

January 14, 2000

United States Nuclear Regulatory Commission **Document Control Desk** Washington, DC 20555

Document Control Manager:

Pursuant to the requirements of Donald C. Cook Nuclear Plant Unit 1 Technical Specification 6.9.1.8, the attached Monthly Operating Report for December 1999 is submitted.

Sincerely,

R. C. Godley

Regulatory Affairs Director

RCG/mbd

Attachments

ANI Nuclear Engineering Department C:

> Bakken, III A. C.

G. T. Gaffney - Canton

D. R. Hahn - Department of Health

Hamming - Department of Labor

INPO Records Center

G. John

B. Lewis - McGraw-Hill Companies

D. H. Malin

NRC Project Manager - NRR

NRC Region III

NRC Resident Inspector

T. P. Noonan

D. W. Paul - Lancaster

J. E. Pollock

R. P. Powers

Regulatory Licensing Manager

M. W. Rencheck

W. H. Schalk

D. G. Turner

NRC OPERATING DATA REPORT

DOCKET NO.
DATE

50 - 315

January 5, 2000 J. W. Minor 616-465-5901

COMPLETED BY TELEPHONE

OPERATING STATUS

| 1. | Unit Name | D. C. Cook Unit 1 |
|----|---------------------------------------|-------------------|
| 2. | Reporting Period | Dec-99 |
| 3. | Licensed Thermal Power (MWt) | 3250 |
| 4. | Name Plate Rating (Gross MWe) | 1152 |
| 5. | Design Electrical Rating (Net MWe) | 1020 |
| 6. | Maximum Dependable Capacity (GROSS M | We) 1056 |
| 7. | Maximum Dependable Capacity (Net MWe) | 1000 |
| | | |

| Notes: | | | |
|--------|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

| · · · · · · · · · · · · · · · · · · · | | | | | | | |
|--|---------------------|-------------------------|------------------------|--|--|--|--|
| Power Level to Which Restricted, If Any (Net MWe): | | | | | | | |
| 0. Reasons For Restrictions, If Any: | | | | | | | |
| 11. Hours in Reporting Period | This Month 744.0 | Year-to-Date 8760.00 | Cumulative 219144.0 | | | | |

8. If Changes Occur in Capacity Ratings (Items no. 3 through 7) Since Last Report Give Reasons:

| | This Month | Year-to-Date | Cumulative |
|--|------------|--------------|-------------|
| 11. Hours in Reporting Period | 744.0 | 8760.00 | 219144.0 |
| 12. No. of Hrs. Reactor Was Critical | 0.0 | 0.0 | 151285.3 |
| 13. Reactor Reserve Shutdown Hours | 0.0 | 0.0 | 463.0 |
| 14. Hours Generator on Line | 0.0 | 0.0 | 148821.1 |
| 15. Unit Reserve Shutdown Hours | 0.0 | 0.0 | 321.0 |
| 16. Gross Thermal Energy Gen. (MWH) | 0.0 | 0.0 | 440194814.0 |
| 17. Gross Electrical Energy Gen. (MWH) | 0.0 | 0.0 | 143013940.0 |
| 18. Net Electrical Energy Gen. (MWH) | 0.0 | 0.0 | 137597640.0 |
| 19. Unit Service Factor | 0.0 | 0.0 | 68.5 |
| 20. Unit Availability Factor | 0.0 | 0.0 | 68.5 |
| 21. Unit Capacity Factor (MDC Net) | 0.0 | 0.0 | 62.5 |
| 22. Unit Capacity Factor (DER Net) | 0.0 | 0.0 | 60.9 |
| 23. Unit Forced Outage Rate | 100.0 | 100.0 | 16.7 |

24. Shutdowns Scheduled over Next Six Months (Type, Date, and Duration): _______None

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE 50 - 315 D.C. Cook Unit 1 January 5, 2000 J. W. Minor 616-465-5901

AVERAGE DAILY POWER LEVEL (MWe-Net)

December 99

| DAY | AVERAGE DAILY POWER LEVEL | DAY | AVERAGE DAILY POWER LEVEL |
|----------|------------------------------|----------|------------------------------|
| 12/1/99 | 0 | 12/17/99 | 0 |
| 12/2/99 | 0 | 12/18/99 | 0 |
| 12/3/99 | 0 | 12/19/99 | 0 |
| 12/4/99 | 0 | 12/20/99 | 0 |
| 12/5/99 | 0 | 12/21/99 | 0 |
| 12/6/99 | 0 | 12/22/99 | 0 |
| 12/7/99 | 0 | 12/23/99 | 0 |
| 12/8/99 | 0 | 12/24/99 | 0 |
| 12/9/99 | 0 | 12/25/99 | 0 |
| 1210/99 | 0 | 12/26/99 | 0 |
| 12/11/99 | 0 | 12/27/99 | 0 |
| 12/12/99 | 0 | 12/28/99 | 0 |
| 12/13/99 | · 0 | 12/29/99 | 0 |
| 12/14/99 | 0 | 12/30/99 | 0 |
| 12/15/99 | 0 | 12/3199 | 0 |
| 12/16/99 | 0 | | |

DOCKET NO.
UNIT NAME
DATE
COMPLETED BY

TELEPHONE

50 - 315 D.C. Cook Unit 1 January 9, 2000 MB Depuydt 616-465-5901

PAGE

1 of 1

UNIT SHUTDOWNS AND POWER REDUCTIONS – December 1999

| NO. | DATE | TYPE1 | DURATION HOURS | REASON ² | METHOD OF SHUTTING DOWN REACTOR ³ | LICENSEE EVENT REPORT NO. | SYSTEM CODE ⁴ | COMPONENT CODE ⁵ | CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE |
|-----|--------|-------|-------------------|---------------------|---|---------------------------------|-----------------------------|--------------------------------|---|
| 333 | 090897 | F | 744.0 | F | 2 | 97-010 | N/A | N/A | The unit remained shutdown to resolve design |
| | | | | | | 97-011 | N/A | N/A | basis questions discovered during the NRC |
| | | | | | | 97-012 | N/A | N/A | Architect and Engineering (AE) Inspection. |
| | | | | | | 97-013 | N/A | N/A | |
| | | | | | | 97-014 | N/A | N/A | |
| | | | | | | 97-016 | N/A | N/A | . |
| | | | | | | | | | * |

3

| 1 | TYPE: |
|----|-----------|
| F: | Forced |
| S: | Scheduled |

2 REASON:

A: Equipment Failure (Explain)

B: Maintenance or Test

C: Refueling

D: Regulatory Restriction

E: Operator Training and License Examination

F: Administrative

G: Operational Error (Explain)

H: Other (Explain)

3 METHOD:

1: Manual

2: Manual Scram

3: Automatic Scram

4: Other (Explain)

4 SYSTEM:

Exhibit G - Instructions

for preparation of data

entry sheets for Licensee Event Report (LER) File

(NUREG 0161)

5 COMPONENT:

Exhibit I: Same Source