



Northern States Power Company

Prairie Island Nuclear Generating Plant

1717 Wakonade Dr. East Welch, Minnesota 55089

January 5, 2000

Technical Specifications 6.7.A.3

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

PRAIRIE ISLAND NUCLEAR GENERATING PLANT
Docket Nos. 50-282 License Nos. DPR-42
50-306 DPR-60

Monthly Operating Report December, 1999

Attached is the Monthly Operating Report for December, 1999 for the Prairie Island Nuclear Generating Plant.

Joel P. Sorensen

Site General Manager

Prairie Island Nuclear Generating Plant

c: Regional Administrator-III, NRC

NRR Project Manager, NRC

NRC Resident Inspector

State of Minnesota - Steve Minn

Attachment

IBZY

PDR ADUL 05000282

NRC MONTHLY REPORT

PRINTED 1/4/2000 Page 1

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 1/4/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: DECEMBER 1999

During the month of December, Unit 1 was base loaded. There were no shutdowns and only three power reductions.

On the 12th the Unit's power was reduced to perform turbine valve testing and to clean the condenser tubes. The duration for this reduction was approximately 19.6 hours.

On the 14th the Unit's power was reduced to remove11 Heater Drain Tank Pump from service to allow the pump to be repaired. After the pump was secured the Unit returned to full power operation but with only one heater drain tank pump in operation. Therefore the Unit's production was slightly reduced during this time.

On the 17th the Unit's power was reduced to return 11 Heater Drain Tank Pump to service. With two heater drain tank pumps in operation the Unit's production returned to normal. The duration for this reduction was approximately 92.1 hours.

There are no other items to report.

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 1/4/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 1
2. REPORTING PERIOD: DECEMBER 1999

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 536

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 554
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 522

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	CUMULATIVE
	36		
11. HOURS IN REPORTING PERIOD	744	8760	228288
12. NUMBER OF HOURS REACTOR CRITICAL	744.0	7701.3	196488.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	5571.1
14. HOURS GENERATOR ON-LINE	744.0	7644.5	194583.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1206752	12474538	309704893
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	419550	4295620	102565590
18. NET ELECTRICAL ENERGY GENERATED (MWH)	399450	4068779	96512261
19. UNIT SERVICE FACTOR	100.0	87.3	85.2
20. UNIT AVAILABILITY FACTOR	100.0	87.3	85.2
21. UNIT CAPACITY FACTOR (MDC NET)	102.9	89.0	83.5
22. UNIT CAPACITY FACTOR (DER NET)	100.2	86.7	79.7
23. UNIT FORCED OUTAGE RATE	0.0	2.0	4.6
24. FORCED OUTAGE HOURS	0.0	156.6	9483.8

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 1/4/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: DECEMBER 1999

DATE	UNIT	TYPE	HOURS	REASON	METHOD	LER NUMBER	SYSTEM	COMPONENT
12/11/1999	1	S	0 .	В	5	N/A	N/A	N/A
NOTES:	Cond	denser Ti	ube cleaning & Tur	bine valve tes	ting.			
12/12/1999	1	S	0	В	5	N/A	N/A	N/A
NOTES:	Rem	ove 11 H	leater Drain Tank p	oump for repai	res.			
12/17/1999	1	S	0	В	5	N/A	N/A	N/A
NOTES:	Retu	ırn 11 He	ater Drain Tank pu	mp to service.	•			

TYPE	REASON	METHOD	SYSTEM CODE	
F-FORCED	A-EQUIPMENT FAILURE	1-MANUAL	DRAFT IEEE STD	
S-SCHEDULED	B-MAINTENANCE OR TEST	2-MANUAL TRIP	800-1984(P805-D5)	
	C-REFUELING	3-AUTO TRIP		
	D-REGULATORY RESTRICTION	4-CONTINUED		
	E-OPERATOR TRAINING AND	5-REDUCED LOAD	COMPONENT CODE	
	LICENSE EXAMINATION	9-OTHER	IEEE STD 803A-1983	
	F-ADMINISTRATIVE			
	G-OPERATIONAL ERROR			
	H-OTHER			

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 1/4/2000 COMPLETED BY DALE DUGSTAD PHONE 651-388-1121-4376

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: DECEMBER 1999

During the month of December, Unit 2 was base loaded. There were no shutdowns and only one power reduction.

On the 4th the Unit's power was reduced to perform turbine valve testing and to clean the condenser tubes. The duration for this reduction was approximately 19.0 hours.

There are no other items to report.

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 1/4/2000 COMPLETED BY DALE DUGSTAD

PHONE 651-388-1121-4376

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 2

2. REPORTING PERIOD: DECEMBER 1999

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 536

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 554
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 522

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

	THIS MONTH	YR-TO-DATE	<u>CUMULATIVE</u>
		x *	
11. HOURS IN REPORTING PERIOD	744	8760	219406
12. NUMBER OF HOURS REACTOR CRITICAL	744.0	8725.8	194047.9
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1516.1
14. HOURS GENERATOR ON-LINE	744.0	6690.9	192475.1
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1208511	14136225	307287306
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	420600	4849010	100884940
18. NET ELECTRICAL ENERGY GENERATED (MWH)	401093	4597443	95383772
19. UNIT SERVICE FACTOR	100.0	99.2	87.7
20. UNIT AVAILABILITY FACTOR	100.0	99.2	87.7
21. UNIT CAPACITY FACTOR (MDC NET)	103.3	100.5	86.4
22. UNIT CAPACITY FACTOR (DER NET)	100.6	97.9	82.0
23. UNIT FORCED OUTAGE RATE	0.0	0.0	2.9
24. FORCED OUTAGE HOURS	0.0	0.0	5662.8

NRC MONTHLY REPORT

Page 6

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UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: DECEMBER 1999

TYPE

HOURS REASON **METHOD** LER NUMBER SYSTEM COMPONENT DATE UNIT **TYPE** 12/4/1999 2 5 N/A N/A N/A S 0 В NOTES: Condenser Tube cleaning & Turbine valve testing.

F-FORCED A-EQUIPMENT FAILURE 1-MANUAL DRAFT IEEE STD 800-1984(P805-D5) S-SCHEDULED **B-MAINTENANCE OR TEST** 2-MANUAL TRIP **C-REFUELING** 3-AUTO TRIP **D-REGULATORY RESTRICTION** 4-CONTINUED E-OPERATOR TRAINING AND 5-REDUCED LOAD **COMPONENT CODE** LICENSE EXAMINATION 9-OTHER IEEE STD 803A-1983 F-ADMINISTRATIVE G-OPERATIONAL ERROR H-OTHER

REASON

METHOD

SYSTEM CODE