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PG&E Letter DCL-00-005

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Docket No. 50-275, DPR-80 Docket No. 50-323, DPR-82 Diablo Canyon Units 1 and 2 Monthly Operating Report for December 1999

Dear Commissioners and Staff:

Attached is the Monthly Operating Report for Diablo Canyon Power Plant, Units 1 and 2, for December 1999. This report is submitted in accordance with Section 6.9.1.7 of the Units 1 and 2 Technical Specifications and NRC Generic Letter 97-02.

Sincerely,

David H. Oatley

cc: Steven D. Bloom

Robert D. Glynn, Jr.

Kurt Larson Barbara Lewis

Ellis W. Merschoff

David L. Proulx

Greg M. Rueger

**INPO Record Center** 

**Enclosures** 

LMP/1713/R0203741

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# OPERATION SUMMARIES DIABLO CANYON POWER PLANT UNITS 1 AND 2

## Summary of Unit 1 Operation

Unit 1 began the month in Mode 1 (Power Operation), at approximately 100 percent power. On the evening of December 31, 1999, operators initiated a ramp to approximately 80 percent power, as planned and directed by the independent system operator (ISO) as a precautionary measure for the Y2K rollover. There were no other significant operational activities.

## Summary of Unit 2 Operation

Unit 2 began the month in Mode 1, at approximately 100 percent power. On December 2, 1999, at 1546 PST, operators were alerted to an imminent automatic trip of a circulating water pump and initiated a ramp to approximately 50 percent power. The circulating water pump tripped in response to an indicated loss of cooling, caused by a faulty pressure switch. On December 2, 1999, at 2217 PST, after the faulty pressure switch was replaced and the circulating water pump returned to service, operators initiated a ramp to approximately 100 percent power. On the evening of December 31, 1999, operators initiated a ramp to approximately 80 percent power, as planned and directed by the ISO as a precautionary measure for the Y2K rollover.

### Actuations of Steam Generator Safety or Pressurizer Power Operated Relief Valves

There were no challenges to the steam generator safety valves or pressurizer power operated relief valves.

# **OPERATING DATA REPORT**

DOCKET NO.:

50-275

UNIT NAME:

Diablo Canyon Unit 1

DATE:

1/1/2000

COMPLETED BY: L. Parker

TELEPHONE:

(805) 545-3386

REPORT MONTH: December 1999

	1.	. Design Electrical Rating (MWe - Net):		
ı	2.	Maximum Dependable Capacity (MWe - Net):	1073	

		This Month	YTD	Cumulative
3.	Number of Hours Reactor Critical:	744.0	7837.5	111062.8
4.	Number of Hours Generator On-Line:	744.0	7766.3	109856.9
5.	Unit Reserve Shutdown Hours:	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWH)	800352	8224843	112799991

## **UNIT SHUTDOWNS**

DOCKET NO.:

50-275

**UNIT NAME:** 

Diablo Canyon Unit 1

DATE:

1/1/2000

COMPLETED BY: L. Parker

TELEPHONE:

(805) 545-3386

REPORT MONTH: December 1999

1. Reason

A-Equipment Failure (Explain)

**B-Maintenance or Test** 

C-Refueling

**D-Regulatory Restriction** 

E-Operator Training/License Examination

F- Administrative

G-Operational Error (Explain)

H-Other (Explain)

2. Method

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation from Previous Month

5-Other

# **OPERATING DATA REPORT**

DOCKET NO.:

50-323

UNIT NAME:

Diablo Canyon Unit 2

DATE:

1/1/2000

COMPLETED BY: L. Parker

TELEPHONE:

(805) 545-3386

REPORT MONTH: December 1999

1.	Design Electrical Rating (MWe - Net):	
2.	Maximum Dependable Capacity (MWe - Net):	1087

	•	This Month	YTD	Cumulative
3.	Number of Hours Reactor Critical:	744.0	7949.4	105977.5
4.	Number of Hours Generator On-Line:	744.0	7902.8	104630.7
5.	Unit Reserve Shutdown Hours:	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWH)	807613	8443691	109559018

### **UNIT SHUTDOWNS**

DOCKET NO.:

50-323

UNIT NAME:

Diablo Canyon Unit 2

DATE:

1/1/2000

COMPLETED BY: L. Parker

TELEPHONE:

(805) 545-3386

REPORT MONTH: December 1999

N/A		There were no shutdowns this month.
NO. DATE	TYPE DURATION (HOURS S (Scheduled)	CAUSE & CORRECTIVE ACTIONS COMMENTS

1. Reason

A-Equipment Failure (Explain)

**B-Maintenance or Test** 

C-Refueling

**D-Regulatory Restriction** 

E-Operator Training & License Examination

F- Administrative

G-Operational Error (Explain)

H-Other (Explain)

2. Method

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation from Previous Month

5-Other