

UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION III 801 WARRENVILLE ROAD LISLE, ILLINOIS 60532-4351

December 22, 1999

Mr. R. P. Powers Senior Vice President Nuclear Generation Group American Electric Power Company 500 Circle Drive Buchanan, MI 49107-1395

SUBJECT: SUMMARY OF THE DECEMBER 2, 1999, D. C. COOK PUBLIC MEETING

Dear Mr. Powers:

On December 2, 1999, the Nuclear Regulatory Commission (NRC) held a public meeting at the D. C. Cook Training Center in Bridgman, Michigan. The meeting was held to discuss the status of the D. C. Cook restart and NRC Manual Chapter (MC) 0350 oversight inspections. Formal presentations were made by the Indiana Michigan Power Company (licensee) staff. Enclosure 1 is a list of attendees for the meeting, and a copy of the slides used by the licensee is provided as Enclosure 2.

The MC 0350 public meetings between the licensee and the NRC staff are designed to provide a mechanism for the exchange of information and an update on the status of the readiness of the units at D. C. Cook to restart. High-level management from the NRC and the licensee participated in the meetings.

The licensee's presentations at the December 2, 1999, meeting provided the status of the restart action plan, as well as the status of restart milestones in several performance areas including operations readiness, containment and systems readiness, and programmatic readiness.

The licensee presented various graphics describing performance indicators in several key areas including restart schedule progress, root cause quality, and surveillance improvement program. The licensee and the NRC staff held extensive discussions on the status of modifications, and what actions are being taken to prepare operators for restart. The licensee also presented the status of system turnover to operations, with six systems having been completed.

The licensee stated that significant progress has been made in resolving restart issues including Confirmatory Action Letter items and other NRC Manual Chapter 0350 Case Specific Check List Items. However, due to the increase in work items caused by emergent High Energy Line Break and Environmental Qualification issues, a planned Unit 2 restart in early February 2000 would be difficult to meet. The licensee stated that plant restart would most likely occur in early March 2000, with 100 percent power being reached around March 20, 2000. The NRC staff stated that currently planned inspections will be rescheduled as necessary based on these changes in the restart schedule.

PORABOCK

Finally, the group discussed license submittals requiring NRC action prior to restart. The NRC staff stated that the resolution of issues involving undervoltage setpoint changes would be a topic of future discussion. A meeting has been planned for late December 1999, between the NRC staff and licensee engineering staff, to discuss this issue.

Sincerely,

John A. Grobe, Director Division of Reactor Safety

Docket Nos. 50-315; 50-316 License Nos. DPR-58; DPR-74

Enclosures:

1. List of Meeting Attendees

2. Licensee's Slide Presentation

cc w/encls:

A. C. Bakken III, Site Vice President

J. Pollock, Plant Manager

M. Rencheck, Vice President, Nuclear Engineering R. Whale, Michigan Public Service Commission Michigan Department of Environmental Quality

Emergency Management Division MI Department of State Police

D. Lochbaum, Union of Concerned Scientists

December 2,1999, Meeting Attendees List

NRC

Jim Dyer, Regional Administrator, Region III
Bruce Bartlett, Senior Resident Inspector, D. C. Cook
Claudia Craig, Section Chief, PD-III, DLPM, NRR
John Grobe, Director, Division of Reactor Safety
David Passehl, Project Engineer, Division of Reactor Projects
John Stang, Project Manager, NRR
Anton Vegel, Chief Division of Reactor Projects Branch 6

AEP

Bob Powers, Senior Vice President
Joe Pollock, Plant Manager
Tom Noonan, Plant Manager
Dave Jenkins, AEP Lawyer Department
Mike Marano, AEP Business Service Director
Ron Gaston, AEP Regulatory Affairs
Chris Bakken, Site Vice President
Robert Godley, Director, Regulatory Affairs
Mike Rencheck, Vice President, Nuclear Engineer

Others

Dan Salter, Senior Project Manager, Hawks, Giffels, Pullen, Inc.

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Sincerely, s/ J. Grobe

John A. Grobe, Director Division of Reactor Safety

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Emergency Management Division MI Department of State Police

D. Lochbaum, Union of Concerned Scientists

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American Electric Power

Meeting with

Nuclear Regulatory Commission

Restarting D. C. Cook December 2, 1999





Introduction & Schedule Status **Bob Powers**

■ Restart Metrics

Chris Bakken /

Mike Rencheck / Joe Pollock

■ Regulatory Activities

Robert Godley

■ Wrap-up

Bob Powers



Restart Milestones

Chris Bakken Mike Rencheck Joe Pollock



Organizational Readiness

- FAA Reviews Approved
- Restart SIDS Items Remaining
- Self Identified C/Rs
- Root Cause Quality*
- Restart Training Items Remaining

Operations Readiness

- Operations Procedures Remaining*
- Surveillance Improvement Procedure Activities Remaining*
- EOP Project Activities Remaining*
- Operability Determinations Remaining*
- Operator Workarounds Remaining*



Systems and Containment Readiness

- **ESRR Reviews Approved**
- Restart Mods to Complete*
- Systems to be Accepted by Operations*
- Temporary Mods*
- Corrective Maintenance

Programmatic Readiness

- Programmatic Readiness Reviews
- 50.59 Quality
- **Restart FSAR Change Requests to submit**
- Calculation Quality

Regulatory Readiness

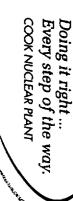
- 0350 Items
- License Submittals



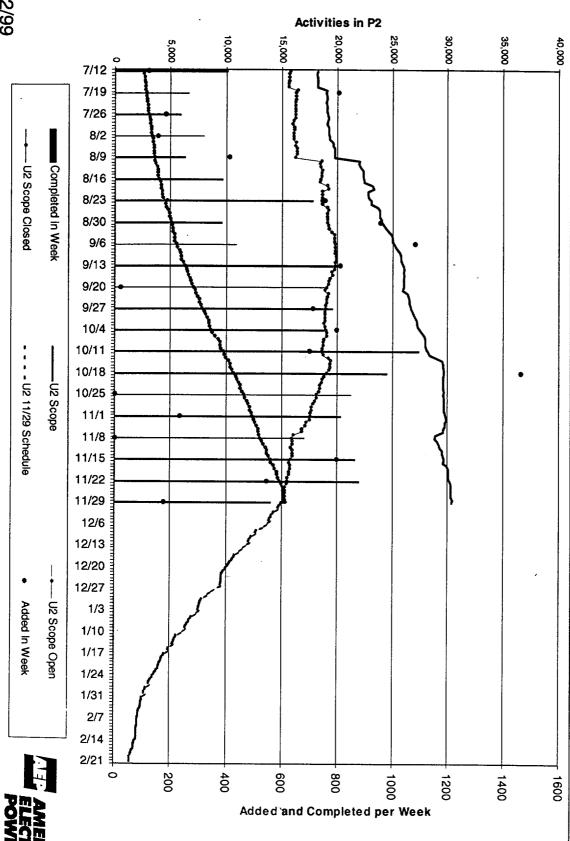


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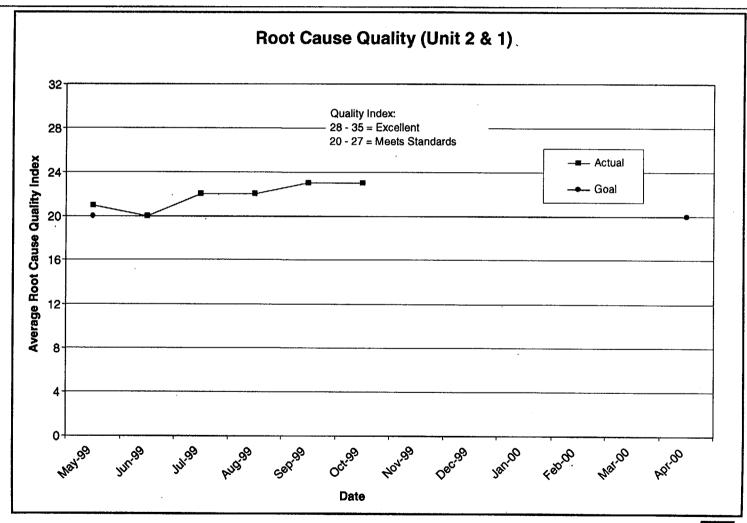




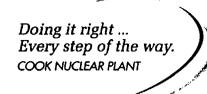
Schedule Progress



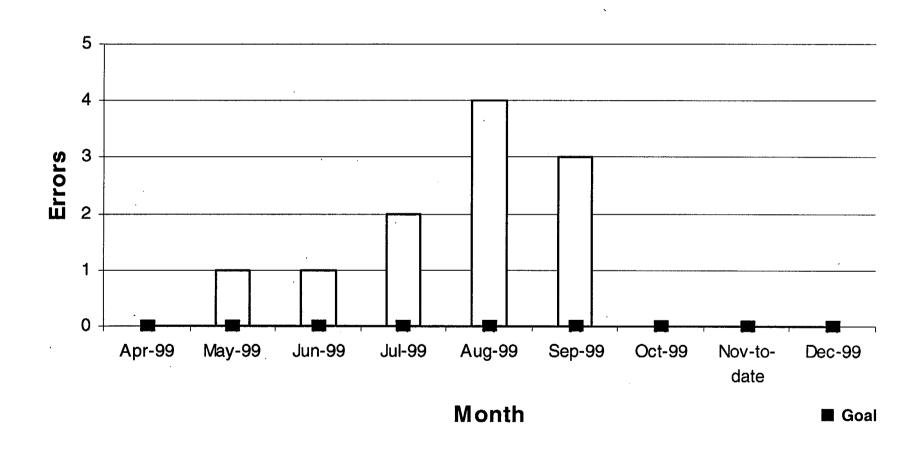
Root Cause Quality





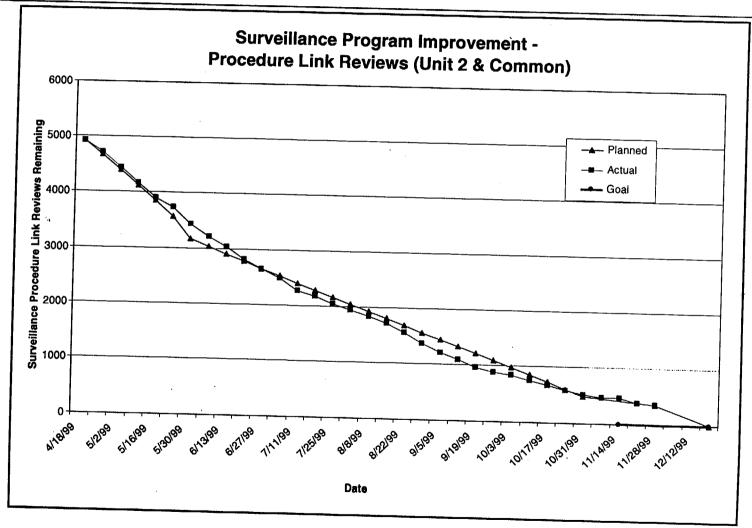


Clearance Permit Errors



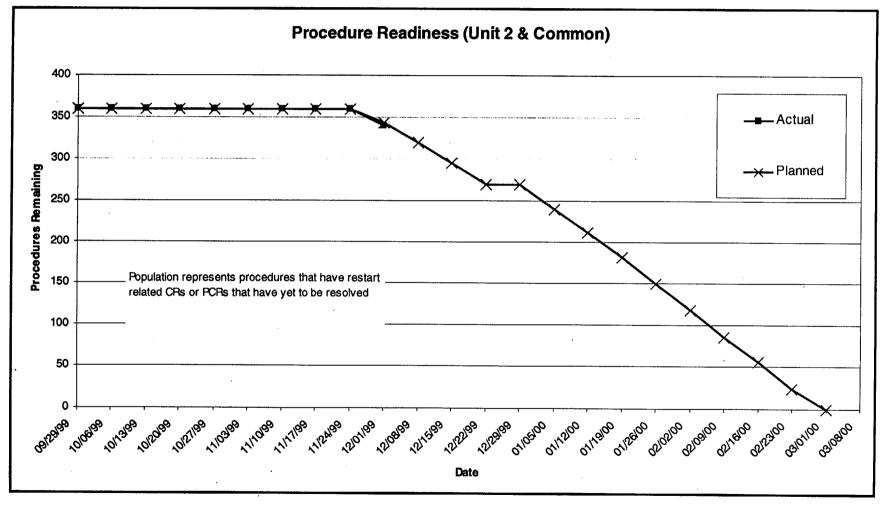


Surveillance Improvement Program



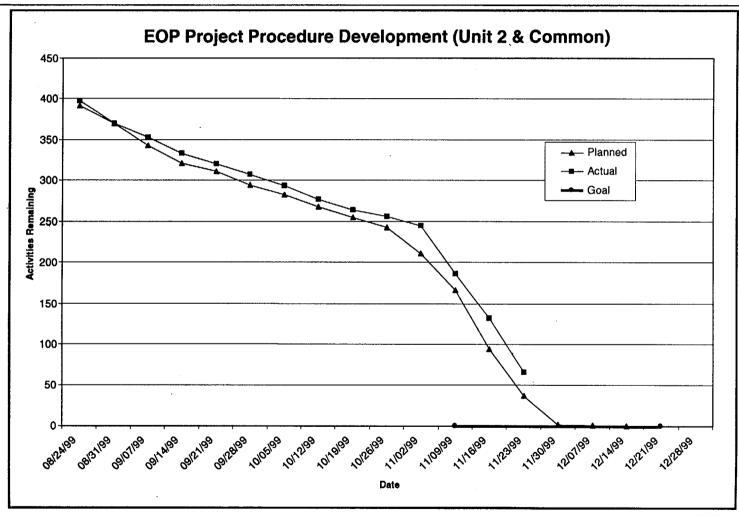


Operations Procedures Upgrade Project



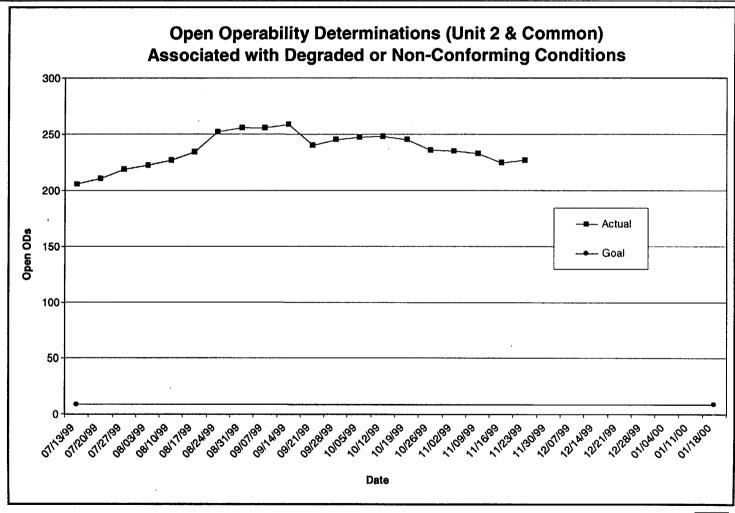


Emergency Procedure Upgrade Project



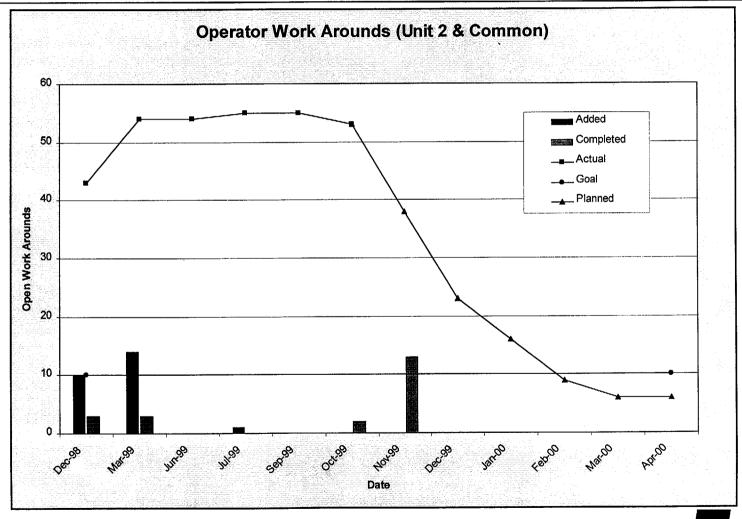


Open Operability Determinations



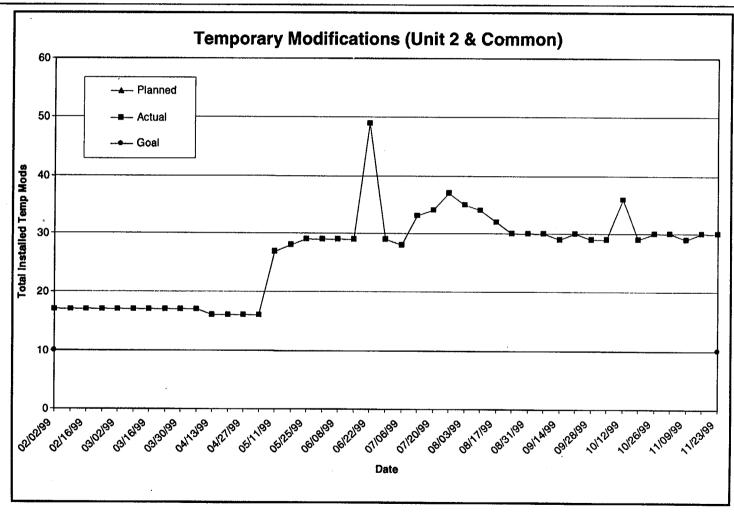


Operator Workarounds





Temporary Modifications

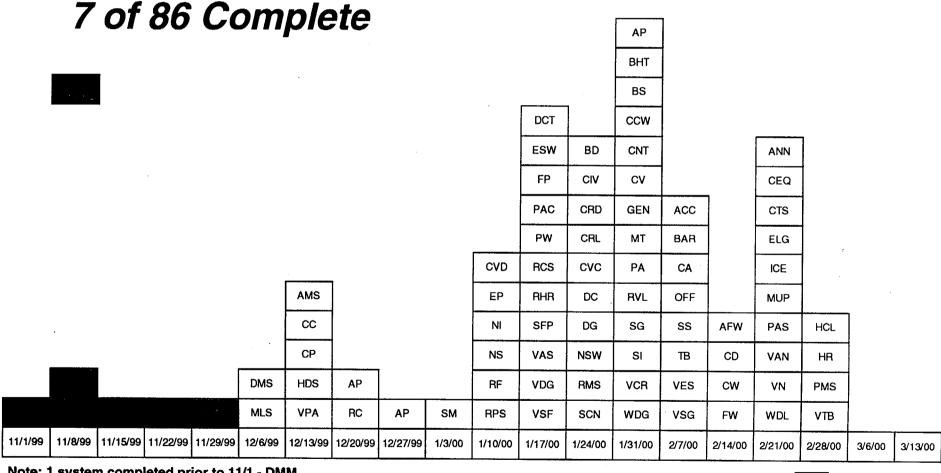




Status of Plant Modifications

 ■ Total Discovery Modifications ■ Screened Out ■ Post Restart ■ Actual / Potential Modifications 	10/28/99 272 -31 -23 218	11/30/99 314 -48 -44 222	
Delivered to FieldCurrently Scheduled	54 73	103 81	
Schedules Needed - MajorSchedules Needed - Minor	17 16	0 26	
■ On Hold	<u>9</u> 169		
■ Re-evaluations 15 12/2/99	<u>49</u> 218	<u>4</u> 222	AEP AMERICAN' ELECTRIC POWER

System Turnover to Operations Complete Milestones



Note: 1 system completed prior to 11/1 - DMM

16

12/2/99



Regulatory Activities

Robert Godley

Director - Regulatory Affairs



RESTART ACTION PLAN (RAP) PROGRESS AND PERFORMANCE CHART RAP Development & Approval **U2 RAP Work Activity Progress** U2 RAP Closure Packages NRC Inspection 0350 Condition Report (CR) Restart Action Plan (RAP) In Integrated SMRT Assessmen Accountable Managers Ite m Closure Package (CP) to Complete IR Nos. CARB Scheduled Activities % Complete Owner Org Reg Compl SRRB Approvat Completed Yes No ٥ 25 50 HRC sespection Date Ranges, Come is non-HRC a **000-00** P test P as term notes Ranges, 100 98 1181 1 A - E 7/14/99 10/6/99 124-1207 99033 34/64 11/24/99 97-3360 9/15/99 9/17/99 9/17/99 9/17/99 9/22/99 100 8/10/99 11/15/99 #1024 Closed M. Denford / 9/17/99 97-3360 9/15/99 9/17/99 9/17/99 9/22/99 1/1 11/15/99 11/29 - 12 99029 S. Farlow / W. Elfert 99-0594 9/8/99 10/12/99 10/12/99 10/13/99 10/15/99 26 / 33 11/15/99 11/29 - 12 99029 8. Farlow / R. Grumbir 98-3291 9/16/99 9/19/99 П 10/6/99 9/17/99 10/19/99 17 / 21 76 % 11/15/99 11-29 12 99029 S. Farlow / J. Kovarik 97-2312 П 9/15/99 9/23/99 9/24/99 9/24/99 11/5/99 12/12 11/3/99 99032 S. Farlow / K. Green 10/19/99 10/22/99 10/19/9 10/25/99 66 4/8 11/15/99 11/29 - 12, 99029 R. Godley / R. Casteel 98-5339 4 A & E 8/25/99 9/21/99 9/20/99 9/21/99 16 / 16 81 ///// 9/3/99 99023 B. Wallace / W. Neison 98-5687 7/30/99 8/3/99 4/30/99 8/25/99 100 N/A 11/15/98 98023 Closed D. Hefer / E. Young 9/30/99 9/22/99 9/22/99 9/28/99 J. Allard P. Schoopf 25 / 59 1/22/99 9:14 - 17:5 99024 K. Riches / J. Pollock / N/A 9/24/99 9/24/99 11/15/99 0/1 No "Restart Required" Action Items 99032 11/9/99 J. Gelston L. Thornsberry 8/27/99 8/28/99 11/18/99 11/24/99 12/30 11/26/99 11/29 - 12, 99029 J. Sankey L. Thornsberry Yb/14/99 10/13/99 10/13/99 10/14/95 10/27/9 4/1 44 11/15/99 11/29 - 12 99029 J. Sankey Thornsberry 10 98-1226 10/5/29 8/5/99 8/10/99 10/5/99 11/1/99 4/8 11/15/99 11-29 - 12- 99029 J. Gebbe L. Thornsberry/ 97-3429 9/23/99 9/23/99 10/5/99 18 / 18 100 10/1/99 11/29 12, 99029 12 99-18478 10/7/99 10/7/99 10/8/99 10/8/99 11/22/99 8/14 - 12/3 99024 8. Chekraberti 13 8/21/99 8/21/99 9/17/99 \$9002 Closed N/A N/A 8/29/99 10/15/99 S. Lacev / 9/23/99 System and Containment Final Readiness Review of 13A 7/13 < 12/22/99 1/25 - 1/30 Q. Herland / 14 N/A 9/24/99 9/17/99 \$\$013 Closed D. Crouch R. Tinkle / 99-13984 RST-1999-009-MNT 11/30/99 11/29/99 12/13-12/17 99034 J. Molden 99-13697 SA-1999-003/014-ENP 11/23/99 11/24/99 £ 11/22/99 12/13-12/17 99034 M. Finissi R. Rickman 8/11/99 RST-1999-005-OPS 11/4/99 11/22/99 124-1207 99033 L. Weber 11/24/99 11/15/99 1170 12 99029 K. Riehes T. MeCook 11/19/99 RST-1999-007-OPS 12/01/99 4 11/22/99 12/13 12/17 99034 L. Weber G. Harland Programmatic Final Readiness Review of 14A 10 / 18 12/22/98 D. Creush 16 9/2/99 9/17/99 \$8013Closed 9124199 T. Noonan / L. Wober Functional Area Final Readiness Review of 18A 0/12 11 1000000 . 1/11/00 2/1 2/4 D. Se / R. Wilhrew 11/23/80C 12/0/00 2/38 £ 1/7/00 1/10 -1/14 - Approved/Complete C - Approved with Comments 8 - Scheduled Review Date T - Tabled / Overdue GP - Completed as Green Package < - Complete Before This Date Complete/Awtg Rpt - Inspection in Progress % of Closure Packages approved by Compliance % of Closure Peckages received by Compliance

- 1. Programmatic Breakdown in Surveillance Teating
 - A. Inadequate Instructions in Surveillance Tests
 - B. Acceptance Criterion Lack Sufficient Margin to Analysis Limit
 - C. Fallure to Meet Technical Specification Requirements
 - D. Preconditioning of Equipment Prior to Surveillance Testing
 - E. Fallure to Assess and Control the Quality of Contractors Performing Surveillance Testing
- Corrective Action Program Breakdown
- Programmatic Breakdown in the Maint, of the Design Basis
 - A. Inadequate Design Control
 - B. Failure to Update UFSAR
 - Falture to Consider Instrument Uncertaintles
 - D. Consideration of System/Component Failure Modes

- Safety Evaluations
- Operator Training Issues
- Resolution of ice Condenser issues
- Resolution of Non-Safety Related Cables Going to Shunt Trip Colls
- Resolution of Hydrogen Recombiner Operability leaves
- Resolution of Distributed Ignition Technical Specification Issue
- Resolution of Containment Spray System Operability issues
- Resolution of Hydrogen Mitigation System Operability and Mat'l Condition Issues
- 12. Resolution of Containment Liner Pitting
- 13. Systems and Containment Readiness Assessments

- 14. Programmatic Readiness Assessment
 - A. Programmatic Problem Discovery
 - B. Contractor Control Program
 - Preventive Maintenance Program
 - Emergency Operating Procedures Program
 - Electrical Protection Coordination Including Fuse/Breaker Control Program

 - Operability Determination Program
- G. Programmatic Final readiness Reviews 16. Functional Area Readiness Assessment
- 16. Resolution of Operability of MOVs in the GL 89-10 Program

Key Licensing Activities - License Changes

#	Subject	Unit(s)	Final inputs to Licensing	Submittal Drafted	PORC Meeting	NSDRC Meeting	NRC Submittal Date	NRC RAI	AEP Response to RAI	NRC Approval/ Concurrence Required By
1	Rod Insertion - Switchover USQ	182	Complete	Complete	Complete	Complete	9/17/99	10/26/99	11/10/99 11/19/99	12/22/99
2	Post Accident Containment Sump Inwintory Issues (Sump Level, RWST Volume, Ice Mass & Melt Rate) – Cal Item #1	1&2	Complete	Complete	Complete	Complete	10/1/99	11/10/99	11/19/99	12/13/99
3	Containment Spray Pump/ Spray Additive Flow Surweillance Change to Standard Tech Spec	1&2	Complete	Complete	Complete	Complete	10/12/99	N/A	N/A	12/22/99
4	Under Voltage Set Point Changes - Complete Tech Spec Submittal	2	TBD	TBD	TBD	TBD	твр	TBD	TBD	тво
5	Accumulator Isolation Valve Breaker Rackout	1&2	Complete	Complete	Complete	Complete	11/5/99	N/A	N/A	12/22/99
6	RC3 Volume - Administrative Tech Spec change eliminating RCS Volume in Section 5 using Standard Tech Spec format methods	1&2	Complete	Complete	12/8/99	12/14/99	12/16/99	TBD	TBD	1/25/00
7.	Modification of 0737 Order for Post Accident Hydrogen Monitor (currently 30 minutes)	182	11/29/99	12/7/99	12/13/99	12/17/99	12/22/99	TBD	твр	!
	UNIT 1 Steam Generator Repair Project Related									
8	Heavy Loads (SGRP)	1	Complete	Complete	Complete	Complete	9/23/99	10/18/99	11/10/99	12/7/99
9	RCS Chemistry Sampling in Modes 5 & 6	182	Complete	Complete	Complete	Complete	9/10/99	N/A	N/A	11/19/99
10	ZIBLO Fuel Cladding Amendment	1	Complete	Complete	Complete	Complete	11/3/99	12/3/99	1/12/00	2/15/00



