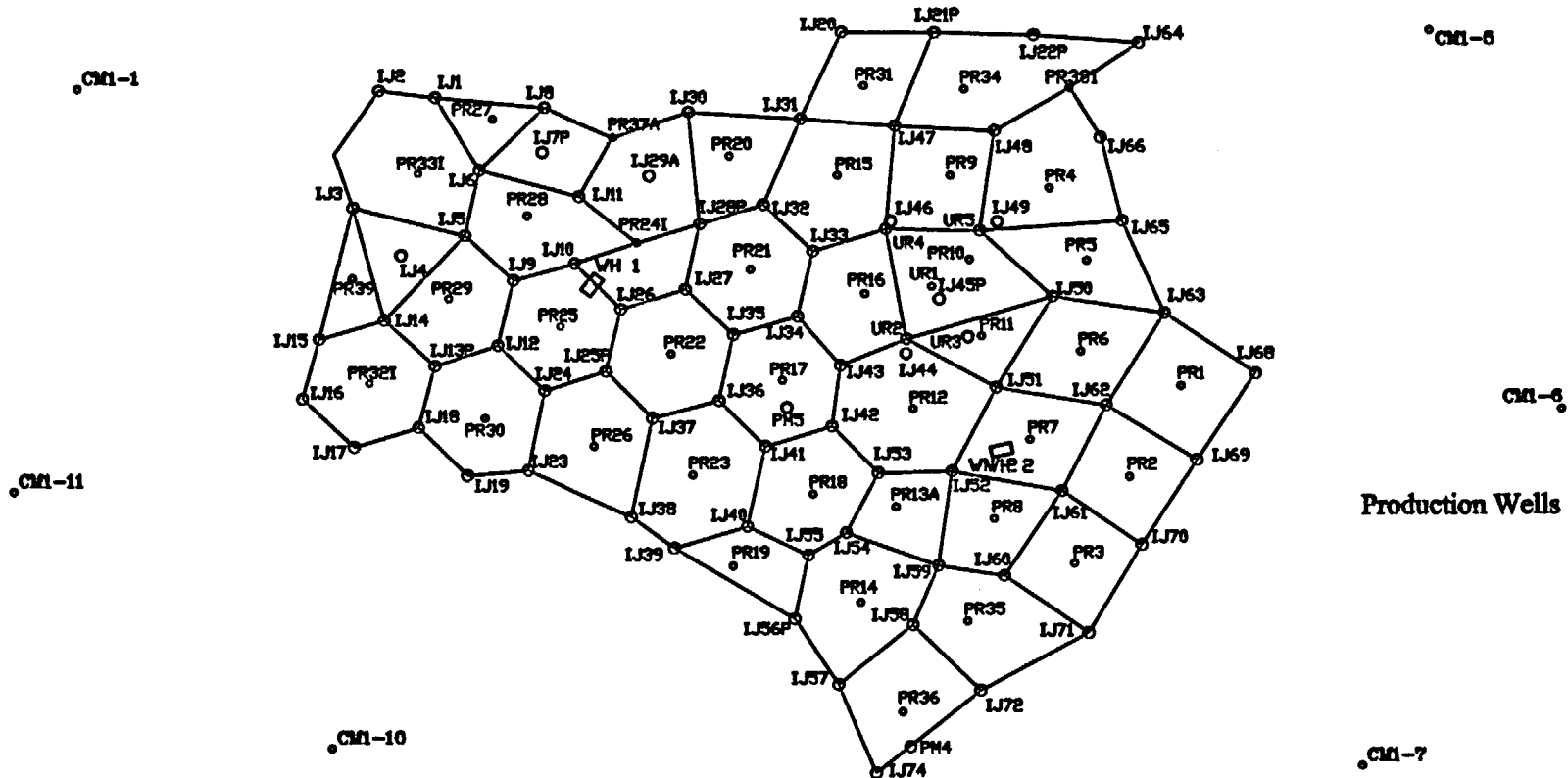
On September 28, 1995, treatment with RO was begun at a flow rate of 45 gpm. Groundwater treatment operations with the ion exchange columns were also continued. From October 1995 through July 1998, treatment with ion exchange and RO was performed. During this period, a total of 103,413,312 gallons (6.02 pore volumes) were treated through the RO units.

The unit used during the initial stage of restoration was a cellulose acetate membrane RO with a 50-gpm capacity. This RO was designated RO Unit 1. The initial RO capacity determined the method that CBR used to restore Mine Unit 1. Restoration was accomplished on a pattern-by-pattern basis. The method consisted of restoring a pattern and then moving to another pattern. By the end of groundwater treatment, all patterns in Mine Unit 1 had been restored with RO permeate. Figure 9 shows the final Mine Unit 1 wellfield configuration and the patterns restored by RO. Table 6 lists each production well, the total pore volumes of combined RO treatment for the associated pattern, and the final conductivity.

The final configuration of Mine Unit 1 was the result of changes during mining operations such as well reversals. A well reversal occurred when an injection well was converted to a producer and vice versa. This type of reversal was necessary for some patterns in restoration since the producer was no longer operational. Therefore, the pattern was restored using an injector. An example of this is the pattern formed by PR-16. When viewing Figure 9, it appears as if this pattern was not covered during RO restoration. PR-16 developed problems during mining, which prevented it from being used during restoration. IJ-33 was reversed with PR-16 to restore this pattern. Permeate was added to the injectors on the opposite side of the pattern in order to pull the solution across PR-16. This type of operation was used to restore PR-5 (IJ-49 as producer) and PR-14 (IJ-56P as producer).

In other cases, if a reversal had been performed and the producer was still operational, it was used as an injector to enhance restoration. PR-21, PR-32, and PR-38 are examples of patterns restored in this manner.

Figure 9  
 Mine Unit 1  
 R O Restoration Patterns



<b>CROW BUTTE PROJECT</b>	
Mine Unit 1	
R O Restoration Patterns	
Sec 19 T31N R51W	

# CROW BUTTE RESOURCES, INC.



## Mine Unit 1 Restoration Report

**Table 6: Restoration Pattern Final RO Pore Volumes and Conductivity**

Well Number	Cumulative Pore Volume	Final Conductivity ( $\mu\text{mho/cm}$ )
PR1	2.4	1813
PR2	25.8	1890
PR3	1.9	1803
PR4	5.8	867
PR6	6.6	1852
PR7	1.9	1730
PR8	14.9	712
PR9	2.9	1743
PR11	1.2	1646
PR12	3.9	1582
PR13a	3.9	1624
PR15	7.4	1834
PR17	5.6	1780
PR18	4.8	1871
PR19	34.4	1748
PR20	9.9	1660
PR22	5.2	1858
PR23	1.9	1664
PR26	0.7	1651
PR27	12.9	1625
PR28	11.1	1799
PR29	21.3	1929
PR30	5.4	1842
PR31	1.0	1602
PR33	4.5	1200
PR34	8.4	1938
PR35	4.7	1702
PR36	7.5	1928
PR39	17.4	835
IJ7p	4.0	1373
IJ13p	20.4	2520
IJ25p	5.2	1786
IJ28p	4.5	1685
IJ29p	1.1	1374
IJ33p	2.0	931
IJ45p	10.0	1637
IJ49p	2.9	1738
IJ56p	15.6	2000



**Mine Unit 1 Restoration Report**

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The number of patterns in RO restoration at any given time was dependent upon RO flow capacity. Therefore, when RO Unit 1 was brought on line, only two patterns were selected for RO restoration. At the same time, 11 to 13 other patterns were online to ion exchange treatment. As restoration progressed, new RO units were constructed. Eventually RO Unit 1 was shut down and replaced with three thin film membrane RO units. The flow capacity with these three new RO units was 200 gpm, so at the end of groundwater treatment for Mine Unit 1, there were nine patterns in RO restoration.

In addition to newer and better RO units, new restoration pipelines were installed which provided increased flow capacity and more versatile flow arrangements. This allowed for more efficient RO operations. These improvements to the restoration system should significantly reduce the number of pore volumes for the restoration of future mine units.

**3.3.3 Reductant Addition**

In April 1996 the addition of sodium sulfide as a reductant was begun in Mine Unit 1. Groundwater treatment continued through the ion exchange and RO systems with reductant addition through July 1998.

**3.4 Wellfield Recirculation**

At the completion of the groundwater treatment stages, wellfield recirculation may be initiated. In order to homogenize the aquifer, pumping from the production wells and re-injecting the recovered solution into injection wells can be performed to recirculate solutions.

Mine Unit 1 was placed in recirculation on August 19, 1998. Figure 10 depicts the wells that were used to recirculate the mine unit. Recirculation was conducted until February 18, 1999 when the mine unit was placed in stabilization. A total of 48,946,046 gallons, or 2.85 pore volumes, was recirculated through the ion exchange system to provide final uranium removal.

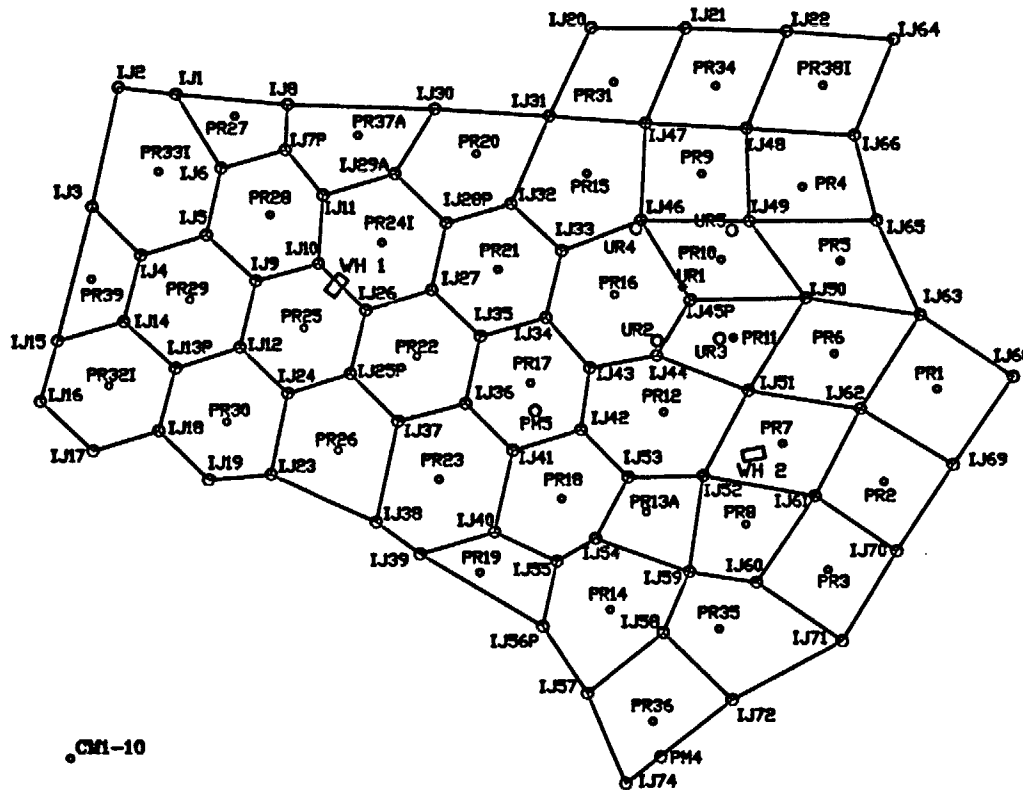
CM1-3

# Figure 10

## Mine Unit 1

### Recirculation Wells

August 19 - October 22, 1998



CM1-5

CM1-6

Production Wells  
Injection Wells

<b>CROW BUTTE PROJECT</b>	
Mine Unit 1	
Recirculation Wells	
Sec 19 T31N R51W	

0 50 100 150 200 feet

0 50 meters

N

CM1-1

CM1-11

CM1-2

CM1-4

CM1-10

CM1-7

CM1-8

CM1-9



**Mine Unit 1 Restoration Report**

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**3.5 Post Restoration Sampling**

CBR obtained composite samples from the restoration wells on October 30, 1998. This sampling indicated that, with the exception of vanadium, all parameters met either baseline or UIC Permit restoration standards. CBR continued restoration activities to reduce the vanadium concentrations.

All restoration wells were sampled on January 22, 1999 and analyzed for vanadium. The analytical results indicated that the UIC Permit standard for vanadium had been met.

Table 7 provides the analytical data from the Mine Unit 1 post-restoration sampling. The results for all parameters except vanadium are from the October 1998 composite sampling. The vanadium results are from the January 1999 sampling. The table segregates the parameters into those that were returned to baseline and those that exceeded baseline but met the UIC Permit standards at the end of active restoration.

Based upon the results of the sampling performed in October 1998 and the vanadium sampling performed in January 1999, CBR notified the NDEQ and NRC on February 17, 1999 of the initiation of the stabilization stage.



**Table 7: Mine Unit 1 Post-Restoration Analytical Results**

<b>Parameter</b>	<b>Baseline Average (Primary Goal)</b>	<b>UIC Permit Standard</b>	<b>Post-Restoration Average Water Quality</b>
<b>Parameters Returned to Baseline</b>			
Ammonium (mg/l)	0.37	10	0.08
Barium (mg/l)	0.1	1.00	<0.1
Boron (mg/l)	0.93	None	0.4
Cadmium (mg/l)	0.006	0.01	<0.005
Carbonate (mg/l)	7.2	None	<1.0
Chloride (mg/l)	204	250	124
Chromium (mg/l)	<0.03	None	<0.05
Copper (mg/l)	0.017	1.00	<0.01
Fluoride (mg/l)	0.69	4.00	0.55
Iron (mg/l)	0.044	0.30	<0.05
Lead (mg/l)	0.031	0.05	<0.05
Manganese (mg/l)	0.11	0.05	0.01
Mercury (mg/l)	0.001	0.002	<0.001
Molybdenum (mg/l)	0.069	1.00	<0.10
Nickel (mg/l)	0.034	0.15	<0.05
Nitrate (mg/l)	0.05	10.0	<0.10
Nitrite (mg/l)	0.01	None	<0.1
pH (Std. Units)	8.5	6.5 – 8.5	7.95
Selenium (mg/l)	0.003	0.01	0.001
Silica (mg/l)	16.7	None	13.6
Sodium (mg/l)	412.2	4122	315
Specific Conductivity (µmho/cm)	1947	None	1620
Sulfate (mg/l)	356.2	375	287
TDS (mg/l)	1170.2	1218	967

# CROW BUTTE RESOURCES, INC.

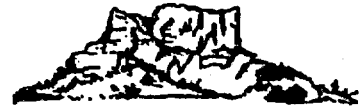
## Mine Unit 1 Restoration Report



**Table 7: Mine Unit 1 Post-Restoration Analytical Results**

<b>Parameter</b>	<b>Baseline Average (Primary Goal)</b>	<b>UIC Permit Standard</b>	<b>Post-Restoration Average Water Quality</b>
Zinc (mg/l)	0.036	5.00	<0.01
<b>Parameters Above Baseline but Meeting UIC Permit Standards</b>			
Arsenic (mg/l)	0.002	0.05	0.024
Radium-226 (pCi/l)	229.7	584	246.7
Vanadium (mg/l)	0.066	0.2	0.13
Calcium (mg/l)	12.5	125	16.0
Potassium (mg/l)	12.5	125	13.0
Magnesium (mg/l)	3.2	32	4.4
Uranium (mg/l)	0.092	5.0	0.963
<b>Parameters Above Baseline With No UIC Permit Standards</b>			
Alkalinity (mg/l)	293	None	321
Bicarbonate (mg/l)	344	None	392





#### **4 STABILIZATION**

Upon completion of restoration, a groundwater stabilization and monitoring program was begun in which the restoration wells were sampled and assayed. Sampling frequency was one sample per month for each well for a period of six months. The initial sample was obtained on February 19, 1999 at the beginning of the stabilization phase. NDEQ obtained split samples at the same time from all restoration wells for submittal to the State of Nebraska Health and Human Services (HHS) Environmental Testing Laboratory.

Following collection of the initial samples at the beginning of the stabilization period, CBR collected samples from each restoration well on a monthly basis. The samples were submitted to Energy Laboratories in Casper, Wyoming for full water quality analysis. Samples were collected on March 18, April 15, May 20, June 17, and July 15, 1999.

The analytical results during the stabilization period indicate that the mine unit average for all parameters is below the baseline concentration or the UIC restoration standard and are stable. Table 8 summarizes the results of each stabilization sample event. The table shows the mine unit average for each parameter for each sample event. The minimum, maximum, and average of the mine unit average data for each parameter are also shown. A comparison of the restoration standards with the maximum of the mine unit average data indicates that at no time during the stabilization period did the mine unit average exceed the UIC Permit standard for any parameter.

Figure 11 depicts the mine unit average for each parameter from each of the six sampling events. The values are shown as a percentage of the UIC Permit restoration standards.

Copies of the stabilization laboratory summary reports for each of the BLR wells is included in Appendix 6.

# CROW BUTTE RESOURCES, INC.



## Mine Unit 1 Restoration Report

**Table 8: Mine Unit 1 Stabilization Analytical Results**

Parameter (mg/l)	MU-1 Baseline Average	UIC Permit Restoration Standard	Six Sampling Periods			Stabilization Sample # 1 2/18/99	Stabilization Sample # 2 3/18/99	Stabilization Sample # 3 4/15/99	Stabilization Sample # 4 5/20/99	Stabilization Sample # 5 6/17/99	Stabilization Sample # 6 7/15/99
			Maximum	Minimum	Average						
Alkalinity	293	None	363	331	347	331	337	342	349	363	360
Ammonium	0.37	10.00	0.18	0.07	0.12	0.07	0.10	0.13	0.08	0.15	0.18
Arsenic	0.002	0.050	0.020	0.016	0.018	0.016	0.020	0.018	0.017	0.018	0.019
Barium	0.2	1.0	0.1	0.1	0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Bicarbonate	344	None	403	440	421	403	409	415	423	440	435
Boron	0.93	N/A	0.53	0.33	0.46	0.46	0.47	0.33	0.47	0.48	0.53
Cadmium	0.006	0.01	0.005	0.005	0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005
Calcium	12.5	125.0	22.1	16.6	19.9	16.6	19.1	19.8	20.3	22.1	21.2
Carbonate	7.2	None	2.7	1.2	1.9	1.2	1.5	1.6	2.0	2.1	2.7
Chloride	204	250	158	130	139	131	130	141	141	158	136
Chromium	<0.03	None	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05
Copper	0.017	1.0	0.0	0.0	0.0	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Fluoride	0.69	4.00	0.63	0.51	0.55	0.55	0.52	0.51	0.53	0.53	0.63
Iron	0.044	0.300	0.127	0.049	0.089	0.049	0.070	0.080	0.090	0.118	0.127
Lead	0.031	0.05	0.01	0.01	0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Magnesium	3.2	32.0	6.1	4.3	5.3	4.3	5.0	5.2	5.3	5.7	6.1

# CROW BUTTE RESOURCES, INC.



## Mine Unit 1 Restoration Report

**Table 8: Mine Unit 1 Stabilization Analytical Results**

Parameter (mg/l)	MU-1 Baseline Average	UIC Permit Restoration Standard	Six Sampling Periods			Stabilization Sample # 1 2/18/99	Stabilization Sample # 2 3/18/99	Stabilization Sample # 3 4/15/99	Stabilization Sample # 4 5/20/99	Stabilization Sample # 5 6/17/99	Stabilization Sample # 6 7/15/99
			Maximum	Minimum	Average						
Manganese	0.011	0.050	0.024	0.017	0.021	0.017	0.020	0.020	0.020	0.024	0.023
Mercury	0.001	0.002	0.001	0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
Molybdenum	0.069	1.000	0.110	0.075	0.098	0.075	0.090	0.090	0.110	0.110	0.110
Nickel	0.034	0.15	0.01	0.01	0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01
Nitrate	0.05	10.0	0.1	0.1	0.1	<0.1	<0.1	0.1	<0.1	0.12	<0.1
Nitrite	0.01	None	0.1	0.1	0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
pH (Std. Units)	8.5	6.5-8.5	8.29	8.12	8.18	8.15	8.12	8.20	8.16	8.16	8.29
Potassium	12.5	125.0	14.7	11.7	13.2	11.7	12.6	13.3	12.8	14.7	14.4
Radium-226 (pCi/l)	230	584	385	216	303	216	258	286	290	385	384
Selenium	0.003	0.01	0.003	0.001	0.002	0.001	0.002	0.002	0.001	0.002	0.003
Silica	16.7	None	15.4	13.6	14.4	13.6	15.1	15.4	14.7	13.8	13.7
Sodium	412	4122	376	332	352	332	346	355	345	376	360
Specific Conductivity (µmho/cm)	1947	None	1888	1702	1787	1702	1728	1758	1815	1888	1833
Sulfate	356	375	369	300	331	300	313	329	341	369	334
TDS	1170	1218	1153	1026	1094	1026	1056	1097	1108	1153	1125
Uranium	0.09	5.00	2.33	1.09	1.73	1.09	1.68	1.82	1.44	2.33	2.04

# CROW BUTTE RESOURCES, INC.



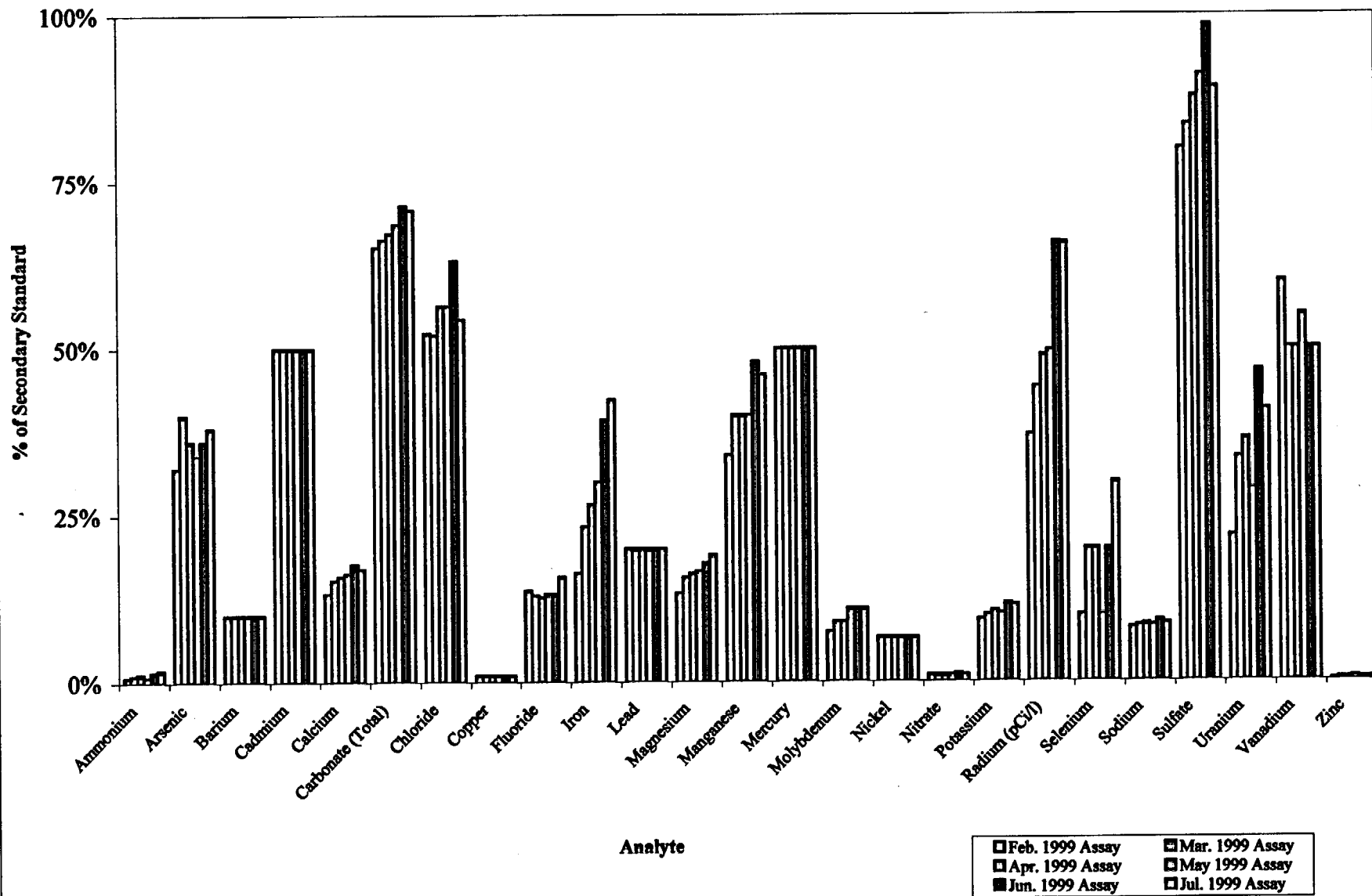
## Mine Unit 1 Restoration Report

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**Table 8: Mine Unit 1 Stabilization Analytical Results**

Parameter (mg/l)	MU-1 Baseline Average	UIC Permit Restoration Standard	Six Sampling Periods			Stabilization Sample # 1 2/18/99	Stabilization Sample # 2 3/18/99	Stabilization Sample # 3 4/15/99	Stabilization Sample # 4 5/20/99	Stabilization Sample # 5 6/17/99	Stabilization Sample # 6 7/15/99
			Maximum	Minimum	Average						
Vanadium	0.07	0.20	0.12	0.10	0.11	0.12	0.10	0.10	0.11	0.10	0.10
Zinc	0.04	5.00	0.03	0.01	0.02	0.01	0.02	0.02	0.03	0.02	0.02

**Figure 11**  
**MU-1 Stabilization Trends and % of Secondary Standard**





Mine Unit 1 Restoration Report

5 EFFECTIVENESS OF MINE UNIT 1 RESTORATION

5.1 Restoration Summary

Restoration of Mine Unit 1 was conducted in accordance with the Restoration Plan<sup>2</sup> developed by CBR and incorporated by the NRC in SUA-1534. The restoration was accomplished using a combination of each of the restoration steps identified in the plan. A summary of the application of these steps is shown in Table 9.

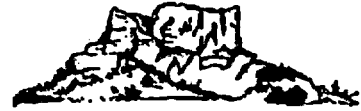
Table 9: Restoration Summary

Restoration Step	Date Begun	Date Completed	Total Gallons	Total Pore Volumes
Groundwater Transfer	May 1994	July 1997 <sup>1</sup>	15,193,704	0.89
Groundwater Sweep	April 1994	July 1994	1,708,949	0.09
Groundwater Ion Exchange Treatment	September 1994	February 1999	456,946,618	26.62
Groundwater Reverse Osmosis Treatment	October 1995	July 1998	103,413,312	6.02
Wellfield Recirculation	August 1998	February 1999	48,946,046	2.85
Stabilization	February 1999	August 1999	N/A	N/A

Notes:

<sup>1</sup> Groundwater Transfer was accomplished in five discreet steps during this time period.

<sup>2</sup> Crow Butte Resources, Inc., *Groundwater Restoration Plan, Revision 1*, November 26, 1996.



**Mine Unit 1 Restoration Report**

**5.2 Restoration Results**

The results of the monitoring performed during the stabilization period indicate that CBR has successfully completed restoration of Mine Unit 1 to a stable condition that meets baseline concentrations or UIC Permit standards for all parameters. As shown in Table 10, seventeen of the monitored water quality parameters have been returned to an average concentration that is below the baseline concentrations. All of the remaining monitored parameters are below the UIC restoration standards established by the NDEQ.

The mine unit average for each parameter on each successive sampling event during the stabilization period was below the appropriate standards. There are no important trends in the data for any parameter as shown in Figure 11.

# CROW BUTTE RESOURCES, INC.



## Mine Unit 1 Restoration Report

**Table 10: Mine Unit 1 Restoration Results**

Parameter	Baseline Water Quality	UIC Permit Restoration Standard	Post-Mining Average Water Quality	Post-Restoration Average Water Quality	Stabilization Period Average Water Quality
Alkalinity	293	None	875	321	347
Ammonium	0.37	10	0.277	0.08	0.12
Arsenic	0.002	0.05	0.021	0.024	0.017
Barium	0.1	1.00	<0.10	<0.10	<0.10
Bicarbonate	344	None	1068	392	421
Boron	0.93	N/A	1.22	0.4	0.46
Cadmium	0.006	0.01	<0.01	<0.005	<0.005
Calcium	12.5	125	88.7	16.0	19.9
Carbonate	7.2	None	0	<1.0	1.9
Chloride	204	250	583	124	139
Chromium	<0.03	None	<0.05	<0.05	<0.05
Copper	0.017	1.00	0.035	<0.01	<0.01
Fluoride	0.69	4.00	0.41	0.55	0.54
Iron	0.044	0.30	0.078	<0.05	0.09
Lead	0.031	0.05	<0.05	<0.05	<0.01
Magnesium	3.2	32	23	4.4	5.3
Manganese	0.11	0.05	0.075	0.01	0.02
Mercury	0.001	0.002	<0.001	<0.001	<0.001
Molybdenum	0.069	1.00	0.487	<0.10	0.10



# CROW BUTTE RESOURCES, INC.



## Mine Unit 1 Restoration Report

**Table 10: Mine Unit 1 Restoration Results**

Parameter	Baseline Water Quality	UIC Permit Restoration Standard	Post-Mining Average Water Quality	Post-Restoration Average Water Quality	Stabilization Period Average Water Quality
Nickel	0.034	0.15	0.068	<0.05	<0.01
Nitrate	0.05	10.0	1.01	<0.10	<0.11
Nitrite	0.01	None		<0.10	<0.1
pH (Std. Units)	8.5	6.5 – 8.5	7.35	7.95	8.18
Potassium	12.5	125	30.0	13.0	13.2
Radium-226 (pCi/l)	229.7	584	786	246.7	303
Selenium	0.003	0.01	0.124	0.001	<0.002
Silica	16.7	None		13.6	14.4
Sodium	412.2	4122	1117	315	352
Specific Conductivity (µmho/cm)	1947	None	5752	1620	1787
Sulfate	356.2	375	1128	287	331
TDS	1170.2	1218	3728	967	1094
Uranium	0.092	0.44	12.2	0.963	1.73
Vanadium	0.066	0.2	0.96	0.26	0.11
Zinc	0.036	5.00	0.038	<0.01	<0.02



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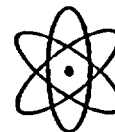
**Appendix 1**

**Baseline Restoration Well Correspondence**

**FERRET EXPLORATION COMPANY OF NEBRASKA, INC.**

P.O. Box 169  
Crawford, Nebraska 69339

Office (308) 665-2215  
FAX (308) 665-2341



March 22, 1994

Mr. U. Gale Hutton  
Nebraska Department of Environmental Quality  
P.O. Box 98922  
Lincoln, Nebraska 68509-8922

Dear Gale:

In the Notice of Intent to Operate Mine Unit 1 submittal dated December 17, 1990, FEN designated well PT-9 as a baseline restoration well. FEN has ceased mining activities in Mine Unit 1 and is preparing to establish post-mining water quality by sampling all designated restoration wells in the mine unit. Well PT-9 has become non-functional and FEN is unable to obtain a water sample from the well. FEN proposes to use the nearest well, PR-8 as a replacement for PT-9. Both wells are screened in a similar manner in the Chadron Sandstone.

Discussion with personnel from your office indicated this is an acceptable replacement well. FEN plans to sample all designated restoration wells in Mine Unit 1 this week and split these samples with the Department. FEN also plans to plug PT-9 in accordance with the approved Plugging and Abandonment Plan. Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

Ralph Knode  
Vice President

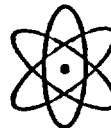
bc: spc  
Frank Mills/NDEQ

EK

**FERRET EXPLORATION COMPANY OF NEBRASKA, INC.**

216 Sixteenth Street Mall, Suite 810  
Denver, Colorado 80202

(303) 825-2266  
(303) 825-1544 - FAX



March 21, 1994

Mr. Ramon Hall  
U.S. Nuclear Regulatory Commission  
Uranium Recovery Field Office  
P.O. Box 25325  
Denver, Colorado 80225

RE: Docket No. 40-8943  
License No. SUA-1534

Dear Mr. Hall:

The cover letter to License Amendment No. 22 asked FEN to propose appropriate revision to License SUA-1534 as a result of revision in 10 CFR Part 20 which became effective January 1, 1994.

The following changes are necessary to correct reference to 10 CFR 20.

	<u>Old 10 CFR 20</u>	<u>New 10 CFR 20</u>
License Condition 17	20.203 (e) (2)	20.1902(e)
License Condition 23	20.103 (a) (2)	20.1201
	20.103 (b) (2)	20.1702
License Condition 30	20.203 (d)	20.1003
License Condition 52	20.103	20.1204

In the Notice of Intent to Operate Mine Unit 1, submittal dated December 17, 1990, FEN designated well PT-9 as a baseline restoration well. FEN has ceased mining activities in Mine Unit 1 and is preparing to establish post mining water quality by sampling all designated restoration wells in the Mine Unit. Well PT-9 has become non-functional and is unable to be sampled. FEN proposes to use the nearest well, PR-8 as a replacement for PT-9. Both wells are screened in a similar manner in the production zone. FEN requests that your agency approve PR-8 as a replacement restoration well for PT-9, and reference to this letter be added to License Condition 44 if necessary.

Mr. Ramon Hall  
March 21, 1994  
Page Two

FEN also requests that License Condition 11 be changed to allow the disposal of waste byproduct material from the Crow Butte facility at any mill tailings or other waste facility that is licensed by USNRC or Agreement State to accept the material. This will allow FEN more flexibility in waste disposal and eliminate the need for a license amendment each time the name of the disposal facility changes.

If you need any further information, please contact me.

Sincerely,



Stephen P. Collings  
President



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**Appendix 2**

**Preoperational Baseline  
Sampling Results**

Mine Unit 1

well number 2nd Well Number			pm-1 pr-4	pm-4	pm-5	pt-5 pr-2	U-6	pt-9 pr-8*	U-13	pr-15	pr-19	U-25	U-28	U-45	Wellfield Average
<b>Major Ions</b>			bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	bl_avg	
calcium	Ca	mg/l	14.7	15.3	15.5	8.2	12.7	13.0	9.5	13.2	14.0	8.7	17.3	7.6	12.5
magnesium	Mg	mg/l	3.5	3.6	3.9	2.3	3.1	2.1	2.8	3.9	3.8	2.5	4.6	2.2	3.2
sodium	Na	mg/l	402.5	398.6	400.0	464.8	429.7	407.7	401.7	398.7	406.7	402.3	410.7	423.3	412.2
potassium	K	mg/l	12.8	11.6	11.8	15.4	11.3	13.4	10.6	11.1	12.3	12.8	12.1	14.9	12.5
carbonate	CO3	mg/l	6.8	3.4	6.5	17.4	5.6	13.6	5.6	5.9	4.9	5.8	4.2	7.1	7.2
bicarbonate	HCO3	mg/l	370.4	373.3	365.4	305.0	334.7	358.0	314.7	361.7	348.7	306.7	371.7	314.7	344
sulfate	SO4	mg/l	355.7	354.2	355.5	330.5	365.3	351.7	358.3	352.3	361.3	360.3	363.7	365.7	356
chloride	Cl	mg/l	186.8	182.4	186.5	316.5	216.7	186.6	190.3	180.3	188.7	204.3	189.3	218.0	204
ammonium	NH4	mg/l	0.38	0.40	0.38	0.39	0.41	0.44	0.35	0.53	0.28	0.39	0.32	0.19	0.37
nitrite	NO2	mg/l	0.01	0.008	0.01	0.00	0.01	0.01	0.01	0.03	0.01	0.02	0.01	0.01	0.01
nitrate	NO3	mg/l	0.04	0.04	0.03	0.04	0.06	0.10	0.03	0.05	0.03	0.13	0.02	0.02	0.05
fluoride	F	mg/l	0.63	0.63	0.63	0.75	0.74	0.66	0.73	0.69	0.69	0.70	0.68	0.71	0.69
silica	SiO2	mg/l	13.2	13.3	12.0	11.4	18.8	16.1	22.0	16.7	17.2	22.9	17.9	18.5	16.7
<b>Non-Metals</b>															
total dissolved solids	TDS	mg/l	1156	1148	1147	1302	1196	1176	1129	1137	1154	1126	1173	1197	1170.2
conductivity (umho/cm)	Cond	umho/cm	1897	1871	1889	2136	1964	1866	1974	1867	1994	1970	1980	1951	1946.8
alkalinity as CaCO3	Alk	mg/l	310.3	309.5	302.0	279.1	283.7	323.9	267.3	306.7	294.0	261.0	311.7	270.0	293.3
pH (std units)	pH	std. units	8.22	8.16	8.15	8.54	8.56	8.60	8.57	8.55	8.47	8.60	8.43	8.68	8.5
<b>Trace Metals</b>															
aluminum	Al	mg/l	0.10	0.10	0.10	n/a	0.10	0.15	0.10	0.10	0.10	0.10	0.10	0.10	0.10
arsenic	As	mg/l	0.002	0.002	0.001	0.004	0.001	0.007	0.004	0.001	0.001	0.001	0.001	0.001	0.002
barium	Ba	mg/l	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10
boron	B	mg/l	0.93	0.94	0.90	0.89	0.91	0.94	0.94	0.91	0.94	0.93	0.95	0.92	0.92
cadmium	Cd	mg/l	0.001	0.001	0.001	0.001	0.010	0.002	0.010	0.010	0.010	0.010	0.010	0.010	0.008
chromium	Cr	mg/l	0.00	0.00	0.01	0.01	0.05	0.00	0.05	0.05	0.05	0.05	0.05	0.05	0.03
copper	Cu	mg/l	0.01	0.01	0.10	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.017
iron	Fe	mg/l	0.03	0.03	0.03	0.03	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.044
lead	Pb	mg/l	0.01	0.01	0.01	0.01	0.05	0.01	0.05	0.05	0.05	0.05	0.05	0.05	0.031
manganese	Mn	mg/l	0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.011
mercury	Hg	mg/l	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.001
molybdenum	Mo	mg/l	0.02	0.02	0.02	0.01	0.10	0.05	0.10	0.10	0.10	0.10	0.10	0.10	0.069
nickel	Ni	mg/l	0.01	0.01	0.01	0.01	0.05	0.02	0.05	0.05	0.05	0.05	0.05	0.05	0.034
selenium	Se	mg/l	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.003
vanadium	V	mg/l	0.01	0.01	0.01	0.01	0.10	0.05	0.10	0.10	0.10	0.10	0.10	0.10	0.066
zinc	Zn	mg/l	0.10	0.09	0.10	0.03	0.01	0.02	0.01	0.02	0.01	0.01	0.02	0.01	0.036
<b>Radiometric</b>															
uranium natural (mg/l)	U-nat	mg/l	0.0511	0.0152	0.0378	0.0870	0.1083	0.3040	0.2412	0.0558	0.0361	0.0348	0.0594	0.0727	0.092
radium 226 (pCi/l)	Ra226	pCi/l	129.2	68.9	333.4	467.8	156.7	420.4	566.3	18.5	250.7	148.2	108.3	88.1	229.7
radium 226 precision	Ra226_precis		4.8	3.6	9.0	12.1	4.6	4.7	8.9	1.0	6.4	4.5	3.9	3.4	5.6

\* PT9 was replaced by PR8; See letter submitted March 21, 1994.





Well Number  
2ND Well Number

Date

Major Ions

Table with columns for ion name (Ca, Mg, Na, K, CO3, HCO3, SO4, Cl, NH4, NO2, NO3, F, SO2) and values for each month from Jan-90 to Jun-90.

Non-Metals

Total dissolved solids, conductivity (microhm/cm), alkalinity as CaCO3, pH (field units)

Trace Metals

Table with columns for metal name (Al, As, Ba, B, Cd, Cr, Cu, Fe, Mn, Mo, Ni, Pb, Se, V, Zn) and values for each month from Jan-90 to Jun-90.

Radionuclides

uranium parent (ppb), radium 226 (pCi/L), radium 228 (pCi/L)

Table with columns for radionuclide name and values for each month from Jan-90 to Jun-90.

Main data table with columns for months (Jan-90 to Jun-90) and rows for various parameters including Major Ions, Non-Metals, Trace Metals, and Radionuclides.





Time Track 1

Well Number Date	Major Ions	Nov-90	Oct-90	Nov-90	Dec-90	Nov-90
Non-Halides Total dissolved solids (conductivity) (millimhos) Alkalinity as CaCO3 pH (and units)	Average	1129	1129	1118	1120	1120
	Ca	1974	2014	1903	2066	2066
	Mg	267.3	288.0	270.0	270.0	270.0
	Na	8.57	8.41	8.75	8.55	8.55
	Cl	<0.1	<0.1	<0.1	<0.1	<0.1
	S	<0.1	<0.1	<0.1	<0.1	<0.1
	SO4	<0.1	<0.1	<0.1	<0.1	<0.1
	NO3	<0.1	<0.1	<0.1	<0.1	<0.1
	NO2	<0.1	<0.1	<0.1	<0.1	<0.1
	F	<0.1	<0.1	<0.1	<0.1	<0.1
	SiO2	22.0	19.7	23.7	21.7	21.7
	Iron	<0.1	<0.1	<0.1	<0.1	<0.1
	Copper	<0.1	<0.1	<0.1	<0.1	<0.1

Well Number Date	Major Ions	Nov-90	Oct-90	Nov-90	Dec-90	Nov-90
Trace Metals	Average	1137	1129	1120	1146	1146
	Al	1867	1729	1979	1983	1983
	Ba	306.7	204.0	208.0	208.0	208.0
	B	8.55	8.48	8.63	8.55	8.55
	Ca	<0.1	<0.1	<0.1	<0.1	<0.1
	Cl	<0.1	<0.1	<0.1	<0.1	<0.1
	Cr	<0.1	<0.1	<0.1	<0.1	<0.1
	Cu	<0.1	<0.1	<0.1	<0.1	<0.1
	Fe	<0.1	<0.1	<0.1	<0.1	<0.1
	Pb	<0.1	<0.1	<0.1	<0.1	<0.1
	Pb	<0.1	<0.1	<0.1	<0.1	<0.1
	Mn	<0.1	<0.1	<0.1	<0.1	<0.1
	Zn	<0.1	<0.1	<0.1	<0.1	<0.1

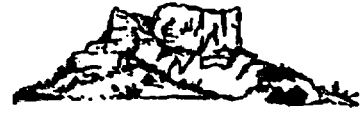
Well Number Date	Major Ions	Nov-90	Oct-90	Nov-90	Dec-90	Nov-90
Radionuclides	Average	1154	1154	1165	1165	1165
	Ca	1994	2024	1992	1999	1999
	Mg	294.0	270.0	270.0	270.0	270.0
	Na	8.47	8.31	8.61	8.48	8.48
	Cl	<0.1	<0.1	<0.1	<0.1	<0.1
	S	<0.1	<0.1	<0.1	<0.1	<0.1
	SO4	<0.1	<0.1	<0.1	<0.1	<0.1
	NO3	<0.1	<0.1	<0.1	<0.1	<0.1
	NO2	<0.1	<0.1	<0.1	<0.1	<0.1
	F	<0.1	<0.1	<0.1	<0.1	<0.1
	SiO2	17.2	18.2	14.7	14.7	14.7
	Iron	<0.1	<0.1	<0.1	<0.1	<0.1
	Copper	<0.1	<0.1	<0.1	<0.1	<0.1

Well Number Date	Major Ions	Nov-90	Oct-90	Nov-90	Dec-90	Nov-90
Radionuclides	Average	1126	1116	1133	1128	1128
	Ca	1970	2066	1981	1970	1970
	Mg	261.0	270.0	270.0	270.0	270.0
	Na	8.60	8.48	8.67	8.69	8.69
	Cl	<0.1	<0.1	<0.1	<0.1	<0.1
	S	<0.1	<0.1	<0.1	<0.1	<0.1
	SO4	<0.1	<0.1	<0.1	<0.1	<0.1
	NO3	<0.1	<0.1	<0.1	<0.1	<0.1
	NO2	<0.1	<0.1	<0.1	<0.1	<0.1
	F	<0.1	<0.1	<0.1	<0.1	<0.1
	SiO2	21.9	21.2	23.7	21.9	21.9
	Iron	<0.1	<0.1	<0.1	<0.1	<0.1
	Copper	<0.1	<0.1	<0.1	<0.1	<0.1

Well Number Date	Major Ions	Nov-90	Oct-90	Nov-90	Dec-90	Nov-90
Radionuclides	Average	1173	1175	1169	1175	1175
	Ca	1990	2044	1992	1913	1913
	Mg	311.7	312.0	312.0	310.0	310.0
	Na	8.43	8.16	8.66	8.53	8.53
	Cl	<0.1	<0.1	<0.1	<0.1	<0.1
	S	<0.1	<0.1	<0.1	<0.1	<0.1
	SO4	<0.1	<0.1	<0.1	<0.1	<0.1
	NO3	<0.1	<0.1	<0.1	<0.1	<0.1
	NO2	<0.1	<0.1	<0.1	<0.1	<0.1
	F	<0.1	<0.1	<0.1	<0.1	<0.1
	SiO2	17.9	16.1	17.1	23.5	23.5
	Iron	<0.1	<0.1	<0.1	<0.1	<0.1
	Copper	<0.1	<0.1	<0.1	<0.1	<0.1

11/19/91

Well Number	11-85	04-90	11-85	11-85
Well Number	11-85	04-90	11-85	11-85
Date	Nov-89	Oct-90	Nov-89	Nov-89
<b>Major Ions</b>				
calcium	mg/l	7.6	4.9	4.3
magnesium	mg/l	2.2	1.8	1.3
sulfate	mg/l	423.3	420.0	440.0
potassium	mg/l	14.9	13.0	14.0
chloride	mg/l	7.1	6.3	9.4
carbonate	mg/l	314.7	290.0	300.0
bicarbonate	mg/l	365.7	344.0	367.0
sulfide	mg/l	218.0	241.0	270.0
nitrate	mg/l	<0.1933	0.28	0.25
nitrite	mg/l	<0.01	<0.01	<0.01
ammonium	mg/l	<0.01667	0.01	0.03
fluoride	mg/l	0.71	0.62	0.79
silica	mg/l	18.5	18.4	21.4
<b>Non-Metals</b>				
total dissolved solids	mg/l	1197	1187	1205
conductivity (microhm/cm)	mg/l	1951	1900	2045
alkalinity as CaCO3	mg/l	270.0	254.0	272.0
pH (at 25°C)	mg/l	8.68	8.66	8.55
<b>Trace Metals</b>				
aluminum	mg/l	<0.1	<0.1	<0.1
arsenic	mg/l	<0.001	<0.001	<0.001
barium	mg/l	<0.1	<0.1	<0.1
bismuth	mg/l	0.970	0.870	0.970
cadmium	mg/l	<0.01	<0.01	<0.01
chromium	mg/l	<0.05	<0.05	<0.05
copper	mg/l	<0.01	<0.01	0.010
iron	mg/l	<0.05	<0.05	<0.05
lead	mg/l	<0.05	<0.05	<0.05
mercury	mg/l	<0.001	<0.001	<0.001
molybdenum	mg/l	<0.1	<0.1	<0.1
nickel	mg/l	<0.05	<0.05	<0.05
potassium	mg/l	<0.001	<0.001	<0.001
vanadium	mg/l	<0.1	<0.1	<0.1
zinc	mg/l	<0.01	<0.01	<0.01
<b>Pesticides</b>				
atrazine (ppb)	mg/l	0.073	0.090	0.086
carbofenthothion (ppb)	mg/l	88.1	92.6	57.0
carbofenthothion (ppb)	mg/l	3.4	3.7	2.9
carbofenthothion (ppb)	mg/l			115.0
carbofenthothion (ppb)	mg/l			3.5



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**Appendix 3**

**Mine Unit 1 Post-Mining  
Water Quality Sampling Results**



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FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: IJ-25
Sample Date: 03-23-94
Report Date: 04-13-94
Laboratory I.D. #: 94-8712

Table with 2 columns: MAJOR IONS mg/l and values. Includes Ca, Mg, Na, K, CO3, HCO3, SO4, Cl, NH4, NO2, NO3, F, SiO2, TDS, TSS, EC, Alk, and pH.

Table with 2 columns: TRACE METALS mg/l and values. Includes Al, As, Ba, B, Cd, Cr, Cu, Fe, Pb, Mn, Hg, Mo, Ni, Se, V, and Zn.

Table with 2 columns: RADIOMETRIC pCi/l and values. Includes U-nat, Ra226, and Radium 226 Precision.

Table with 2 columns: Quality Assurance Data and values. Includes Anion/Cation Milliequivalents, WDEQ A/C Bal. %, Calculated TDS, and TDS Balance A/C %.

Report Approved By: s.a. Leach
kmk 8712fer



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FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: 1J-6  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8713

MAJOR IONS mg/l  
Ca - Calcium 87.6  
Mg - Magnesium 21.4  
Na - Sodium 1054  
K - Potassium 27.2  
CO3 - Carbonate 0  
HCO3 - Bicarbonate 1057  
SO4 - Sulfate 1031  
Cl - Chloride 544  
NH4 - Ammonium 0.44  
NO2 - Nitrite 0.11  
NO3 - Nitrate 1.29  
F - Fluoride 0.45  
SiO2 - Silica 33.3  
TDS - Total Dissolved Solids 3515  
TSS - Total Suspended Solids  
EC - Conductivity (umho/cm) 5445  
Alk - Alkalinity as CaCO3 (CaCO3) 866  
pH (std units) 7.16

TRACE METALS mg/l:  
Al - Aluminum <0.10  
As - Arsenic <0.031  
Ba - Barium <0.10  
B - Boron <1.06  
Cd - Cadmium <0.01  
Cr - Chromium <0.05  
Cu - Copper <0.02  
Fe - Iron <0.05  
Pb - Lead <0.05  
Mn - Manganese <0.14  
Hg - Mercury <0.001  
Mo - Molybdenum <0.47  
Ni - Nickel <0.05  
Se - Selenium 0.112  
V - Vanadium 1.12  
Zn - Zinc 0.11

RADIOMETRIC pCi/l:  
U-nat - Uranium Natural (mg/l) 13.90  
Ra226 - Radium 226 11.3  
Radium 226 Precision 11.4

Quality Assurance Data:  
Anion Milliequivalents 54.25  
Cation Milliequivalents 52.74  
WDEQ A/C Bal. % -1.41  
Calculated TDS mg/l 3334  
TDS Balance A/C % 1.05

Report Approved By: *S.A. Leach*  
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FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: IJ-13
Sample Date: 03-23-94
Report Date: 04-13-94
Laboratory I.D. #: 94-8714

MAJOR IONS mg/l:
Ca - Calcium 93.9
Mg - Magnesium 23.6
Na - Sodium 117.4
K - Potassium 31.3
CO3 - Carbonate 0
HCO3 - Bicarbonate 1086
SO4 - Sulfate 1209
Cl - Chloride 598
NH4 - Ammonium 0.07
NO2 - Nitrite <0.01
NO3 - Nitrate 0.74
F - Fluoride 0.37
SiO2 - Silica 34.3
TDS - Total Dissolved Solids 3899
TSS - Total Suspended Solids
EC - Conductivity (umho/cm) 6012
Alk - Alkalinity as CaCO3 (CaCO3) 890
pH (std units) 7.35

TRACE METALS mg/l:
Al - Aluminum <0.10
As - Arsenic 0.028
Ba - Barium <0.10
B - Boron 1.26
Cd - Cadmium <0.01
Cr - Chromium <0.05
Cu - Copper <0.01
Fe - Iron <0.05
Pb - Lead <0.05
Mn - Manganese 0.15
Hg - Mercury <0.001
Mo - Molybdenum 0.50
Ni - Nickel 0.12
Se - Selenium 0.122
V - Vanadium 1.18
Zn - Zinc 0.01

RADIOMETRIC pCi/l:
U-pat - Uranium Natural (mg/l) 9.31
Ra226 - Radium 226 1556
Radium 226 Precision 18.1

Quality Assurance Data:
Anion Milliequivalents 59.91
Cation Milliequivalents 58.56
WDEQ A/C Bal. % -1.14
Calculated TDS mg/l 3711
TDS Balance A/C % 1.05

Report Approved By: P.A. Harding
kmk 8712fer



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FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: IJ-28  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8715

MAJOR IONS mg/l  
Ca - Calcium 89.6  
Mg - Magnesium 23.1  
Na - Sodium 1182  
K - Potassium 31.3  
CO3 - Carbonate 0  
HCO3 - Bicarbonate 1207  
SO4 - Sulfate 1112  
Cl - Chloride 619  
NH4 - Ammonium <0.05  
NO2 - Nitrite <0.01  
NO3 - Nitrate 1.30  
F - Fluoride 0.45  
SiO2 - Silica 31.6  
TDS - Total Dissolved Solids 3886  
TSS - Total Suspended Solids  
EC - Conductivity (umho/cm) 6025  
Alk - Alkalinity as CaCO3 (CaCO3) 989  
pH (std units) 7.81

TRACE METALS mg/l:  
Al - Aluminum <0.10  
As - Arsenic <0.028  
Ba - Barium <0.10  
B - Boron 1.19  
Cd - Cadmium <0.01  
Cr - Chromium <0.05  
Cu - Copper <0.01  
Fe - Iron <0.05  
Pb - Lead <0.05  
Mn - Manganese 0.06  
Hg - Mercury <0.001  
Mo - Molybdenum <0.01  
Ni - Nickel <0.12  
Se - Selenium 0.138  
V - Vanadium 1.24  
Zn - Zinc <0.01

RADIOMETRIC pCi/l:  
U-pat - Uranium Natural (mg/l) 2.52  
Ra226 - Radium 226 11.47  
Radium 226 Precision 11.8

Quality Assurance Data:  
Anion Milliequivalents 60.50  
Cation Milliequivalents 58.62  
WDEQ A/C Bal. % -1.58  
Calculated TDS mg/l 3698  
TDS Balance A/C % 1.05

Report Approved By: *P.A. Leasing*  
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FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: PR-15  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8716

MAJOR IONS mg/l  
Ca - Calcium 86.7  
Mg - Magnesium 23.1  
Na - Sodium 1172  
K - Potassium 30.0  
CO3 - Carbonate 0  
HCO3 - Bicarbonate 1170  
SO4 - Sulfate 1115  
Cl - Chloride 603  
NH4 - Ammonium 0.15  
NO2 - Nitrite <0.01  
NO3 - Nitrate 1.60  
F - Fluoride 0.40  
SiO2 - Silica 30.0  
TDS - Total Dissolved Solids 3807  
TSS - Total Suspended Solids  
EC - Conductivity (umho/cm) 5940  
Alk - Alkalinity as CaCO3 (CaCO3) 959  
pH (std units) 7.78

TRACE METALS mg/l:  
Al - Aluminum <0.10  
As - Arsenic 0.024  
Ba - Barium <0.10  
B - Boron 1.25  
Cd - Cadmium <0.01  
Cr - Chromium <0.05  
Cu - Copper <0.01  
Fe - Iron <0.05  
Pb - Lead <0.05  
Mn - Manganese <0.01  
Hg - Mercury <0.001  
Mo - Molybdenum 0.53  
Ni - Nickel <0.05  
Se - Selenium 0.148  
V - Vanadium 1.56  
Zn - Zinc <0.01

RADIOMETRIC pCi/l:  
U-nat - Uranium Natural (mg/l) 5.18  
Ra226 - Radium 226 109  
Radium 226 Precision 3.5

Quality Assurance Data:  
Anion Milliequivalents 59.53  
Cation Milliequivalents 58.01  
WDEQ A/C Bal. % -1.29  
Calculated TDS mg/l 3653  
TDS Balance A/C % 1.04

Report Approved By: *A.A. Learning*  
kmk 8712fer

FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: PR-19

Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8717

MAJOR IONS mg/l  
Ca - Calcium 98.3  
Mg - Magnesium 23.8  
Na - Sodium 1063  
K - Potassium 28.6  
CO<sub>3</sub> - Carbonate 959  
HCO<sub>3</sub> - Bicarbonate 1283  
SO<sub>4</sub> - Sulfate 1594  
Cl - Chloride 0.49  
NH<sub>4</sub> - Ammonium 0.05  
NO<sub>2</sub> - Nitrite 0.46  
NO<sub>3</sub> - Nitrate 0.35  
F - Fluoride 22.2  
SiO<sub>2</sub> - Silica 3765  
TDS - Total Dissolved Solids 5819  
TSS - Total Suspended Solids 786  
EC - Conductivity (umho/cm) 786  
Alk - Alkalinity as CaCO<sub>3</sub> (CaCO<sub>3</sub>)  
pH (std units) 6.92

TRACE METALS mg/l:

Al - Aluminum 0.29  
As - Arsenic <0.01  
Ba - Barium <0.17  
B - Boron 1.01  
Cd - Cadmium <0.05  
Cr - Chromium <0.01  
Cu - Copper <0.01  
Fe - Iron 0.38  
Pb - Lead <0.06  
Mn - Manganese <0.16  
Hg - Mercury <0.001  
Mo - Molybdenum 0.37  
Ni - Nickel <0.05  
Se - Selenium 0.28  
V - Vanadium <0.01  
Zn - Zinc <0.01

RADIOMETRIC pCi/l:

U-pet - Uranium Natural (mg/l) 6.78  
Ra226 - Radium 226 1182  
Radium 226 Precision 11.8

Quality Assurance Data:

Anion Milliequivalents 59.12  
Cation Milliequivalents 54.82  
WDEQ A/C Bal. % -3.78  
Calculated TDS mg/l 3612  
TDS Balance A/C % 1.04

Report Approved By: *R.A. Sealing*

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FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: PR-8  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8718

MAJOR IONS mg/l:  
Ca - Calcium 85.4  
Mg - Magnesium 23.2  
Na - Sodium 1144  
K - Potassium 30.0  
CO3 - Carbonate 0  
HCO3 - Bicarbonate 1170  
SO4 - Sulfate 1115  
Cl - Chloride 603  
NH4 - Ammonium 0.27  
NO2 - Nitrite 0.05  
NO3 - Nitrate 1.46  
F - Fluoride 0.43  
SiO2 - Silica 33.2  
TDS - Total Dissolved Solids 3820  
TSS - Total Suspended Solids  
EC - Conductivity (umho/cm) 5819  
Alk - Alkalinity as CaCO3 (CaCO3) 959  
pH (std units) 7.46

TRACE METALS mg/l:  
Al - Aluminum <0.10  
As - Arsenic 0.028  
Ba - Barium <0.10  
B - Boron 1.23  
Cd - Cadmium <0.01  
Cr - Chromium <0.05  
Cu - Copper <0.01  
Fe - Iron <0.05  
Pb - Lead <0.05  
Mn - Manganese 0.02  
Hg - Mercury <0.001  
Mo - Molybdenum 0.59  
Ni - Nickel <0.05  
Se - Selenium 0.154  
V - Vanadium 1.23  
Zn - Zinc <0.01

RADIOMETRIC pCi/l:  
U-nat - Uranium Natural (mg/l) 5.24  
Ra226 - Radium 226 417  
Radium 226 Precision 6.9

Quality Assurance Data:  
Anion Milliequivalents 59.53  
Cation Milliequivalents 56.75  
WDEQ A/C Bal. % -2.39  
Calculated TDS mg/l 3626  
TDS Balance A/C % 1.05

Report Approved By: *S.A. Leaking*  
kmk 87122er



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FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: PT-5
Sample Date: 03-23-94
Report Date: 04-13-94
Laboratory I.D. #: 94-8719

Table with 2 columns: Parameter and Value. Includes MAJOR IONS mg/l (Ca, Mg, Na, K, CO3, HCO3, SO4, Cl, NH4, NO2, NO3, F, SiO2, TDS, TSS, EC, Alk) and pH (std units).

Table with 2 columns: Parameter and Value. Includes TRACE METALS mg/l (Al, As, Ba, B, Cd, Cr, Cu, Fe, Pb, Mn, Hg, Mo, Ni, Se, V, Zn).

Table with 2 columns: Parameter and Value. Includes RADIOMETRIC pCi/l (U-nat, Ra226) and Radium 226 Precision.

Table with 2 columns: Parameter and Value. Includes Quality Assurance Data (Anion/Cation Milliequivalents, WDEQ A/C Bal, Calculated TDS, TDS Balance A/C %).

Report Approved By: P.A. Leasing
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FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: IJ-45
Sample Date: 03-23-94
Reprt Date: 04-13-94
Laboratory I.D. #: 94-8721

MAJOR IONS mg/l:
Ca - Calcium 89.9
Mg - Magnesium 24.6
Na - Sodium 112.6
K - Potassium 32.7
CO3 - Carbonate 0
HCO3 - Bicarbonate 110.4
SO4 - Sulfate 113.4
Cl - Chloride 60.7
NH4 - Ammonium 0.33
NO2 - Nitrite 0.04
NO3 - Nitrate 1.25
F - Fluoride 0.43
SiO2 - Silica 28.3
TDS - Total Dissolved Solids 387.3
TSS - Total Suspended Solids
EC - Conductivity (umho/cm) 5916
Alk - Alkalinity as CaCO3 (CaCO3) 905
pH (std units) 7.37

TRACE METALS mg/l:
Al - Aluminum <0.10
As - Arsenic 0.023
Ba - Barium <0.10
B - Boron 1.15
Cd - Cadmium <0.01
Cr - Chromium <0.05
Cu - Copper <0.01
Fe - Iron <0.05
Pb - Lead <0.05
Mn - Manganese 0.06
Hg - Mercury <0.001
Mo - Molybdenum <0.53
Ni - Nickel <0.05
Se - Selenium 0.149
V - Vanadium 1.29
Zn - Zinc <0.01

RADIOMETRIC pCi/l:
U-nat - Uranium Natural (mg/l) 14.83
Ra226 - Radium 226 681
Radium 226 Precision 9.2

Quality Assurance Data:
Anion Milliequivalents 58.94
Cation Milliequivalents 56.40
WDEQ A/C Bal. % -2.20
Calculated TDS mg/l 3601
TDS Balance A/C % 1.08

Report Approved By: A.O. Leach
kmk 8712fer



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FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: PM-5
Sample Date: 03-23-94
Report Date: 04-13-94
Laboratory I.D. #: 94-8722

MAJOR IONS mg/l:
Ca - Calcium 80.8
Mg - Magnesium 22.7
Na - Sodium 1054
K - Potassium 30.0
CO3 - Carbonate 0
HCO3 - Bicarbonate 972
SO4 - Sulfate 1115
Cl - Chloride 586
NH4 - Ammonium 0.14
NO2 - Nitrite 0.09
NO3 - Nitrate 0.97
F - Fluoride 0.54
SiO2 - Silica 35.3
TDS - Total Dissolved Solids 3756
TSS - Total Suspended Solids
EC - Conductivity (umho/cm) 5590
Alk - Alkalinity as CaCO3 (CaCO3) 797
pH (std units) 6.85

TRACE METALS mg/l:
Al - Aluminum <0.10
As - Arsenic <0.018
Ba - Barium <0.10
B - Boron 1.09
Cd - Cadmium <0.01
Cr - Chromium <0.05
Cu - Copper <0.05
Fe - Iron <0.05
Pb - Lead <0.05
Mn - Manganese <0.05
Hg - Mercury <0.001
Mo - Molybdenum 0.42
Ni - Nickel <0.05
Se - Selenium 0.129
V - Vanadium 0.38
Zn - Zinc 0.11

RADIOMETRIC pCi/l:
U-nat - Uranium Natural (mg/l) 54.52
Ra226 - Radium 226 329
Radium 226 Precision 6.2

Quality Assurance Data:
Anion Milliequivalents 55.78
Cation Milliequivalents 52.56
WDEQ A/C Bal. % -2.98
Calculated TDS mg/l 3415
TDS Balance A/C % 1.10

Report Approved By: R.A. Leading
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FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: PM-1
Sample Date: 03-23-94
Report Date: 04-13-94
Laboratory I.D. #: 94-8720

MAJOR IONS mg/l:
Ca - Calcium 87.9
Mg - Magnesium 22.6
Na - Sodium 1154
K - Potassium 32.7
CO3 - Carbonate 0
HCO3 - Bicarbonate 1099
SO4 - Sulfate 1109
Cl - Chloride 558
NH4 - Ammonium 0.33
NO2 - Nitrite <0.01
NO3 - Nitrate 1.06
F - Fluoride 0.37
SiO2 - Silica 25.7
TDS - Total Dissolved Solids 3694
TSS - Total Suspended Solids
EC - Conductivity (umho/cm) 5843
Alk - Alkalinity as CaCO3 (CaCO3) 901
pH (std units) 7.65

TRACE METALS mg/l:
Al - Aluminum <0.10
As - Arsenic 0.018
Ba - Barium <0.10
B - Boron 1.17
Cd - Cadmium <0.01
Cr - Chromium <0.05
Cu - Copper <0.01
Fe - Iron <0.05
Pb - Lead <0.05
Mn - Manganese 0.02
Hg - Mercury <0.001
Mo - Molybdenum 0.60
Ni - Nickel <0.05
Se - Selenium 0.139
V - Vanadium 1.00
Zn - Zinc <0.01

RADIOMETRIC pCi/l:
U-nat - Uranium Natural (mg/l) 8.63
Ra226 - Radium 226 370
Radium 226 Precision 6.5

Quality Assurance Data:
Anion Milliequivalents 58.07
Cation Milliequivalents 57.33
WDEO A/C Bal. % -0.64
Calculated TDS mg/l 3585
TDS Balance A/C % 1.03

Report Approved By: R.A. Leasing

kmk 8712fer



ENERGY LABORATORIES, INC.

P.O. BOX 3258 • CASPER, WY 82602 • PHONE (307) 235-0515  
254-NORTH CENTER, SUITE 100 • CASPER, WY 82601 • FAX (307) 234-1639

FERRET EXPLORATION OF NEBRASKA, INC.

PROJECT: MU-1 Initial Restoration

Sample Identification: PM-4  
Sample Date: 03-23-94  
Report Date: 04-13-94  
Laboratory I.D. #: 94-8723

MAJOR IONS mg/l:  
Ca - Calcium 87.1  
Mg - Magnesium 20.6  
Na - Sodium 942  
K - Potassium 26.3  
CO3 - Carbonate 0  
HCO3 - Bicarbonate 900  
SO4 - Sulfate 959  
Cl - Chloride 455  
NH4 - Ammonium 0.67  
NO2 - Nitrite 0.02  
NO3 - Nitrate <0.10  
F - Fluoride 0.26  
SiO2 - Silica 18.2  
TDS - Total Dissolved Solids 3121  
TSS - Total Suspended Solids  
EC - Conductivity (umho/cm) 4841  
Alk - Alkalinity as CaCO3 (CaCO3) 738  
pH (std units) 6.87

TRACE METALS mg/l:  
Al - Aluminum <0.10  
As - Arsenic 0.007  
Ba - Barium <0.10  
B - Boron 1.44  
Cd - Cadmium <0.01  
Cr - Chromium <0.05  
Cu - Copper <0.01  
Fe - Iron <0.05  
Pb - Lead <0.05  
Mn - Manganese 0.11  
Hg - Mercury <0.001  
Mo - Molybdenum 0.20  
Ni - Nickel <0.05  
Se - Selenium 0.012  
V - Vanadium <0.10  
Zn - Zinc 0.14

RADIOMETRIC pCi/l:  
U-nat - Uranium Natural (mg/l) 6.29  
Ra226 - Radium 226 1.26  
Radium 226 Precision 5.0

Quality Assurance Data:  
Anion Milliequivalents 47.58  
Cation Milliequivalents 47.77  
WDEQ A/C Bal. % 0.21  
Calculated TDS mg/l 2960  
TDS Balance A/C % 1.05

Report Approved By: *R.A. Leaking*  
kmk 8712fer



**ENERGY LABORATORIES, INC.**

P.O. BOX 3258 • CASPER, WY 82602 • PHONE (307) 235-0515  
254 NORTH CENTER, SUITE 100 • CASPER, WY 82601 • FAX (307) 234-1639

**FERRET EXPLORATION OF NEBRASKA, INC.**

**PROJECT: NU-1 Initial Restoration Samples**

MAJOR IONS mg/l	Det.	Limit
Ca - Calcium	0.10	
Mg - Magnesium	0.10	
Na - Sodium	0.10	
K - Potassium	0.10	
CO3 - Carbonate	0.10	
HCO3 - Bicarbonate	0.10	
SO4 - Sulfate	1.00	
Cl - Chloride	0.10	
NH4 - Ammonium	0.05	
NO2 - Nitrite	0.01	
NO3 - Nitrate	0.1	
F - Fluoride	0.1	
SiO2 - Silica	1.0	
TDS - Total Dissolved Solids	1.0	
TSS - Total Suspended Solids	1.0	
EC - Conductivity (umho/cm)	1.0	
Alk - Alkalinity as CaCO3 (CaCO3)	0.1	
pH (std units)	1-14	

TRACE METALS mg/l:	
Al - Aluminum	0.10
As - Arsenic	0.001
Ba - Barium	0.10
B - Boron	0.10
Cd - Cadmium	0.01
Cr - Chromium	0.05
Cu - Copper	0.01
Fe - Iron	0.05
Pb - Lead	0.05
Mn - Manganese	0.01
Hg - Mercury	0.001
Mo - Molybdenum	0.10
Ni - Nickel	0.05
Se - Selenium	0.001
V - Vanadium	0.10
Zn - Zinc	0.01

RADIOMETRIC pCi/l:	
U-nat - Uranium Natural (mg/l)	0.0003
Ra226 - Radium 226	0.2
Radium 226 Precision	

Quality Assurance Data:	Acceptable Range
Anion Milliequivalents	
Cation Milliequivalents	
WDEQ A/C Bal %	-5 - +5
Calculated TDS mg/l	
TDS Balance A/C %	0.90-1.10

Report Approved By:  
kmk 8712fer



**QUALITY ASSURANCE REPORT -**  
 Report Date: 04-26-94  
 ELI #: 94:8712-8723

Ferret Exploration of Nebraska, Inc.

MAJOR IONS mg/l:	METHOD	Dup #1 %	Dup #2 %	Spk #1 %	Spk #2 %	ANALYST	DATE SAMPLE ANALYZED
Calcium	EPA-200.7	100	-	100	-	PG	03-31-94
Magnesium	EPA-200.7	100	-	100	-	PG	03-31-94
Sodium	EPA-200.7	104	-	104	-	PG	03-31-94
Potassium	EPA-258.1	100	-	100	-	PG	03-31-94
Carbonate	EPA-310.1	100	-	100	-	RK	03-28-94
Bicarbonate	EPA-310.1	100	-	100	-	RK	03-28-94
Sulfate	EPA-375.3	98	-	98	-	RK	03-29-94
Chloride	EPA-325.3	98	-	101	-	RK	03-30-94
Ammonium	EPA-350.1	92	-	98	-	RK	04-05-94
Nitrite	EPA-354.1	100	-	85	-	RK	04-04-94
Nitrate	EPA-353.2	100	-	97	-	RK	04-01-94
Fluoride	EPA-340.2	105	-	100	-	DC	03-30-94
Silica	EPA-200.7	102	-	104	-	CP	04-01-94
TDS @ 180 C	EPA-160.1	100	-	-	-	RCB	03-31-94
Cond (umho/cm)	EPA-120.1	100	-	-	-	RCB	03-30-94
Alkalinity	EPA-310.1	100	-	100	-	RK	03-28-94
pH (units)	EPA-150.1	100	-	-	-	RK	03-28-94

**TRACE METALS mg/l:**

Aluminum	EPA-200.7	100	-	80	-	CP	04-01-94
Arsenic	EPA-206.3	109	-	98	-	PG	04-06-94
Barium	EPA-200.7	100	-	103	-	CP	04-11-94
Boron	EPA-200.7	103	-	100	-	CP	04-11-94
Cadmium	EPA-200.7	100	-	94	-	CP	04-11-94
Chromium	EPA-200.7	100	-	93	-	CP	04-11-94
Copper	EPA-200.7	100	-	95	-	CP	04-11-94
Iron	EPA-200.7	100	-	100	-	CP	04-11-94
Lead	EPA-239.2	100	-	107	-	CP	04-11-94
Manganese	EPA-200.7	100	-	101	-	CP	04-11-94
Mercury	EPA-245.2	100	-	106	-	PG	03-28-94
Molybdenum	EPA-200.7	100	-	98	-	CP	04-01-94
Nickel	EPA-200.7	100	-	92	-	CP	04-01-94
Selenium	EPA-270.3	100	-	110	-	PG	04-07-94
Vanadium	EPA-200.7	99	-	101	-	CP	04-01-94
Zinc	EPA-200.7	100	-	100	-	CP	04-01-94

RADIOMETRIC:	METHOD	Dup #1 %	Dup #2 %	Spk #1 %	Spk #2 %	ANALYST	DATE SAMPLE ANALYZED
Uranium	EPA-908.1	126	-	123	-	DB	03-30-94
Ra226	EPA-903.0	86	-	97	-	DB	04-05-94

**USEPA-ESML-LV INTERCOMPARISON STUDY RESULTS**

Radiometric	Method	ELI Value	Standard	Difference	Analyst	Date
Uranium	EPA-908.1	20.73	25.30	-4.57	DB	08-13-93
Ra226	EPA-903.1	15.23	14.90	0.33	DB	09-17-93
Ra228	EPA-904.1	16.13	20.40	-4.27	DB	09-17-93
Gross Alpha	EPA-900.0	16.00	20.00	-4.00	DB	10-29-93
Gross Beta	EPA-900.0	19.00	15.00	4.00	DB	10-29-93

Report Approved By: *DB*



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**Appendix 4**

**Affect of Groundwater Transfer on Selected Parameters**

**Periodic Water Analysis  
of Selected Wells in Mine Unit 1**

Chloride Analysis (mg/l)							
Sample Date	Well						Average
	IJ 25P-1	IJ 28P-1	IJ 45P-2	PR 6-2	PR 15-1	PR 19-1	
Baseline	204	189	218	187	180	189	195
03/24/94	594	619	607	603	603	590	603
07/06/94	596	596	596	467	524	560	557
10/19/94	506	525	493	519	495	512	508
05/11/95	456	495	440	503	417	468	463

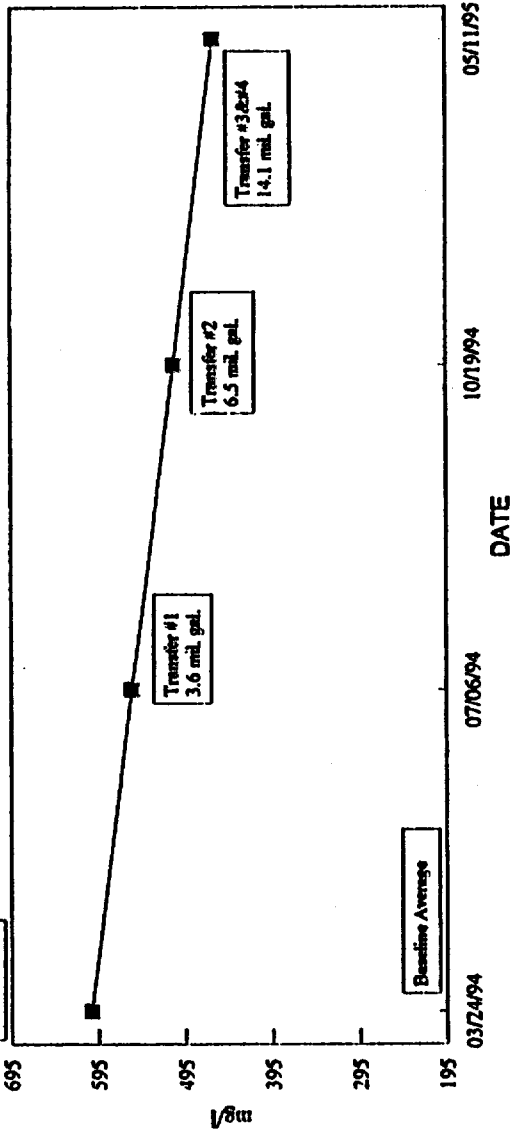
Sulfate Analysis (mg/l)							
Sample Date	Well						Average
	IJ 25P-1	IJ 28P-1	IJ 45P-2	PR 6-2	PR 15-1	PR 19-1	
Baseline	360	364	368	352	352	361	359
03/24/94	1,119	1,112	1,134	1,115	1,115	1,283	1,146
07/06/94	1,333	1,191	1,414	1,007	1,117	1,361	1,237
10/19/94	1,139	1,148	1,086	1,119	1,088	1,148	1,121
05/11/95	953	1,042	873	1,055	838	957	953

Sodium Analysis (mg/l)							
Sample Date	Well						Average
	IJ 25P-1	IJ 28P-1	IJ 45P-2	PR 6-2	PR 15-1	PR 19-1	
Baseline	402	411	423	408	399	407	408
03/24/94	1,177	1,182	1,126	1,144	1,172	1,083	1,147
07/06/94	1,309	1,260	1,276	979	1,199	1,177	1,200
10/19/94	1,133	1,177	1,122	1,133	1,172	1,128	1,144
05/11/95	1,012	1,111	982	1,100	952	1,243	1,063

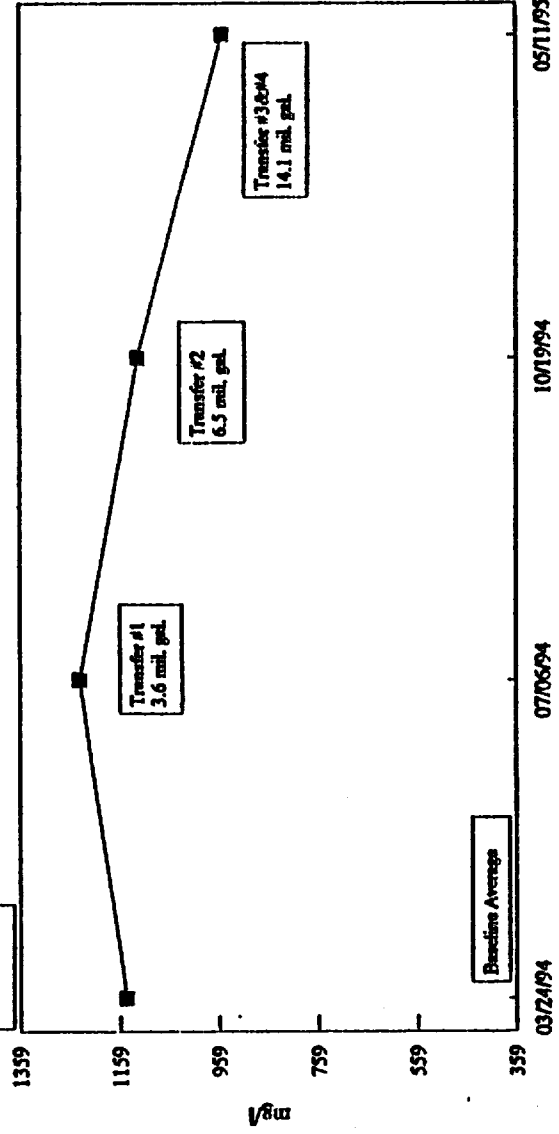
Conductivity Analysis (umhos/cm)							
Sample Date	Well						Average
	IJ 25P-1	IJ 28P-1	IJ 45P-2	PR 6-2	PR 15-1	PR 19-1	
Baseline	1,670	1,680	1,951	1,888	1,867	1,994	1,938
03/24/94	5,807	6,025	5,916	5,819	5,940	5,819	5,888
07/06/94	5,800	5,630	5,760	4,750	5,170	5,470	5,430
10/19/94	5,140	5,340	4,980	5,130	5,090	5,110	5,132
05/11/95	4,510	4,900	4,290	4,880	4,160	4,690	4,572

Alkalinity Analysis (mg/l)							
Sample Date	Well						Average
	IJ 25P-1	IJ 28P-1	IJ 45P-2	PR 6-2	PR 15-1	PR 19-1	
Baseline	261	312	270	324	307	294	295
03/24/94	911	989	905	959	959	786	918
07/06/94	920	948	840	780	880	770	858
10/19/94	825	880	800	800	850	788	824
05/11/95	739	810	700	780	700	790	753

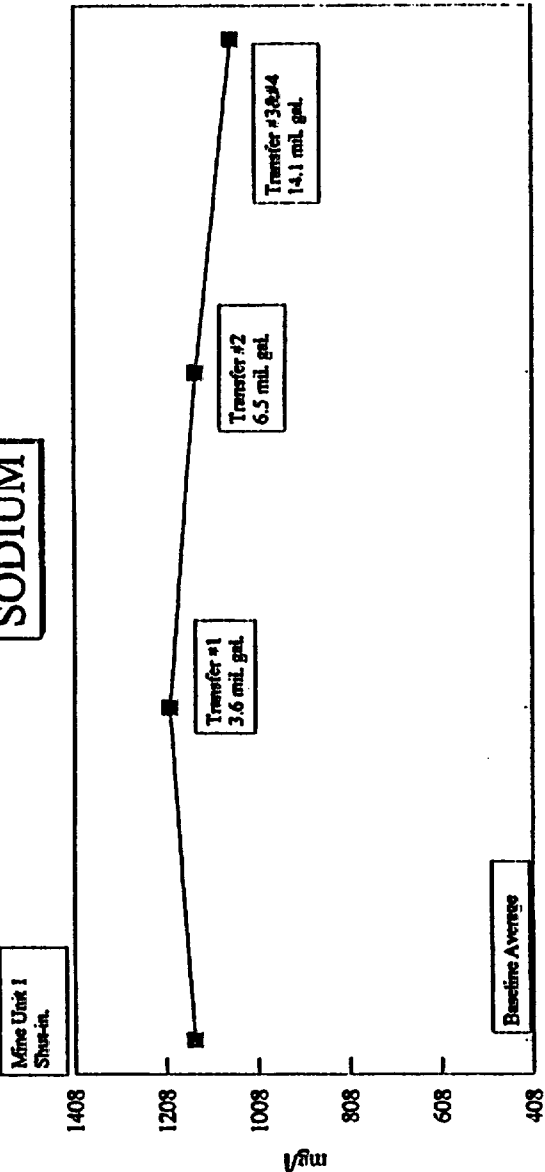
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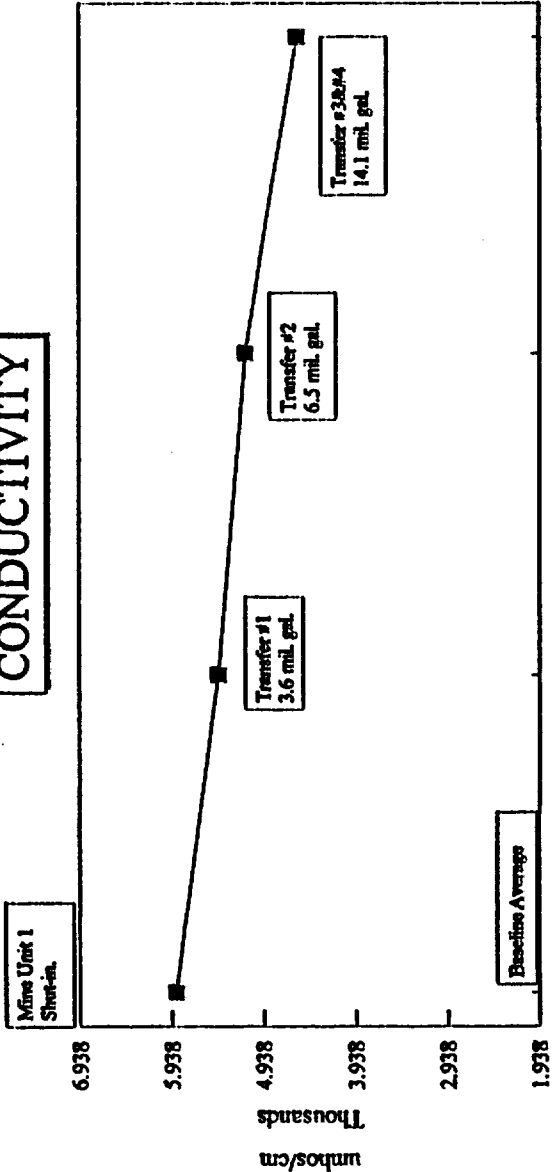
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# SODIUM

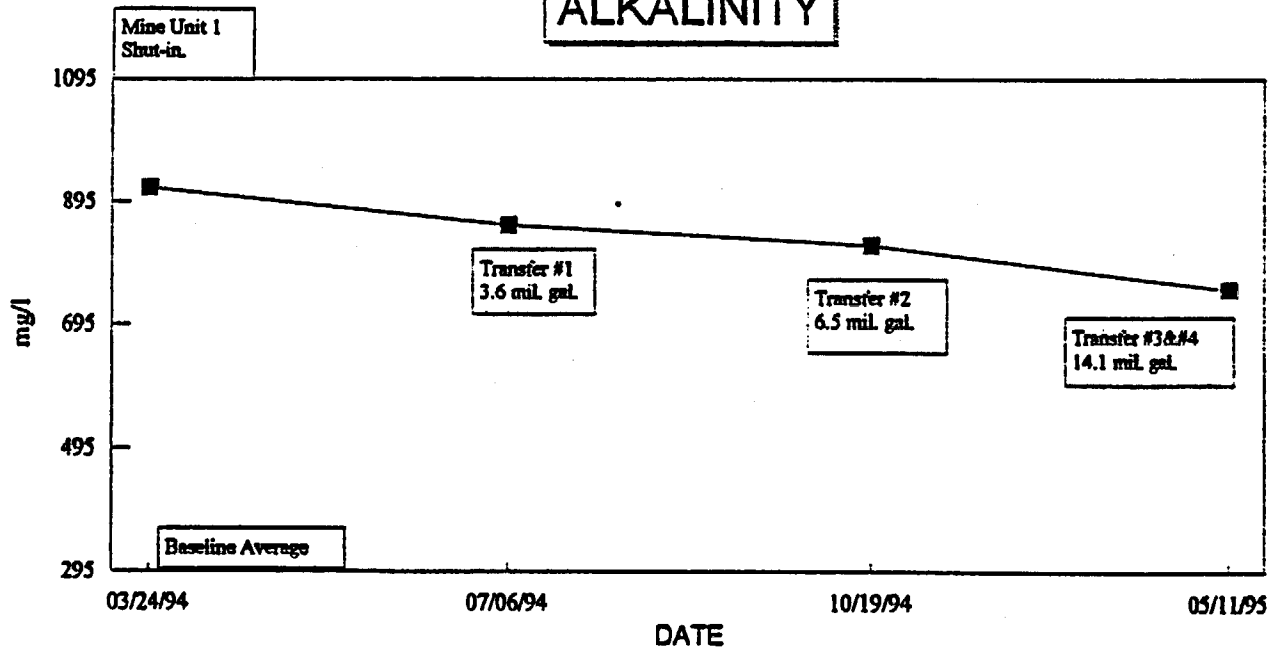


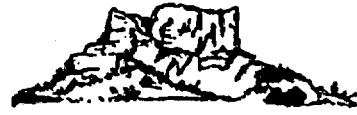
# CONDUCTIVITY





# ALKALINITY





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**Appendix 5**  
**Conductivity Indicator Data**

date of sample (end of Infiltration)	well number	NDEQ	pH							
			21-Mar-96	11-Apr-96	2-May-96	7-Jun-96	19-Sep-96	4-Dec-96	22-Mar-97	
Major Ions	Ca	125	21.7	14.2	16	18.3	19.1	16.5	13.9	
	Mg	32	6.7	3.7	4.8	5	5.7	4.6	4.2	
	Na	4120	402	281	305	352	343	344	306	
	K	125	14.6	9.5	11.1	12.7	12.4	11.5	9.8	
	CO3	0	0	0	0	0	0	0	0	
	HCO3	585	420	298	331	310	366	383	354	
	SO4	375	399	201	247	242	283	274	242	
	Cl	250	256	163	236	200	200	188	142	
	NH4	10	<0.05	<0.05	<0.05	<0.10	0.1	0.09	<0.05	
	NO2	10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	
	NO3	10	0.76	0.93	0.9	0.2	0.46	0.9	<0.10	
	F	10	1.02	0.87	0.93	0.71	0.83	0.9	0.93	
	SiO2	4	15.5	13.8	17.4	13.6	15.7	17.5	16.2	
Non-Metals	TDS	1170	1127	844	963	1066	1040	1016	906	
	conductivity (umhos/cm)	1912	2013	1423	1558	1860	1754	1730	1480	
	alk. as CaCO3		344	244	271	254	300	314	290	
	pH (std units)	6.5-8.5	7.87	7.97	7.84	8.18	7.77	7.96	8.01	
Trace Metals	Al	0.05	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	<0.10	
	As	0.034	0.034	0.029	0.046	0.039	0.053	0.066	0.033	
	Ba	1	<0.10	<0.10	0.68	<0.10	<0.10	<0.10	<0.10	
	B	0.69	0.69	0.67	0.84	0.84	0.65	0.67	0.57	
	Cd	0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	<0.01	
	Cr	1	<0.05	<0.05	0.01	<0.05	<0.01	<0.01	<0.01	
	Cu	0.3	<0.01	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	
	Co	0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	
	Pb	0.05	<0.05	<0.05	0.01	0.01	0.02	0.02	0.01	
	Mn	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	
	Hg	1	0.16	0.12	0.11	0.15	0.17	0.17	0.12	
	Me	0.15	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	<0.05	
	Ni	0.061	0.061	0.014	0.018	0.022	0.022	0.009	0.016	
	Se	0.2	0.98	0.78	0.66	0.75	0.52	0.54	0.83	
	V	5	0.11	0.05	0.05	0.08	0.01	<0.01	<0.01	
	Zn	5	0.11	0.05	0.05	0.08	0.01	<0.01	<0.01	
Radioactive	uranium natural (ppb)	5	1.433	2.361	1.509	0.973	1.981	4.74	2.78	
	Ra-226 (pCi/l)	584	359	66	70.8	56.3	127	279	265	
	Radium 226 precision		5.4	2.3	3.2	2.2	3.1	5.1	5.2	



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**Appendix 6**

**Stabilization Water Quality  
Sampling Results**



**ENERGY LABORATORIES, INC.**  
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LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

USEP	USE	USE	USE	USE	USE	USE
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6	Round 6
99-16097	99-20450	99-24839	99-28117	99-20242	99-20242	99-20242
Water	Water	Water	Water	Water	Water	Water
02-19-99	01-18-99	04-15-99	05-10-99	06-17-99	07-15-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 6, 1999	August 15, 1999	August 15, 1999

Sample ID: \_\_\_\_\_  
 Round: \_\_\_\_\_  
 Laboratory ID: \_\_\_\_\_  
 Sample Matrix: \_\_\_\_\_  
 Sample Date: \_\_\_\_\_  
 Report Date: \_\_\_\_\_  
 Revised Report Date: \_\_\_\_\_

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	Results
Calcium	mg/L	1.0	16.7	18.0	18.9	19.0	18.3	18.0	18.0
Magnesium	mg/L	1.0	4.4	4.9	5.0	5.0	4.8	5.4	5.4
Sulfate	mg/L	1.0	347	354	353	345	352	353	353
Total Hardness	mg/L	1.0	11.9	12.3	12.7	12.3	13.6	14.0	14.0
Chloride	mg/L	1.0	< 1.0	< 1.0	< 1.0	5.7	5.3	6.4	6.4
Bicarbonate	mg/L	1.0	409	433	427	428	432	438	438
Sulfide	mg/L	1.0	325	315	312	311	312	325	325
Chloride	mg/L	1.0	131	126	138	129	138	126	126
Ammonium as N	mg/L	0.05	0.05	0.08	0.14	< 0.05	0.13	0.15	0.15
Nitrite as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	mg/L	0.10	0.61	0.64	0.69	0.70	0.71	0.80	0.80
Silica	mg/L	1.0	15.5	17.7	16.4	17.0	15.6	14.6	14.6

Non-Metals	Units	Results	Results	Results	Results	Results	
Total Dissolved Solids @ 180°C	mg/L	2.0	1040	1050	1080	1080	1090
Conductivity	µmhos/cm	1.0	1720	1740	1720	1730	1800
Alkalinity	mg/L	1.0	336	347	350	359	362
pH	pd. units	0.10	8.08	8.23	8.18	8.33	8.33

Trace Metals	Units	Results	Results	Results	Results	Results	Results	Results
Aluminum	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	mg/L	0.001	0.003	0.003	0.003	0.002	0.002	0.001
Barium	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Bromine	mg/L	0.10	0.43	0.43	0.50	0.44	0.44	0.54
Chromium	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	mg/L	0.01	0.01	< 0.01	0.01	< 0.01	0.01	0.01
Lead	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	mg/L	0.01	0.01	0.01	0.01	< 0.01	0.01	< 0.01
Molybdenum	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Nickel	mg/L	0.01	< 0.01	< 0.01	0.02	0.02	0.03	0.03
Nickel	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	mg/L	0.001	0.001	0.001	0.002	0.001	0.002	0.005
Selenium	mg/L	0.01	0.04	0.02	0.02	0.01	0.01	0.01
Zinc	mg/L	0.01	< 0.01	< 0.01	< 0.01	0.02	< 0.01	< 0.01

Radionuclides	Units	Results	Results	Results	Results	Results		
Uranium	mg/L	0.0003	0.208	0.291	0.345	0.269	0.347	0.314
Radium 226	pCi/L	0.1	127	115	134	133	130	143
Radium Error Estimate ±			5.1	3.2	3.4	3.6	3.3	2.7

Quality Assurance Data	meq	Target Range	meq	meq	%	meq/L	meq	meq	meq	meq	meq
Amion	meq	17.22	17.30	18.06	17.75	18.09	17.69	17.08	17.08	17.08	17.08
Chlorine	meq	16.61	17.04	17.06	16.70	16.98	16.98	16.98	16.98	16.98	16.98
WYDEQ A/C Balance	%	-5 - +5	-0.76	-2.84	-3.07	-3.15	-3.15	-3.15	-3.15	-3.15	-3.15
CAC TDS	mg/L	1018	1071	1101	1078	1096	1080	1080	1080	1080	1080
TDS A/C Balance	dec. %	0.80 - 1.20	0.96	0.98	0.98	0.98	1.00	1.02	1.02	1.02	1.02

\*Molybdenum was analyzed at a detection limit of 0.05 meq this round

mg rhpqrstuvwxyz ABCDEFGHIJKLMNOPQRSTUVWXYZ

Log No. 94003

COMPLETE ANALYTICAL SERVICES



**ENERGY LABORATORIES, INC.**  
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 MAILING: P.O. BOX 3258 • CASPER, WY 82602  
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LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID: \_\_\_\_\_  
 Request: \_\_\_\_\_  
 Laboratory ID: \_\_\_\_\_  
 Sample Material: \_\_\_\_\_  
 Report Date: \_\_\_\_\_  
 Report Date: \_\_\_\_\_  
 Printed Report Date: \_\_\_\_\_

PR-15	PR-15	PR-15	PR-15	PR-15	PR-15	PR-15
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6	Round 7
9/16/00	9/20/99	9/24/01	9/28/03	9/30/03	9/30/03	9/30/03
Water	Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-13-99	05-20-99	06-17-99	07-15-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 6, 1999	August 13, 1999	
	April 15, 1999					

Major Ion:	Unit	Reporting Limit	Result	Result	Result	Result	Result	Result
Calcium	mg/L	1.0	11.6	13.8	13.6	11.2	10.8	11.3
Magnesium	mg/L	1.0	2.7	3.2	3.2	2.6	2.6	3.3
Sodium	mg/L	1.0	210	212	214	217	230	228
Potassium	mg/L	1.0	16.9	11.3	12.0	11.5	12.9	13.0
Carbonate	mg/L	1.0	3.7	3.3	3.4	4.1	5.3	7.5
Bicarbonate	mg/L	1.0	289	289	291	335	354	375
Sulfate	mg/L	1.0	150	156	163	152	155	139
Chloride	mg/L	1.0	87.7	86.2	92.5	81.0	85.8	72.0
Ammonium as N	mg/L	0.05	< 0.05	0.06	0.06	< 0.05	0.07	0.13
Nitrite as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	mg/L	0.10	0.51	0.47	0.49	0.58	0.59	0.68
Silica	mg/L	1.0	13.6	14.1	13.5	13.0	13.0	12.0

Non-Metals:	Unit	Reporting Limit	Result	Result	Result	Result	Result
Total Dissolved Solids @ 100°C	mg/L	2.0	606	631	670	675	635
Conductivity	µmho/cm	1.0	1070	1110	1090	1140	1100
Acidity	mg/L	1.0	243	242	244	261	298
pH	nd. unit	0.10	8.33	8.31	8.31	8.34	8.42

Trace Metals:	Unit	Reporting Limit	Result	Result	Result	Result	Result	Result
Aluminum	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	mg/L	0.001	0.033	0.030	0.034	0.031	0.033	0.045
Barium	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	mg/L	0.10	0.41	0.40	0.35	0.40	0.40	0.49
Cadmium	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	mg/L	0.01	0.02	0.02	0.02	0.01	0.02	0.05
Lead	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Mercury	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	mg/L	0.01	0.13	0.14	0.12	0.16	0.15	0.14
Nickel	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	mg/L	0.001	0.002	0.003	0.002	0.003	0.003	0.003
Silver	mg/L	0.01	0.32	0.39	0.33	0.42	0.38	0.38
Zinc	mg/L	0.01	0.01	< 0.01	< 0.01	0.02	0.01	< 0.01

Radionuclides:	Unit	Reporting Limit	Result	Result	Result	Result	Result
Uranium	mg/L	0.0003	0.307	0.420	0.403	0.468	0.808
Radium 226	pCi/L	0.2	12.8	35.0	29.5	30.4	25.5
Radium Error Estimate ±			0.7	1.5	1.7	1.7	1.5

Quality Assurance Data	meq	Target Range	meq	meq	meq	meq	meq
Aslon	10.70		10.55	10.91	11.11	11.64	11.33
Calcium	10.23		10.37	10.58	10.52	11.11	11.11
WYDEQ A/C Balance	%	-5 - +5	-2.23	-1.37	-2.70	-2.37	-4.99
Calc TDS	mg/L		646	647	662	693	674
TDS A/C Balance	dec. %	0.80 - 1.20	0.94	1.01	1.01	0.99	0.99

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Log No. 54003

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## LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID:  
Round:  
Laboratory ID:  
Sample Matrix:  
Sample Date:  
Report Date:  
Revised Report Date:

PR-19 Round 1	PR-19 Round 2	PR-19 Round 3	PR-19 Round 4	PR-19 Round 5	PR-19 Round 6
99-16101	99-20358	99-24862	99-28320	99-30542	99-35339
Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-15-99	05-20-99	06-17-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 8, 1999	August 12, 1999
	April 15, 1999				

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	
Calcium	Ca	mg/L	1.0	26.4	27.8	30.7	35.0	51.2	67.0
Magnesium	Mg	mg/L	1.0	6.3	6.9	7.7	8.5	13.2	18.0
Sodium	Na	mg/L	1.0	346	359	381	383	513	616
Potassium	K	mg/L	1.0	11.3	12.0	13.6	14.0	19.3	24.0
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	406	412	429	444	534	607
Sulfate	SO <sub>4</sub>	mg/L	1.0	320	341	391	402	589	696
Chloride	Cl	mg/L	1.0	143	141	172	170	263	313
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.06	0.15	0.17	0.14	0.28	0.36
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.44	0.42	0.40	0.41	0.37	0.36
Silica	SiO <sub>2</sub>	mg/L	1.0	9.8	10.9	10.6	11.0	10.8	10.5

Non-Metals		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1060	1130	1200	1280	1740	2120
Conductivity		umho/cm	1.0	1770	1820	1930	2090	2630	3300
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	333	338	332	363	438	498
pH		sd. units	0.10	8.07	7.93	7.90	7.98	7.90	8.30

Trace Metals		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.01	0.016	0.016	0.020	0.018	0.018	0.018
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.50	0.52	0.39	0.35	0.63	0.83
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.09	0.19	0.22	0.40	0.46	0.70
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.03	0.03	0.04	0.04	0.06	0.09
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mn	mg/L	0.01	< 0.05*	0.08	0.08	0.11	0.14	0.13
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	0.01
Selenium	Se	mg/L	0.001	0.001	0.002	0.002	0.002	0.003	0.004
Vanadium	V	mg/L	0.01	0.09	0.07	0.06	0.06	0.07	0.08
Zinc	Zn	mg/L	0.01	0.01	0.04	0.03	0.07	0.04	0.04

Radiometrics		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Uranium	<sup>238</sup> U	mg/L	0.0003	1.05	1.34	1.66	1.19	2.70	4.17
Radium 226	<sup>226</sup> Ra	pCi/L	0.3	439	621	730	711	1600	1910
Radium Error Estimate ±				7.5	7.2	8.3	8.3	11.6	13.3

Quality Assurance Data		Target Range	Results	Results	Results	Results	Results	Results
Anion	meq		17.44	17.87	20.06	20.49	28.47	33.30
Cation	meq		17.20	17.92	19.13	19.60	26.32	32.33
WYDEQ A/C Balance	%	-5 - +5	-0.70	0.14	-2.37	-2.22	-3.33	-1.48
Calc TDS	mg/L		1069	1106	1223	1230	1728	2050
TDS A/C Balance	dec. %	0.80 - 1.20	0.99	1.02	0.98	1.02	1.01	1.03

\*Molybdenum was analyzed at a detection limit of 0.05 for this Round.

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## LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID:  
Round:  
Laboratory ID:  
Sample Matrix:  
Sample Date:  
Report Date:  
Revised Report Date:

17-28-P	17-28-P	17-28-P	17-28-P	17-28-P	17-28-P
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
99-18099	99-20836	99-24864	99-28319	99-30345	99-32348
Water	Water	Water	Water	Water	Water
03-19-99	03-18-99	04-13-99	05-20-99	06-17-99	07-13-99
March 12, 1999	April 12, 1999	May 6, 1999	June 6, 1999	July 6, 1999	August 03, 1999

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	Ca mg/L	1.0	18.3	20.3	19.4	20.0	19.2	18.0
Magnesium	Mg mg/L	1.0	4.3	5.1	5.0	4.9	4.8	5.2
Sodium	Na mg/L	1.0	333	348	357	336	357	340
Potassium	K mg/L	1.0	9.7	10.8	11.5	11.0	12.0	12.0
Carbonate	CO <sub>3</sub> mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	4.8
Bicarbonate	HCO <sub>3</sub> mg/L	1.0	403	418	428	424	429	416
Sulfate	SO <sub>4</sub> mg/L	1.0	291	307	310	312	332	299
Chloride	Cl mg/L	1.0	130	131	133	131	140	122
Ammonium as N	NH <sub>4</sub> mg/L	0.05	0.05	0.11	0.11	0.06	0.12	0.14
Nitrite as N	NO <sub>2</sub> mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub> mg/L	0.10	0.27	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F mg/L	0.10	0.38	0.34	0.33	0.56	0.59	0.63
Silica	SiO <sub>2</sub> mg/L	1.0	14.0	14.8	13.7	14.0	14.0	14.2

Non-Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	TDS mg/L	2.0	1010	1050	1080	1050	1060	1020
Conductivity	µmhos/cm	1.0	1630	1740	1740	1750	1700	1700
Alkalinity	CaCO <sub>3</sub> mg/L	1.0	333	343	331	348	332	348
pH	std. units	0.10	8.17	7.99	8.23	8.12	8.13	8.31

Trace Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Aluminum	Al mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As mg/L	0.001	0.022	0.023	0.026	0.025	0.027	0.025
Barium	Ba mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B mg/L	0.10	0.44	0.48	0.31	0.44	0.44	0.53
Cadmium	Cd mg/L	0.003	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003
Chromium	Cr mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe mg/L	0.01	0.04	0.04	0.05	0.06	0.06	0.06
Lead	Pb mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn mg/L	0.01	0.03	0.04	0.03	0.04	0.04	0.03
Mercury	Hg mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo mg/L	0.01	0.08	0.11	0.12	0.10	0.11	0.10
Nickel	Ni mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se mg/L	0.001	0.002	0.003	0.003	0.003	0.003	0.003
Vanadium	V mg/L	0.01	0.16	0.16	0.13	0.14	0.14	0.13
Zinc	Zn mg/L	0.01	< 0.01	0.02	0.01	0.03	0.02	0.01

Radioisotopes	Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Uranium	<sup>238</sup> U mg/L	0.0001	0.463	0.739	0.734	0.456	0.736	0.710
Radium 226	<sup>226</sup> Ra pCi/L	0.2	160	192	212	203	206	183
Radium Error Estimate ±			4.3	4.1	4.4	4.4	4.1	4.1

Quality Assurance Data	Units	Target Range	Results	Results	Results	Results	Results	Results
Amion	mcq		16.43	16.98	17.26	17.19	17.94	16.67
Carbon	mcq		16.15	16.87	17.23	16.32	17.22	16.43
WYDEQ A/C Balance	%	-5 - +5	-0.93	-0.33	-0.09	-2.38	-2.06	-0.66
Calc TDS	mg/L		1038	1047	1067	1042	1095	1024
TDS A/C Balance	dec. %	0.80 - 1.20	1.00	1.00	1.01	1.01	0.97	1.00





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**LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES**

Sample ID:  
Round:  
Laboratory ID:  
Sample Matrix:  
Sample Date:  
Report Date:  
Revised Report Date:

17-23-P	17-23-P	17-23-P	17-23-P	17-23-P	17-23-P
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
99-16098	99-20337	99-32663	99-28318	99-30547	99-32641
Water	Water	Water	Water	Water	Water
02-19-99	03-16-99	04-12-99	05-20-99	06-17-99	07-15-99
March 12, 1999	April 15, 1999	May 6, 1999	June 8, 1999	July 8, 1999	August 12, 1999

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	
Calcium	Ca	mg/L	1.0	19.0	18.8	18.2	17.0	16.9	16.0
Magnesium	Mg	mg/L	1.0	4.8	4.8	4.3	4.3	4.3	4.7
Sodium	Na	mg/L	1.0	336	337	335	329	351	341
Potassium	K	mg/L	1.0	13.2	13.3	13.2	12.9	14.3	14.4
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	419	410	409	421	423	430
Sulfate	SO <sub>4</sub>	mg/L	1.0	310	304	315	315	331	302
Chloride	Cl	mg/L	1.0	127	120	133	127	138	118
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.07	0.11	0.11	< 0.05	0.10	0.15
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	0.16	< 0.10
Fluoride	F	mg/L	0.10	0.36	0.37	0.33	0.60	0.43	0.49
Silica	SiO <sub>2</sub>	mg/L	1.0	13.7	14.3	13.6	14.6	13.3	13.4

Non-Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1030	1030	1050	1040	1070	1030
Conductivity		µmhos/cm	1.0	1690	1680	1670	1720	1670	1710
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	344	337	336	346	349	353
pH		nd, units	0.10	6.10	7.97	6.06	6.11	6.15	6.21

Trace Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.070	0.020	0.023	0.023	0.023	0.027
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.49	0.31	0.35	0.31	0.50	0.64
Cadmium	Cd	mg/L	0.003	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.04	0.04	0.06	0.05	0.05	0.04
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.02	0.02	0.02	0.02	0.02	0.02
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	0.07	0.10	0.10	0.11	0.11	0.10
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	0.002	0.002	0.003	0.002	0.002	0.003
Vanadium	V	mg/L	0.01	0.04	0.07	0.07	0.09	0.09	0.10
Zinc	Zn	mg/L	0.01	< 0.01	0.02	0.03	0.04	0.02	0.01

Radionuclides	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	
Uranium	<sup>238</sup> U	mg/L	0.0003	0.757	1.04	0.964	0.666	1.12	1.26
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	253	218	236	225	242	202
Radium Error Estimate ±				3.4	4.4	4.7	4.7	4.3	4.3

Quality Assurance Data	Units	Target Range	Results	Results	Results	Results	Results	Results
Aolon	mg		16.93	16.49	17.07	17.10	17.81	16.72
Cadon	mg		16.32	16.44	16.13	15.83	16.83	16.41
WYDEQ A/C Balance	%	-5 - +5	-1.91	-0.13	-2.83	-3.78	-3.78	-0.93
Calc TDS	mg/L		1015	1021	1037	1031	1083	1026
TDS A/C Balance	dec. %	0.80 - 1.20	1.00	1.03	1.01	1.01	0.99	1.00



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LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID#:  
 Kennel  
 Laboratory ID#:  
 Sample Material:  
 Sample Date:  
 Report Date:  
 Field Report Date:

U-13 P	U-13 P	U-13 P	U-13 P	U-13 P	U-13 P
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
9/16/96	9/20/96	9/24/96	9/28/96	10/2/96	10/6/96
Water	Water	Water	Water	Water	Water
02-15-99	03-18-99	04-15-99	05-20-99	06-17-99	07-12-99
March 12, 1999	April 12, 1999	May 6, 1999	June 4, 1999	July 6, 1999	August 12, 1999

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	
Calcium	Ca	mg/L	1.0	16.0	19.7	20.2	21.0	20.9	19.6
Magnesium	Mg	mg/L	1.0	4.2	5.2	5.3	5.3	5.4	5.7
Sodium	Na	mg/L	1.0	322	320	324	329	367	316
Potassium	K	mg/L	1.0	11.3	12.3	12.7	12.0	12.7	13.4
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	3.1	< 1.0	3.0	4.1	6.2
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	402	419	432	424	429	424
Sulfate	SO <sub>4</sub>	mg/L	1.0	306	326	325	331	325	319
Chloride	Cl	mg/L	1.0	226	133	129	135	145	123
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.05	0.12	0.24	0.12	0.26	0.20
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Theoride	F	mg/L	0.10	0.39	0.64	0.63	0.61	0.62	0.72
Silica	SiO <sub>2</sub>	mg/L	1.0	14.0	15.8	14.2	15.0	13.9	14.2

Non-Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	
Total Dissolved Solids @ 180° C	TDS	mg/L	2.0	1060	1060	1110	1100	1120
Conductivity	µmhos/cm	1.0	1720	1740	1750	1820	1760	1780
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	330	331	334	335	369
pH	pH, well	0.10	6.18	6.33	6.28	6.32	6.39	6.40

Trace Metals	Units	Reporting Limit	Results	Results	Results	Results	Results	
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.005	0.012	0.017	0.017	0.016	0.016
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.43	0.41	0.28	0.44	0.45	0.52
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	0.02	0.10	0.01	0.07	0.01
Iron	Fe	mg/L	0.01	0.02	0.10	0.13	0.05	0.06
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.01	0.02	0.02	0.02	0.02
Molybdenum	Mo	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Nickel	Ni	mg/L	< 0.03	0.10	0.13	0.21	0.19	0.21
Selenium	Se	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Vanadium	V	mg/L	0.001	0.001	0.001	0.001	0.001	0.001
Zinc	Zn	mg/L	0.01	< 0.01	< 0.01	< 0.01	0.02	0.02

Radionuclides	Units	Reporting Limit	Results	Results	Results	Results	Results	
Uranium	<sup>238</sup> U	mg/L	0.0003	0.242	1.22	1.40	1.49	1.25
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	276	643	764	770	920
Radium Error Estimate ±			6.3	7.8	8.3	8.7	8.7	9.1

Quality Assurance Data	Target Range	Results	Results	Results	Results	Results	Results
Antibion	meq	16.36	17.37	18.01	18.25	18.87	17.46
Calcium	meq	15.89	16.98	17.21	16.36	17.84	16.83
WYDEQ ANC Balance	%	-5.43	-1.15	-2.30	-4.56	-2.81	-1.48
Calc TDS	mg/L	1012	1069	1092	1076	1146	1065
TDS ANC Balance	dec. %	0.80 - 1.20	1.01	1.01	1.00	0.98	1.01

\*Molybdenum was analyzed in a detection limit of 0.05 for this Round.

msj rchep@energy.com, pwest@energy.com, vpeterson@energy.com

Log In No. 2403

COMPLETE ANALYTICAL SERVICES



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**LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES**

Sample ID:  
 Rounds:  
 Laboratory ID:  
 Sample Material:  
 Sample Date:  
 Report Date:  
 Revised Report Date:

PAI-5	PAI-5	PAI-5	PAI-5	PAI-5	PAI-5
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
99-16182	99-20553	99-24364	99-28323	99-30548	99-35343
Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-15-99	05-20-99	06-17-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 8, 1999	August 13, 1999

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	13.6	19.3	29.6	38.0	39.4	23.0
Magnesium	Mg	mg/L	1.0	3.8	5.5	8.5	10.1	10.8	7.8
Sodium	Na	mg/L	1.0	349	387	466	477	535	441
Potassium	K	mg/L	1.0	14.4	17.0	19.2	20.0	23.1	19.0
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	418	436	494	519	560	483
Sulfate	SO <sub>4</sub>	mg/L	1.0	306	358	459	514	593	437
Chloride	Cl	mg/L	1.0	132	152	201	226	267	184
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	< 0.05	0.07	0.12	0.08	0.17	0.16
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.42	0.39	0.36	0.39	0.39	0.46
Silica	SiO <sub>2</sub>	mg/L	1.0	13.3	14.5	16.7	15.0	14.5	14.4

Non-Metals			Reporting Limit	Results	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1070	1180	1460	1610	1760	1420
Conductivity		µmho/c	1.0	1770	1920	2330	2560	2680	2270
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	343	357	406	426	439	396
pH		nd. unit	0.10	8.21	8.05	8.22	8.08	8.13	8.11

Trace Metals			Reporting Limit	Results	Results	Results	Results	Results	Results
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.013	0.011	0.013	0.012	0.012	0.013
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.43	0.34	0.46	0.60	0.64	0.65
Cadmium	Cd	mg/L	0.003	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	0.01
Iron	Fe	mg/L	0.01	< 0.01	0.01	0.03	0.06	0.06	0.04
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	< 0.01	0.01	0.03	0.03	0.04	0.02
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	< 0.05*	0.03	0.06	0.06	0.09	0.08
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	0.001	0.002	0.003	0.002	0.003	0.003
Vanadium	V	mg/L	0.01	0.20	0.19	0.15	0.20	0.17	0.14
Zinc	Zn	mg/L	0.01	0.01	0.02	0.02	0.04	0.03	0.02

Radiometrics			Reporting Limit	Results	Results	Results	Results	Results	Results
Uranium	<sup>238</sup> U	mg/L	0.0003	3.03	3.65	5.26	5.01	9.35	6.54
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	35.8	58.5	119	172	202	114
Radium Error Estimate ±				2.2	2.3	3.3	4.0	4.1	3.3

Quality Assurance Data		Target Range	Results	Results	Results	Results	Results	Results	Results
Anion	meq		16.98	18.91	23.37	25.62	29.13	22.24	
Cation	meq		16.36	18.70	22.97	24.02	27.62	21.52	
WYDEQ A/C Balance	%	-5 - +5	-1.27	-0.54	-0.88	-3.23	-2.65	-1.64	
Calc TDS	mg/L		1042	1172	1449	1561	1786	1370	
TDS A/C Balance	dec. %	0.80 - 1.20	1.03	1.01	1.01	1.03	0.99	1.04	

\*Molybdenum was analyzed at a detection limit of 0.05 for this Round.



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**LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES**

Sample ID:  
Round:  
Laboratory ID:  
Sample Matrix:  
Sample Date:  
Report Date:  
Revised Report Date:

PAI-4 Round 1	PAI-4 Round 2	PAI-4 Round 3	PAI-4 Round 4	PAI-4 Round 5	PAI-4 Round 6
99-16107	99-20334	99-24363	99-28324	99-30547	99-33544
Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-15-99	05-25-99	06-17-99	07-15-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 6, 1999	August 13, 1999
	April 15, 1999				

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	Results
Calcium	Ca mg/L	1.0	16.2	18.2	17.0	15.0	15.3	15.2	15.2
Magnesium	Mg mg/L	1.0	4.4	5.1	4.8	4.4	4.2	4.7	4.7
Sodium	Na mg/L	1.0	334	350	345	319	319	314	314
Potassium	K mg/L	1.0	12.0	13.1	13.2	12.0	13.0	13.0	13.0
Carbonate	CO <sub>3</sub> mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub> mg/L	1.0	429	421	399	396	393	393	393
Sulfate	SO <sub>4</sub> mg/L	1.0	300	307	304	306	298	278	278
Chloride	Cl mg/L	1.0	144	136	133	125	129	112	112
Ammonium as N	NH <sub>4</sub> mg/L	0.05	0.10	0.13	0.13	0.09	0.14	0.17	0.17
Nitrite as N	NO <sub>2</sub> mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub> mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F mg/L	0.10	0.50	0.47	0.48	0.50	0.51	0.60	0.60
Silica	SiO <sub>2</sub> mg/L	1.0	12.3	13.7	14.4	14.0	12.3	12.7	12.7

Non-Metals		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1087	1067	1050	997	982	960
Conductivity		µmho/c	1.0	1790	1750	1710	1670	1670	1600
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	332	346	327	323	323	323
pH		std. unit	0.10	8.28	8.23	8.26	8.16	8.16	8.28

Trace Metals		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	< 0.001	< 0.001	0.001	< 0.001	< 0.001	< 0.001
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.49	0.50	0.35	0.49	0.47	0.46
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.05	0.05	0.05	0.06	0.06	0.05
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.02	0.02	0.02	0.02	0.01	0.01
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	0.10	0.12	0.12	0.13	0.16	0.17
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	< 0.001	0.002	0.001	< 0.001	< 0.001	0.001
Vanadium	V	mg/L	0.01	< 0.10*	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Zinc	Zn	mg/L	0.01	< 0.01	0.02	0.01	< 0.01	0.01	0.01

Radiometrics		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Uranium	<sup>238</sup> U	mg/L	0.0003	0.172	0.158	0.122	0.103	0.129	0.130
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	174	173	184	160	161	157
Radium Error Estimate ±				4.4	3.9	4.2	3.9	3.6	3.9

Quality Assurance Data		Units	Target Range	Results	Results	Results	Results	Results	Results
Anion	meq			17.38	17.18	16.85	16.43	16.34	15.45
Cation	meq			16.03	16.91	16.61	15.32	15.34	15.16
WYDEQ A/C Balance	%	-5 - +5		-4.04	-0.78	-0.12	-3.51	-3.13	-0.92
Calc TDS	mg/L			1039	1055	1032	995	989	948
TDS A/C Balance	dec. %	0.80 - 1.20		1.04	1.00	1.02	1.00	0.99	1.01

\*Vanadium was analyzed at a detection limit of 0.10 for this Round.

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Log In No. 9403



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LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Example ID:	FR-4	FR-4	FR-4	FR-4	FR-4	FR-4
Remid:	Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
Laboratory ID:	97-16103	97-20833	97-24269	97-28327	97-30351	97-33243
Sample Matrix:	Water	Water	Water	Water	Water	Water
Report Date:	02-18-99	03-18-99	04-15-99	03-30-99	06-17-99	07-15-99
Report Date:	March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 8, 1999	August 13, 1999
Revised Report Date:		April 15, 1999				

Major Ions	Units	Reporting Limit	Results	Results	Results	Results	Results	Results	Results
Calcium	mg/L	1.0	15.0	16.2	17.9	17.0	18.9	18.0	18.0
Magnesium	mg/L	1.0	3.9	4.8	4.6	4.5	4.7	4.7	5.0
Sodium	mg/L	1.0	371	365	375	366	367	371	371
Potassium	mg/L	1.0	10.9	11.9	12.1	12.0	12.0	13.6	13.0
Carbonate	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	mg/L	1.0	431	479	403	421	433	433	428
Sulfate	mg/L	1.0	352	355	343	368	384	348	348
Chloride	mg/L	1.0	157	150	163	152	164	158	158
Ammonium as N	mg/L	0.05	0.13	0.12	0.17	0.15	0.18	0.23	0.23
Nitrate as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	mg/L	0.10	0.59	0.53	0.48	0.52	0.51	0.51	0.60
Silica	mg/L	1.0	12.6	14.5	15.2	14.0	12.7	13.3	13.3

Non-Metals	TDS	mg/L	1160	1160	1150	1160	1190	1160	1190
Total Dissolved Solids @ 180°C	mg/L	2.0	1160	1160	1150	1160	1190	1160	1190
Conductivity	µmho/cm	1.0	1950	1900	1830	1830	1920	1870	1870
Alkalinity	mg/L	1.0	353	332	331	346	355	351	351
pH	std. unit	0.10	8.11	8.09	8.20	8.17	8.04	8.23	8.23

Trace Metals	Al	mg/L	0.10	< 0.10	< 0.10	0.024	< 0.10	< 0.10	< 0.10
Aluminum	mg/L	0.10	< 0.10	< 0.10	0.024	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	mg/L	0.001	0.025	0.021	0.024	0.022	0.023	0.024	0.024
Barium	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	mg/L	0.10	0.47	0.50	0.32	0.47	0.47	0.44	0.44
Calcium	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	mg/L	0.01	0.12	0.17	0.19	0.23	0.25	0.20	0.20
Lead	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	mg/L	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02
Molybdenum	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Nickel	mg/L	0.01	0.06	0.07	0.08	0.09	0.09	0.09	0.09
Nitrate	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	mg/L	0.001	0.001	0.003	0.003	0.003	0.004	0.004	0.004
Vanadium	mg/L	0.01	0.17	0.08	0.05	0.05	0.05	0.04	0.04
Zinc	mg/L	0.01	< 0.01	0.04	0.03	0.02	0.02	0.02	0.02

Radiometrics	<sup>226</sup> Ra	mg/L	0.0003	2.38	2.1	1.62	1.08	1.56	1.53
Uranium	mg/L	0.0003	2.38	2.1	1.62	1.08	1.56	1.53	1.53
Radium 226	pc/vl	0.2	204	190	184	199	206	192	192
Radium Error Estimate ±			4.9	4.1	4.1	4.4	4.2	4.3	4.3

Quality Assurance Data	meq	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L
Alon	meq	18.83	18.70	18.83	18.90	19.75	18.20	18.20	18.20
Carbo	meq	17.51	18.43	17.91	17.43	16.55	17.82	17.82	17.82
WTDEQ AAC Balance	%	-3.69	-0.72	0.32	-3.91	-3.14	-1.05	-1.05	-1.05
Calc TDS	mg/L	1139	1156	1112	1146	1203	1132	1132	1132
TDS AAC Balance	dec. %	0.80 - 1.20	1.01	1.03	1.01	0.99	1.03	1.03	1.03

COMPLETE ANALYTICAL SERVICES



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## LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID:  
Round:  
Laboratory ID:  
Sample Matrix:  
Sample Date:  
Report Date:  
Method Report Date:

U-45 P	U-45 P	U-45 P	U-45 P	U-45 P	U-45 P
Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
99-06104	99-20831	99-24270	99-28326	99-30344	99-35540
Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-15-99	05-10-99	06-17-99	07-15-99
March 12, 1999	April 13, 1999	May 8, 1999	June 8, 1999	July 8, 1999	August 13, 1999
	April 13, 1999				

Major Ions		Units	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	Ca	mg/L	1.0	16.6	18.1	17.6	17.0	18.7	18.1
Magnesium	Mg	mg/L	1.0	4.3	4.8	4.7	5.0	4.8	5.2
Sodium	Na	mg/L	1.0	342	349	353	354	355	343
Potassium	K	mg/L	1.0	12.2	12.8	13.1	12.0	13.9	14.0
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	404	404	402	399	403	412
Sulfate	SO <sub>4</sub>	mg/L	1.0	304	312	319	339	347	313
Chloride	Cl	mg/L	1.0	139	136	140	146	149	127
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.05	0.06	0.06	< 0.05	0.09	0.12
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	0.12	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.58	0.53	0.54	0.53	0.56	0.61
Silica	SiO <sub>2</sub>	mg/L	1.0	15.7	17.2	18.1	17.0	15.8	16.0

Non-Metals									
Total Dissolved Solids @ 180°C	TDS	mg/L	1.0	1060	1070	1070	1090	1080	1090
Conductivity		µmhos/cm	1.0	1790	1740	1750	1760	1710	1730
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	332	332	330	328	330	338
pH		std. unit	0.10	7.98	7.99	8.17	8.00	8.01	8.27

Trace Metals									
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.033	0.033	0.037	0.031	0.033	0.035
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.54	0.53	0.39	0.31	0.53	0.51
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.10	0.10	0.10	0.12	0.26	0.20
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.02	0.02	0.02	0.02	0.03	0.02
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	0.16	0.16	0.15	0.16	0.16	0.16
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	0.002	0.002	0.002	0.001	0.002	0.002
Vanadium	V	mg/L	0.01	0.22	0.22	0.22	0.21	0.18	0.18
Zinc	Zn	mg/L	0.01	< 0.01	0.03	0.03	0.02	0.03	0.02

Radiometrics									
Uranium	<sup>238</sup> U	mg/L	0.0003	0.932	1.20	1.18	0.828	1.16	1.22
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	443	431	447	468	509	487
Radium Error Estimate ±				7.2	6.2	6.2	6.7	6.5	6.7

Quality Assurance Data		Target Range							
Anion	meq		16.93	17.01	17.23	17.77	18.06	16.90	
Cation	meq		16.39	16.83	16.98	16.12	17.16	16.64	
WYDEQ A/C Balance	%	-5 - +5	-1.60	-0.52	-0.73	-4.63	-2.56	-0.77	
Calc TDS	mg/L		1037	1054	1068	1071	1107	1054	
TDS A/C Balance	dec. %	0.80 - 1.20	1.02	1.02	1.02	1.02	0.98	1.04	



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LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID#	Round 1	Round 2	Round 3	Round 4	Round 5	Round 6
FT-5 PR-3	97-16105	97-10253	97-24654	97-23215	97-20356	97-33475
Sample Matrix	Water	Water	Water	Water	Water	Water
Sample Date	02-19-99	03-18-99	04-15-99	03-26-99	06-17-99	07-15-99
Report Date	March 24, 1999	April 15, 1999	May 6, 1999	June 5, 1999	July 5, 1999	August 12, 1999
Method Reference		April 13, 1999				

Major Ions	Unit	Reporting Limit	Results	Results	Results	Results	Results	Results
Calcium	mg/L	1.0	11.9	15.4	14.8	14.0	14.8	14.0
Magnesium	mg/L	1.0	3.5	4.3	4.0	4.0	4.0	4.4
Sodium	mg/L	1.0	346	355	360	349	355	351
Potassium	mg/L	1.0	10.3	11.2	12.0	11.2	12.2	12.0
Carbonate	CO <sub>3</sub>	1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	1.0	405	407	421	400	405	401
Sulfate	SO <sub>4</sub>	1.0	302	325	336	333	356	334
Chloride	Cl	1.0	127	127	136	135	141	136
Ammonium as N	NH <sub>4</sub>	0.05	0.08	0.06	0.09	0.08	0.09	0.14
Nitrite as N	NO <sub>2</sub>	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	0.10	0.58	0.49	0.51	0.50	0.49	0.58
Silica	SiO <sub>2</sub>	1.0	14.0	16.2	16.8	15.5	14.2	14.2

Non-Metals	Unit	Reporting Limit	Results	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	mg/L	2.0	1070	1060	1080	1100	1090	1050
Conductivity	µmhos/cm	1.0	1760	1760	1760	1790	1760	1550
Acidity	meq/L	1.0	332	334	343	328	332	329
Oil	ml	0.10	8.06	8.06	8.22	8.13	8.09	8.17

Trace Metals	Unit	Reporting Limit	Results	Results	Results	Results	Results	Results
Aluminum	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	mg/L	0.001	0.011	0.011	0.014	0.010	0.012	0.011
Barium	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	mg/L	0.10	0.41	0.42	0.27	0.39	0.39	0.30
Chromium	mg/L	0.005	< 0.005	< 0.003	< 0.003	< 0.003	< 0.003	< 0.003
Chromium	Cd	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	mg/L	0.01	0.07	0.05	0.04	0.07	0.07	0.07
Lead	Pb	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	0.01	0.01	0.02	0.01	0.01	0.01	0.01
Mercury	Hg	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	0.05	0.05	0.06	0.05	0.07	0.07	0.08
Nickel	Ni	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	0.001	0.001	0.002	0.002	0.001	0.002	0.002
Vanadium	V	0.01	0.09	0.08	0.09	0.07	0.07	0.06
Zinc	Zn	0.01	< 0.01	0.03	0.02	0.03	0.02	0.02

Radionuclides	Unit	Reporting Limit	Results	Results	Results	Results	Results
Uranium	mg/L	0.0003	2.06	2.36	2.22	1.68	2.36
Radium 226	pCi/L	0.2	365	243	248	239	246
Radium Error Estimate ±			5.5	4.7	4.8	5.0	4.5

Quality Assurance Data	Target Range
Ashes	mg
Carbon	mg
WYDQD A/C Balance	%
Calc TDS	mg/L
TDS A/C Balance	dec. %

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## LABORATORY ANALYSIS REPORT - CROW BUTTE RESOURCES

Sample ID: \_\_\_\_\_  
 Round: \_\_\_\_\_  
 Laboratory ID: \_\_\_\_\_  
 Sample Matrix: \_\_\_\_\_  
 Sample Date: \_\_\_\_\_  
 Report Date: \_\_\_\_\_  
 Revised Report Date: \_\_\_\_\_

PR-4 Round 1	PR-4 (PAI-1) Round 2	PR-4 (PAI-1) Round 3	PR-4 (PAI-1) Round 4	PR-4 (PAI-1) Round 5	PR-4 (PAI-1) Round 6
99-16108	99-20861	99-24867	99-28323	99-30553	99-33548
Water	Water	Water	Water	Water	Water
02-19-99	03-18-99	04-13-99	05-20-99	06-17-99	07-13-99
March 12, 1999	April 12, 1999	May 6, 1999	June 8, 1999	July 8, 1999	August 13, 1999
	April 15, 1999				

Major Ions	Units	Reporting Limk	Results	Results	Results	Results	Results	Results	
Calcium	Ca	mg/L	1.0	16.8	21.5	20.4	19.6	21.1	14.0
Magnesium	Mg	mg/L	1.0	4.4	5.6	5.4	5.3	5.4	4.2
Sodium	Na	mg/L	1.0	341	362	369	348	363	271
Potassium	K	mg/L	1.0	11.8	13.2	12.8	13.0	14.6	11.0
Carbonate	CO <sub>3</sub>	mg/L	1.0	< 1.0	< 1.0	3.7	< 1.0	< 1.0	< 1.0
Bicarbonate	HCO <sub>3</sub>	mg/L	1.0	413	442	444	460	468	399
Sulfate	SO <sub>4</sub>	mg/L	1.0	319	343	337	347	354	223
Chloride	Cl	mg/L	1.0	124	130	132	130	134	76.0
Ammonium as N	NH <sub>4</sub>	mg/L	0.05	0.07	0.07	0.11	0.08	0.11	0.13
Nitrite as N	NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Nitrate + Nitrite as N	NO <sub>3</sub> + NO <sub>2</sub>	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Fluoride	F	mg/L	0.10	0.39	0.48	0.42	0.44	0.43	0.79
Silica	SiO <sub>2</sub>	mg/L	1.0	14.3	17.9	19.0	17.0	15.9	14.3

Non-Metals		Units	Reporting Limk	Results	Results	Results	Results	Results	Results
Total Dissolved Solids @ 180°C	TDS	mg/L	2.0	1070	1130	1140	1120	937	839
Conductivity		µmhos/cm	1.0	1760	1860	1810	1820	2420	1340
Alkalinity	CaCO <sub>3</sub>	mg/L	1.0	339	362	372	377	384	327
pH		std. unit	0.10	8.24	8.20	8.36	8.16	8.21	8.28

Trace Metals		Units	Reporting Limk	Results	Results	Results	Results	Results	Results
Aluminum	Al	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Arsenic	As	mg/L	0.001	0.004	0.004	0.003	0.002	0.002	0.002
Barium	Ba	mg/L	0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10	< 0.10
Boron	B	mg/L	0.10	0.42	0.41	0.26	0.37	0.36	0.33
Cadmium	Cd	mg/L	0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005	< 0.005
Chromium	Cr	mg/L	0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05
Copper	Cu	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Iron	Fe	mg/L	0.01	0.02	0.03	0.04	< 0.01	0.03	0.04
Lead	Pb	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Manganese	Mn	mg/L	0.01	0.01	0.02	0.02	0.02	0.02	0.01
Mercury	Hg	mg/L	0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
Molybdenum	Mo	mg/L	0.01	< 0.05*	0.03	0.04	0.08	0.07	0.04
Nickel	Ni	mg/L	0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Selenium	Se	mg/L	0.001	0.001	0.001	0.002	< 0.001	0.001	0.001
Vanadium	V	mg/L	0.01	0.04	0.02	0.01	0.02	0.01	0.01
Zinc	Zn	mg/L	0.01	< 0.01	0.01	0.01	0.02	0.01	< 0.01

Radiometrics		Units	Reporting Limk	Results	Results	Results	Results	Results	Results
Uranium	<sup>238</sup> U	mg/L	0.0003	1.62	3.43	3.74	4.08	3.88	3.36
Radium 226	<sup>226</sup> Ra	pCi/L	0.2	103	168	153	153	166	99.1
Radium Error Estimate ±				3.7	3.6	3.8	3.8	3.7	3.8

Quality Assurance Data		Target Range	Results	Results	Results	Results	Results	Results
Anion	meq		16.96	18.12	18.21	18.46	18.66	13.42
Cation	meq		16.35	17.64	17.89	18.90	17.77	13.14
WYDEQ A/C Balance	%	-3 - +3	-1.01	-1.35	-0.88	-4.40	-2.97	-1.05
Calc TDS	mg/L		1039	1117	1124	1111	1145	816
TDS A/C Balance	dec. %	0.80 - 1.20	1.02	1.01	1.01	1.01	0.82	1.03

\*Molybdenum was analyzed at a detection limit of 0.05 for this Round.

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Log No. 54403

COMPLETE ANALYTICAL SERVICES





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**Appendix 7**

**NDEQ Acceptance of Mine Unit 1 Restoration**

# STATE OF NEBRASKA



Mike Johanns  
Governor

DEPARTMENT OF ENVIRONMENTAL QUALITY  
Suite 400, The Atrium  
1200 'N' Street  
P.O. Box 98922  
Lincoln, Nebraska 68509-8922  
Phone (402) 471-2186

NOV 18 1999

Mr. Steve Collings  
Crow Butte Resources, Inc.  
1670 Broadway, Suite 3450  
Denver, CO 80202

Dear Mr. Collings:

As per the Departments request for a submittal of monitoring well locations for the boundaries of mine units 2 and 3, the locations were presented via telephone on October 22, 1999 by Mr. Michael Griffin of CBR. Three production/injection wells (PR8, IJ13, and PR15) which meet the screened interval requirements were proposed for this purpose. Wells PR8 and PR15 would monitor the boundary of Mine Unit 2 and well IJ13 would monitor the boundary of Mine Unit 3. It was also proposed that sampling of the three monitoring wells would be completed at the time restoration was completed for each Mine Unit.

The Department has reviewed this proposal and determined that the location and construction of the proposed monitoring wells is acceptable. However, sampling of these three monitoring wells should be the same as the current production zone monitoring well schedule (biweekly) for each Mine Unit.

The Department hereby accepts the restoration of Mine Unit 1. All production/injection and monitoring wells associated with Mine Unit 1 may be abandoned according to Title 122, Chapter 36 and Title 178, Chapter 12.

If you have any questions concerning this matter, please contact David Miesbach of my staff at (402) 471-0096. Thank-you.

Sincerely,

Michael Linder  
Director

ML/ML/dlm  
dave/cbr/letter/mu1don2.doc  
pc: Dave Carlson, NDEQ  
Mike Griffin, CBR