US-APWR

Function Assignment Analysis for Safety Logic System

Non Proprietary Version

October 2009

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Revision History

Revision		Page	Description
0	October 2009	All	Original issued

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Abstract

This technical report is to justify the assignment of component control functions to each Safety Logic System (SLS) controller of the US-APWR, through a failure modes and effects analysis. SLS provides safety component controls in safety instrumentation and control (I&C) system in the US-APWR.

In the SLS, multiple component control functions are grouped within each controller. This analysis provided in this document ensures that each component control function is appropriately assigned to each controller so that spurious state changes of multiple components that may result from credible single failures cannot cause a plant transient, that is not bounded by the plant's safety analysis. Where concurrent spurious actuation of multiple components is determined to be unacceptable, these components are "separated" into different SLS controllers. In addition, this analysis identifies component control functions whose single spurious state change could lead to a plant trip. For these cases, the control function is "duplicated" using a 2-out-of-2 configuration, so that these single spurious state changes are precluded. The analysis in this document identifies the control functions that must be "duplicated" to preclude failures that can lead to spurious plant trip, and the control functions that must be "separated" to preclude failures that can lead to unanalyzed plant transients.

Table of Contents

List of Tables	V
List of Figures	v
List of Acronyms 1.0 INTRODUCTION	vi
1.0 INTRODUCTION	
1.1 Purpose	
1.2 Scope	1
2.0 SLS Control Configuration	2
3.0 SLS Component Assignment	
3.1 Basic Principle	
3.2 Consideration	3
3.2.1 Scope of Controller Duplication	
3.4 Result	6
4.0 FMEA	
4.1 Condition for the FMEA	9
4.2 Result and Summary	

List of Tables

Table 3.2-1	Component Consideration for Duplication	4
Table 3.4-1	Component Assignment for Safety Train and Controller	7
Table 3.4-2	Controller Duplication Components	8
Table 4.1-1	FMEA for Gr.1 controller, SLS Train A	10
Table 4.2-2	FMEA for Gr.2 controller, SLS Train A	18
Table 4.2-3	FMEA for Gr.3 controller, SLS Train A	26
Table 4.2-4	FMEA for Gr.1 controller, SLS Train B	34
Table 4.2-5	FMEA for Gr.2 controller, SLS Train B	41
Table 4.2-6	FMEA for Gr.1 controller, SLS Train C	49
Table 4.2-7	FMEA for Gr.2 controller, SLS Train C	56
Table 4.2-8	FMEA for Gr.1 controller, SLS Train D	64
Table 4.2-9	FMEA for Gr.2 controller, SLS Train D	72
Table 4.2-10	FMEA for Gr.3 controller, SLS Train D	81
Table 4.2-11	Effect Analysis of Spurious State Actuation, Train A	89
Table 4.2-12	Effect Analysis of Spurious State Actuation, Train B	90
Table 4.2-13	Effect Analysis of Spurious State Actuation, Train C	91
Table 4.2-13	Effect Analysis of Spurious State Actuation, Train D	92

List of Figures

Figure 2.0-1	SLS Configuration	2
Figure 3.1-1	Logic Duplication	3

List of Acronyms

APWR advanced pressurized water reactor AOO anticipated operational occurrence

CCW component cooling water

CCWS component cooling water system

CPU central processing unit

CSS containment isolation system

CVCS chemical and volume control system

DCD Design Control Document
ECCS emergency core cooling system

EFW emergency feedwater

EFWS emergency feedwater system ESF engineered safety feature

ESFAS engineered safety feature actuation system

ESWS essential service water system

FWS feedwater system

FMEA failure mode and effect analysis

HVAC heating, ventilation, and air conditioning

IAS instrument air system
I&C instrumentation and control

I/O input/output

MHI Mitsubishi Heavy Industries, Ltd. MSS main steam supply system

NRC U.S. Nuclear Regulatory Commission

PIF power interface

PSMS protection and safety monitoring system
PSS process and post-accident sampling system

RCS reactor coolant system RCP reactor coolant pump

RHRS residual heat removal system RPS reactor protection system

SG steam generator

SGBDS steam generator blow down system

SIS safety injection system SLS safety logic system

TT turbine trip

1.0 INTRODUCTION

1.1 Purpose

This report describes the Failure Mode and Effect Analysis (FMEA) of SLS to justify the functional assignment of multiple plant components to each SLS controller.

1.2 Scope

The scope of this document is to ensure that there is no transient that is not bounded by the safety analysis in DCD Ch. 15 due to spurious state change of multiple components caused by a failure of a single SLS controller. Spurious state change means that a component that is normally energized becomes de-energized, or a component that is normally de-energized is erroneously energized to its alternate position. In performing this FMEA, the assignment to the SLS controller and duplication of SLS controllers are also considered. Components whose spurious state change can directly affect the critical safety functions considered in the safety analysis are considered in this duplication.

2.0 SLS Control Configuration

SLS provides safety component control in the safety I&C system, protection and safety monitoring system (PSMS), of the US-APWR. I&C overall architecture is shown in Figure 7.1-1 in DCD Ch.7. SLS in Train A and D have 3 controllers and SLS Train B and C have 2 controllers. Each controller has two parallel redundant Central Processing Unit (CPU)s and components are actuated through Power Interface (PIF) modules. The parallel CPUs are configured so that either CPU can position the component to its safe position as required by DCD Chapter 15 safety analysis. It is noted that the parallel CPU configuration is credited in this analysis to preclude spurious state change, since a failure of either CPU can cause spurious state changes of the components controlled by that CPU.

Safety BUS Train A

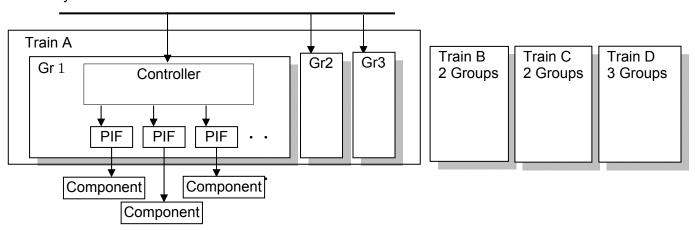
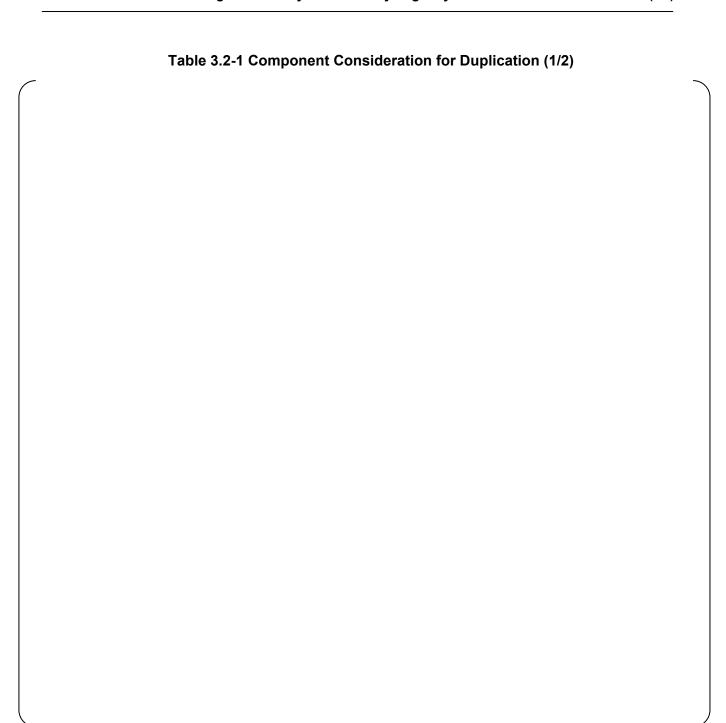


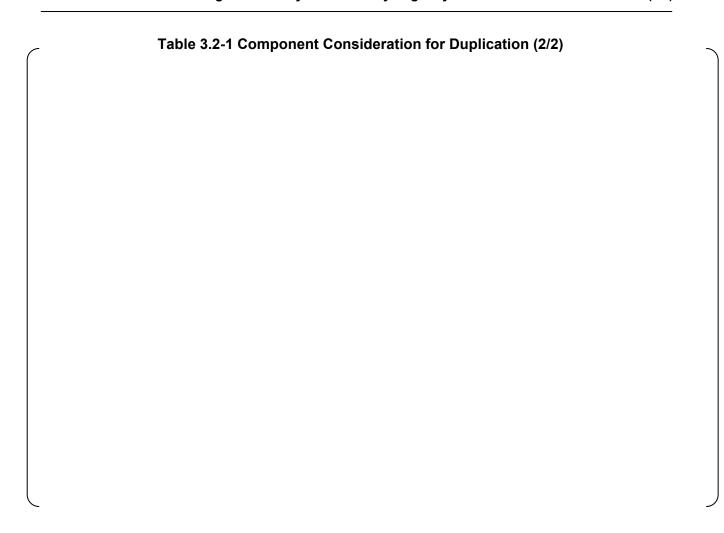
Figure 2.0-1 SLS Configuration

3.0 SLS Component Assignment

3.1 Basic Principle

US-APWR Functional Assignment Analysis For Safety Logic System	MUAP-09020-NP(R0)
Figure 3.1-1 Logic Duplication	
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3.2 Consideration	
3.2.1 Scope of Controller Duplication	

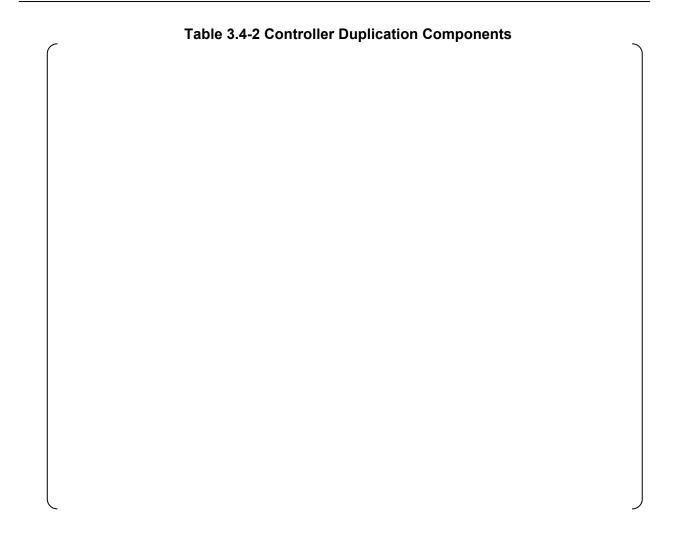




3.3 Scope of Controller Assignment

3.4 Result

	Table 3.4-1 Component Assignment for Safety Train and Controller Group					
(



4.0 FMEA

4.1 Condition for the FMEA

4.2 Result and Summary

