



UNITED STATES
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

January 19, 2000

Mr. L. W. Myers
Senior Vice President
FirstEnergy Nuclear Operating Company
Post Office Box 4
Shippingport, PA 15077

SUBJECT: COMPLETION OF LICENSING ACTION FOR GENERIC LETTER 98-04, "POTENTIAL FOR DEGRADATION OF THE EMERGENCY CORE COOLING SYSTEM AND THE CONTAINMENT SPRAY SYSTEM AFTER A LOSS-OF-COOLANT ACCIDENT BECAUSE OF CONSTRUCTION AND PROTECTIVE COATING DEFICIENCIES AND FOREIGN MATERIAL IN CONTAINMENT," BEAVER VALLEY POWER STATION, UNIT NOS. 1 AND 2 (TAC NOS. MA4017 AND MA4018)

Dear Mr. Myers:

On July 14, 1998, the U.S. Nuclear Regulatory Commission (NRC) issued Generic Letter (GL) 98-04, "Potential for Degradation of the Emergency Core Cooling System and the Containment Spray System After a Loss-of-Coolant Accident Because of Construction and Protective Coating Deficiencies and Foreign Material in Containment," to all holders of operating licenses or construction permits. The NRC issued GL 98-04 to determine the status of containment coating programs.

In GL 98-04, the NRC staff specifically requested that the licensees provide information outlined below for each of their facilities.

- (1) A summary description of the plant-specific program or programs implemented to ensure that Service Level 1 protective coatings used inside the containment are procured, applied, and maintained in compliance with applicable regulatory requirements and the plant-specific licensing basis for the facility. Include a discussion of how the plant-specific program meets the applicable criteria of 10 CFR Part 50, Appendix B, as well as information regarding any applicable standards, plant-specific procedures, or other guidance used for (a) controlling the procurement of coatings and paints used at the facility; (b) the qualification testing of protective coatings; and (c) surface preparation, application, surveillance, and maintenance activities for protective coatings. Maintenance activities refer to rework of degraded coatings, removing degraded coatings to sound coatings, correctly preparing the surfaces, applying new coating, and verifying the quality of coatings.
- (2) Information demonstrating compliance with item (i) or item (ii).
 - (i) For plants with licensing-basis requirements for tracking the amount of unqualified coatings inside the containment and for assessing the impact of potential coating debris on the operation of safety-related systems, structures, and components (SSCs) during a postulated design basis loss-of-coolant accident (DB LOCA), the following information shall be provided to demonstrate compliance:

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Accession # ML003674051
Template # NER-056(a)

- (a) The date and findings of the last assessment of coatings and the planned date of the next assessment of coatings.
 - (b) The limit for the amount of unqualified protective coatings allowed in the containment and how this limit is determined. Discuss any conservatism in the method used to determine this limit.
 - (c) If a commercial-grade dedication program is being used at your facility for dedicating commercial-grade coatings for Service Level 1 applications inside the containment, discuss how the program adequately qualifies a coating for Service Level 1. Identify what standards or other guidance are currently being used to dedicate containment coatings at your facility.
- (ii) For plants without the above licensing-basis requirements, information shall be provided to demonstrate compliance with the requirements of 10 CFR 50.46b(5), "Long-term cooling" and the functional capability of the safety-related containment spray system (CSS) as set forth in your licensing basis. If a licensee can demonstrate this compliance without quantifying the amount of unqualified coatings, this is acceptable. The following information shall be provided:

If a commercial-grade dedication program is not being used at your facility for qualifying and dedicating commercial-grade coatings for Service Level 1 applications, provide the regulatory and safety basis for not controlling these coatings in accordance with such a program. Additionally, explain why the facility's licensing basis does not require such a program.

In response to GL 98-04, you provided a letter dated November 11, 1998, for the Beaver Valley Power Station, Unit Nos. 1 and 2. This submittal provided the information requested by GL 98-04. Clarification was provided during a phone call that took place on May 20, 1999. The staff has reviewed your response and has concluded that all requested information has been provided; therefore, we consider GL 98-04 to be closed for your facility. We thank you for your prompt and complete response.

If you have any questions regarding this matter, please contact me at (301) 415-1427.

Sincerely,
/RA/

Daniel S. Collins, Project Manager, Section 1
Project Directorate I
Division of Licensing Project Management
Office of Nuclear Reactor Regulation

Docket Nos. 50-334 and 50-412

cc: See next page

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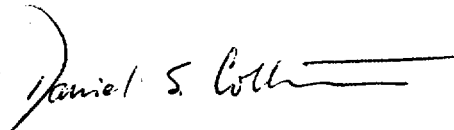
- (a) The date and findings of the last assessment of coatings and the planned date of the next assessment of coatings.
 - (b) The limit for the amount of unqualified protective coatings allowed in the containment and how this limit is determined. Discuss any conservatism in the method used to determine this limit.
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Daniel S. Collins, Project Manager, Section 1
Project Directorate I
Division of Licensing Project Management
Office of Nuclear Reactor Regulation

Docket Nos. 50-334 and 50-412

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Beaver Valley Power Station, Units 1 and 2

**Jay E. Silberg, Esquire
Shaw, Pittman, Potts & Trowbridge
2300 N Street, NW.
Washington, DC 20037**

**First Energy Nuclear Operating Company
Licensing Section
Mark S. Ackerman, Manager (2 Copies)
Beaver Valley Power Station
PO Box 4, BV-A
Shippingport, PA 15077**

**Commissioner Roy M. Smith
West Virginia Department of Labor
Building 3, Room 319
Capitol Complex
Charleston, WV 25305**

**Director, Utilities Department
Public Utilities Commission
180 East Broad Street
Columbus, OH 43266-0573**

**Director, Pennsylvania Emergency
Management Agency
Post Office Box 3321
Harrisburg, PA 17105-3321**

**Ohio EPA-DERR
ATTN: Zack A. Clayton
Post Office Box 1049
Columbus, OH 43266-0149**

**Dr. Judith Johnsrud
National Energy Committee
Sierra Club
433 Orlando Avenue
State College, PA 16803**

**First Energy Nuclear Operating Company
Beaver Valley Power Station
J. J. Maracek
P. O. Box 4, BV-A
Shippingport, PA 15077**

**First Energy Nuclear Operating Company
Beaver Valley Power Station
PO Box 4
Shippingport, PA 15077
ATTN: Kevin L. Ostrowski,
Plant General Manager (BV-SOSB-7)**

**Bureau of Radiation Protection
Pennsylvania Department of
Environmental Protection
ATTN: Michael P. Murphy
Post Office Box 2063
Harrisburg, PA 17120**

**Mayor of the Borough of
Shippingport
Post Office Box 3
Shippingport, PA 15077**

**Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406**

**Resident Inspector
U.S. Nuclear Regulatory Commission
Post Office Box 298
Shippingport, PA 15077**

**First Energy Nuclear Operating Company
Beaver Valley Power Station
PO Box 4
Shippingport, PA 15077
ATTN: M. P. Pearson, Director Plant
Services (BV-NCD-3)**

**Mr. J. A. Hultz, Manager
Projects & Support Services
First Energy
76 South Main Street
Akron, OH 44308**